

RATE SCHEDULE 518, MAINLINE LARGE VOLUME JOINT GAS SERVICE GAS

1. Availability: All areas in Northern Natural Gas Company's Rate Zone 1.
2. Applicability and Character of Service: This rate schedule shall apply to industrial customers serviced off the pipeline of the supplier taking joint gas service consisting of a base of firm gas volumes, supplemented by interruptible gas volumes. Company will calculate a peak day requirement for each premise by dividing the peak month usage in the last thirty six (36) months by 20. Peak day gas requirements of 200 Dekatherms or more will be considered "Large Volume." T
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3. Rate:
 - A. Contract Demand:
Non-Gas Cost - \$0.0501 per Therm T

Sales Volumes:
Non-Gas Cost - \$0.00500 per Therm T
 - B. After 20 days there shall be a 1-1/2% charge on the past due amount.
 - C. There shall be a basic monthly charge of \$150.00 per meter.
 - D. The minimum bill shall be the contract demand charge plus the basic monthly charge.
 - E. Above rates are subject to Purchased Gas Adjustments Uniform Clause Information Sheet No. 48.
 - F. Any Customer who has executed a LVCS contract with Company will be subject to Rider No. 1D, Large Volume Contract Service Rider. T
 - G. Above rates are subject to Energy Efficiency Cost Recovery Information Sheet No. 52.
4. The total bill is subject to state and local taxes.
5. Penalty for Unauthorized Takes When Service is Interrupted: Applicable rate in Paragraph 3A above per Dekatherm plus the greater of either the pipeline daily delivery variance charges or \$20.00 per Dekatherm, for gas used in excess of the volumes of gas to which customer is limited. Revenues for unauthorized takes will be credited to the Company's PGA mechanism.
6. General Terms and Conditions: The General Terms and Conditions contained in this tariff shall apply to this rate schedule.
7. Billing Interval: Customers served under this tariff sheet may be billed on more frequent than monthly intervals pursuant to Iowa Adm. Code 199-19.3(7).

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April 22, 2011

TF-2011-0050
(RPU-2010-0002)

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Rate	The customer's monthly bill shall be the sum of the following components: <ol style="list-style-type: none">1. Basic Monthly Charge - \$200.00 per meter.2. Demand Charge - Customer's MDQ times the Demand Charge Rate \$0.05010 per Therm3. Non-Gas Cost: \$0.005 per Therm4. Purchase Gas Cost: The rates above are subject to Purchased Gas Adjustments Uniform Clause Information Sheet No. 48.5. Energy Efficiency Cost Recovery: The rates above are subject to Energy Efficiency Cost Recovery Information Sheet No. 52.
Basic Monthly Charge	The "customer charge" is a measure of the costs associated with Aquila's facilities that are not jointly used by other customers and other costs related directly to service to the individual customer. These costs are fixed and do not vary with the amount of gas the customer consumes.
Minimum Bill	The minimum bill shall be the contract demand charge plus the basic monthly charge
Taxes	The total bill is subject to state and local taxes.
Late Payment Charge	After 20 days there shall be a 1-1/2% charge on the unpaid balance.
Pressure Adjustment	The measured volume is subject to a pressure factor adjustment as listed on Sheet No. 28.
Penalty for Unauthorized Takes When Service is Interrupted:	Applicable rate above per Dekatherm plus the greater of either the pipeline daily delivery variance charges or \$20.00 per Dekatherm, for gas used in excess of the volumes of gas to which customer is limited. Revenues for unauthorized takes will be credited to the Company's PGA mechanism.
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