FILED WITH
Executive Secretary
April 17, 2015
IOWA UTILITIES BOARD

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April 17, 2015

Ms. Joan Conrad, Executive Secretary
Iowa Utilities Board
1375 East Court Avenue, Room 69
Des Moines, IA 50319-0069

RE: Interstate Power and Light Company **REVISED FILING**
Docket No. TF-2015-0007
Interpretation No. E2015-02
Revised Electric Energy Efficiency Cost Recovery Report

Dear Ms. Conrad:

Pursuant to Iowa Administrative Code 199—35.12(2), enclosed please find Interstate Power and Light Company's (IPL) Revised Electric Energy Efficiency Cost Recovery Report for its electric systems proposed to be effective May 1, 2015, filed today on EFS. IPL's initial filing was filed on January 29, 2015.

Very truly yours,

/s/ Benjamin M. Clark
Benjamin M. Clark
Attorney - Regulatory

BMC/tab
Enclosures

Interstate Power and Light Company

April 17, 2015

Docket No. TF-2015-0007 **Revised Filing**

Interpretation No. IPL E2015-02

RE: Energy Efficiency Cost Recovery
Interstate Power and Light Company

General Information:

Pursuant to the Iowa Utilities Board's Order Requiring Filings dated April 13, 2015, in Docket No. TF-2015-007, Interstate Power and Light Company (IPL) hereby submits its revised Electric Energy Efficiency Cost Recovery (ECR) filing, proposed to become effective May 1, 2015. This filing provides revised allocation factors as discussed in the above mentioned order.

Schedules:

Schedule A:	Contemporaneous Recovery (ECE)
Revised Schedule A1:	Electric ECR factor calculations (ECE26)
Revised Schedule A3:	Allocation of Jan. – Dec. 2014 Demand Side Management expenditures (ECE25)

Tariff Changes:

Replace	Substitute Tenth Revised Sheet No. 60
With	Second Substitute Eleventh Revised Sheet No. 60

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Interstate Power and Light Company
Electric Utility
Calculation of ECR Factor
"Contemporaneous"

Revised Schedule A1

ECE7, ECE8, ECE10, ECE11, ECE13, ECE15, ECE17, ECE18, ECE20, ECE23, ECE24, ECE25, ECE26

Line No.	Utility	Item	Data Source	Total	Residential	Gen. Service	Large Gen. Service	Lighting	Bulk
1	IPL	Aug., 03~July, 04 Actual Expense	Sch A3 (Total Exp tab) ECE7 Line 19	$ 41,318,773	$ 19,690,481	$ 5,474,035	$ 14,147,128	$ 156,079	$ 1,851,050
2	IPL	Aug., 03~July, 04 Total to be Recovered		$ 44,003,592	$ 18,130,141	$ 5,320,242	$ 17,927,777	$ 117,071	$ 2,508,360
3	IPL	Aug., 03~July, 04 Actual Recovery	Schedule A2 (Revenue tab)	$ 36,359,859	$ 11,556,743	$ 4,839,102	$ 17,325,522	$ 173,118	$ 2,465,374
4	IPL	Over/(Under) Balance	Line 3-Line 2	$ (7,643,733)	$ (6,573,398)	$ (481,140)	$ (602,255)	$ 56,046	$ (42,986)
5	IPL	Aug., 04~July, 05 Actual Expense	Sch A3 (Total Exp tab) ECE8 Line 15	$ 41,612,120	$ 18,513,435	$ 5,849,797	$ 15,096,235	$ 177,684	$ 1,974,970
6	IPL	Aug., 04~July, 05 Total to be Recovered	Line 5-Line 4	$ 49,255,853	$ 25,086,833	$ 6,330,937	$ 15,698,490	$ 121,638	$ 2,017,956
7	IPL	Aug., 04~July, 05 Actual Recovery	Schedule A2 (Revenue tab)	$ 42,499,383	$ 22,537,959	$ 4,980,869	$ 13,182,403	$ 131,385	$ 1,666,767
8	IPL	Over/(Under) Balance	Line 7-Line 6	$ (6,756,470)	$ (2,548,874)	$ (1,350,068)	$ (2,516,087)	$ 9,748	$ (351,189)
9	IPL	Aug. 05~Dec 05 Actual Expense	Sch A3 (Total Exp tab) ECE10 Line 14	$ 20,519,224	$ 8,465,130	$ 3,103,452	$ 7,852,843	$ 72,769	$ 1,025,030
10	IPL	Aug. 05~Dec 05 Total to be Recovered	Line 9-Line 8	$ 27,275,695	$ 11,014,005	$ 4,453,520	$ 10,368,930	$ 63,021	$ 1,376,219
11	IPL	Aug. 05~Dec 05 Actual Recovery	Schedule A2 (Revenue tab)	$ 19,450,375	$ 10,097,175	$ 2,474,082	$ 6,103,881	$ 60,108	$ 715,129
12	IPL	Over/(Under) Balance	Line 11-Line 10	$ (7,825,320)	$ (916,830)	$ (1,979,438)	$ (4,265,049)	$ (2,913)	$ (661,090)
13	IPL	Jan 06~Dec 06 Actual Expense	Sch A3 (Total Exp tab) ECE11 Line 14	$ 44,096,311	$ 17,333,530	$ 6,851,312	$ 17,439,200	$ 194,286	$ 2,277,983
14	IPL	Jan 06~Dec 06 Total to be Recovered	Line 13-Line 12	$ 51,921,630	$ 18,250,359	$ 8,830,750	$ 21,704,249	$ 197,199	$ 2,939,073
15	IPL	Jan 06~Dec 06 Actual Recovery	Schedule A2 (Revenue tab)	$ 51,603,133	$ 20,490,433	$ 8,162,644	$ 20,173,060	$ 211,083	$ 2,565,913
16	IPL	Over/(Under) Balance	Line 15-Line 14	$ (318,497)	$ 2,240,074	$ (668,106)	$ (1,531,189)	$ 13,884	$ (373,160)
17	IPL	Transfer Farm portion of Res Bal to GS	Farm portion in Common Allocator tab		$ (156,616)	$ 156,616			
18	IPL	Revised Over/(Under) Balance		$ (318,497)	$ 2,083,457	$ (511,490)	$ (1,531,189)	$ 13,884	$ (373,160)
19	IPL	Jan 07~Dec 07 Actual Expense	Sch A3 (Total Exp tab) ECE13 Line 17	$ 46,654,871	$ 19,420,087	$ 7,298,480	$ 17,507,014	$ 203,746	$ 2,225,545
20	IPL	Jan 07~Dec 07 Total to be Recovered	Line 19-Line 18	$ 46,973,368	$ 17,336,630	$ 7,809,970	$ 19,038,202	$ 189,862	$ 2,598,705
21	IPL	Jan 07~Dec 07 Actual Recovery	Schedule A2 (Revenue tab)	$ 47,291,592	$ 18,724,296	$ 7,607,531	$ 18,358,768	$ 179,171	$ 2,421,826
22	IPL	Over/(Under) Balance	Line 21-Line 20	$ 318,224	$ 1,387,666	$ (202,439)	$ (679,434)	$ (10,691)	$ (176,879)
23	IPL	Transfer Farm portion of Res Bal to GS	Farm portion in Common Allocator tab		$ (16,170)	$ 16,170			
24	IPL	Revised Over/(Under) Balance		$ 318,224	$ 1,371,497	$ (186,269)	$ (679,434)	$ (10,691)	$ (176,879)
25	IPL	Jan 08~Dec 08 Actual Expense	Sch A3 (Total Exp tab) ECE15 Line 17	$ 45,271,818	$ 19,364,731	$ 6,950,724	$ 16,583,126	$ 198,426	$ 2,174,810
26	IPL	Jan 08~Dec 08 Total to be Recovered	Line 25-Line 24	$ 44,953,594	$ 17,993,235	$ 7,136,993	$ 17,262,561	$ 209,117	$ 2,351,689
27	IPL	Jan 08~Dec 08 Actual Recovery	Schedule A2 (Revenue tab)	$ 46,867,474	$ 18,988,318	$ 6,729,562	$ 18,599,634	$ 243,304	$ 2,306,655
28	IPL	Over/(Under) Balance	Line 27-Line 26	$ 1,913,880	$ 995,083	$ (407,430)	$ 1,337,073	$ 34,188	$ (45,034)
29	IPL	Jan 09~Dec 09 Actual Expense	Sch A3 (Total Exp tab) ECE17 Line 24	$ 57,919,412	$ 23,846,847	$ 9,470,168	$ 22,488,186	$ 207,897	$ 1,906,314
30	IPL	Jan 09~Dec 09 Total to be Recovered	Line 29-Line 28	$ 56,005,532	$ 22,851,764	$ 9,877,598	$ 21,151,112	$ 173,709	$ 1,951,348
31	IPL	Jan 09~Dec 09 Actual Recovery	Schedule A2 (Revenue tab)	$ 52,680,018	$ 21,319,899	$ 8,339,298	$ 21,008,468	$ 348,078	$ 1,664,275
32	IPL	Over/(Under) Balance	Line 31-Line 30	$ (3,325,514)	$ (1,531,865)	$ (1,538,300)	$ (142,645)	$ 174,368	$ (287,073)
33	IPL	Jan 10~Dec 10 Actual Expense	Sch A3 (Total Exp tab) ECE18 Line 21	$ 57,430,436	$ 23,934,385	$ 9,269,393	$ 22,110,156	$ 214,413	$ 1,902,090
34	IPL	Jan 10~Dec 10 Total to be Recovered	Line 33-Line 32	$ 60,755,949	$ 25,466,250	$ 10,807,693	$ 22,252,800	$ 40,044	$ 2,189,162
35	IPL	Jan 10~Dec 10 Actual Recovery	Schedule A2 (Revenue tab)	$ 66,223,329	$ 26,689,454	$ 10,664,931	$ 27,127,963	$ 190,852	$ 1,550,129
36	IPL	Over/(Under) Balance	Line 35-Line 34	$ 5,467,379	$ 1,223,204	$ (142,761)	$ 4,875,162	$ 150,808	$ (639,033)
		LGS/Bulk Consolidation		$ 5,467,379	$ 1,223,204	$ (142,761)	$ 4,236,129	$ 150,808	
							LGS + Bulk		
37	IPL	Jan 11~Dec 11 Actual Expense	Sch A3 (Total Exp tab) ECE20 Line 21	$ 62,032,582	$ 23,074,867	$ 11,630,797	$ 27,092,505	$ 234,413	
38	IPL	Jan 11~Dec 11 Total to be Recovered	Line 37-Line 36	$ 56,565,203	$ 21,851,663	$ 11,773,558	$ 22,856,376	$ 83,605	
39	IPL	Jan 11~Dec 11 Actual Recovery	Schedule A2 (Revenue tab)	$ 64,466,028	$ 25,447,949	$ 10,771,169	$ 28,036,844	$ 210,066	
40	IPL	Over/(Under) Balance	Line 39-Line 38	$ 7,900,826	$ 3,596,286	$ (1,002,389)	$ 5,180,468	$ 126,461	
41		LGS/Bulk Consolidation		$ 7,900,826	$ 3,596,286	$ (1,002,389)	$ 5,180,468	$ 126,461	
							LGS + Bulk		
42	IPL	Jan 12~Dec 12 Actual Expense	Sch A3 (Total Exp tab) ECE23 Line 24	$ 60,070,309	$ 21,176,907	$ 11,651,010	$ 27,005,672	$ 236,720	
43	IPL	Jan 12~Dec 12 Total to be Recovered	Line 42-Line 41	$ 52,169,483	$ 17,580,620	$ 12,653,400	$ 21,825,204	$ 110,259	
44	IPL	Jan 12~Dec 12 Actual Recovery	Schedule A2 (Revenue tab)	$ 70,695,512	$ 23,799,670	$ 8,726,703	$ 37,891,406	$ 277,732	
45	IPL	Over/(Under) Balance	Line 44-Line 43	$ 18,526,028	$ 6,219,049	$ (3,926,696)	$ 16,066,202	$ 167,473	
46		LGS/Bulk Consolidation		$ 18,526,028	$ 6,219,049	$ (3,926,696)	$ 16,066,202	$ 167,473	
							LGS + Bulk		
47	IPL	Jan 13~Dec 13 Actual Expense	Sch A3 (Total Exp tab) ECE24 Line 24	$ 68,078,713	$ 25,513,695	$ 12,773,514	$ 29,532,696	$ 258,808	
48	IPL	Jan 13~Dec 13 Total to be Recovered	Line 47-Line 46	$ 49,552,685	$ 19,294,646	$ 16,700,210	$ 13,466,494	$ 91,335	
49	IPL	Jan 13~Dec 13 Actual Recovery	Schedule A2 (Revenue tab)	$ 61,519,104	$ 23,805,085	$ 14,407,558	$ 23,047,866	$ 258,597	
50	IPL	Over/(Under) Balance	Line 49-Line 48	$ 11,966,420	$ 4,510,439	$ (2,292,653)	$ 9,581,371	$ 167,262	
51		LGS/Bulk Consolidation		$ 11,966,420	$ 4,510,439	$ (2,292,653)	$ 9,581,371	$ 167,262	
52	IPL	Jan 14~Dec 14 Actual Expense	Sch A3 (Total Exp tab) ECE25 Line 26	$ 73,631,147	$ 26,739,361	$ 14,212,437	$ 32,454,256	$ 225,093	
53	IPL	Jan 14~Dec 14 Total to be Recovered	Line 52-Line 51	$ 61,664,727	$ 22,228,922	$ 16,505,089	$ 22,872,885	$ 57,831	
54	IPL	Jan 14~Dec 14 Actual Recovery	Schedule A2 (Revenue tab)	$ 57,378,888	$ 27,581,180	$ 13,587,599	$ 16,064,200	$ 145,909	
55		Over/(Under) Balance	Line 54-Line 53	$ (4,285,839)	$ 5,352,258	$ (2,917,490)	$ (6,808,685)	$ 88,078	
56	IPL	LGS/Bulk Consolidation		$ (4,285,839)	$ 5,352,258	$ (2,917,490)	$ (6,808,685)	$ 88,078	
57	IPL	Jan 2015~Dec 2015 Budgeted	Sch A3 (Total Exp tab) ECE26 Line 23	$ 65,638,149	$ 26,830,846	$ 11,596,313	$ 26,959,692	$ 251,298	
58	IPL	Jan 2015~Dec 2015 Budgeted to be Recovered	Line 57-Line 56	$ 69,923,989	$ 21,478,588	$ 14,513,804	$ 33,768,376	$ 163,221	
59	IPL	IPL Projected Sales (MWH) 2015	Schedule A5 (Elec Sales tab)	14,735,333	3,464,567	2,402,266	8,821,188	47,312	
							LGS + Bulk		
60	IPL	ECR per KWH May 1, 2015) w/ Interruptible Credits			0.0062	0.0060	0.0038	0.0034	

Source: 2014 actuals as approved on December 2, 2013, in Docket No. EEP-2012-0001. See Operating Plan, Tables 2.3.1 (Electric) and (Gas), filed October 08, 2012.

Contemporaneous (Jan 2014~Dec 2014)				Total Amt						Allocators					Direct Assigned		
Line No.	Utility		Program	to Recover	Residential	Gen Service	Large Gen Service	Bulk	Lighting	Res	GS	LGS	Bulk	Lighting	GS	LGS	Bulk
1	Electric	Residential	Prescriptive Rebates	$ 4,727,315	$ 4,727,315												
2		" "	Home Energy Audits	$ 1,608,123	$ 1,608,123												
3		" "	Appliance Recycling	$ 1,340,533	$ 1,340,533												
4		" "	New Construction	$ 844,144	$ 844,144												
5		" "	Home Energy Savers	$ 91,087	$ 91,087												
6		" "	Low Income (LI) Weatherization	$ 477,930	$ 477,930												
7		" "	LI Multi Family and Insitutional Efficiency Improvments	$ 8,120	$ 8,120												
8		" "	LI EnergyWise Energy Education	$ 145,309	$ 145,309												
9		" "	Change-a-Light	$ 1,554,646	$ 1,554,646												
10		" "	Load Management - Incentives	$ 1,691,927	$ 557,579	$ 315,130	$ 770,733	$ 35,996	$ 12,488	0.3296	0.1863	0.4555	0.0213	0.0074			
11		" "	Load Management - Admin	$ 383,329	$ 383,329												
12		" "	Residential Renewable	$ 6,199,270	$ 6,199,270												
13		" "	Multifamily	$ 72,042	$ 72,042												
14		Non-Resid	Prescriptive Rebates	$ 2,804,125		$ 888,573	$ 1,830,135	$ 85,416			0.3169	0.6527	0.0305		$ -	$ -	$ 2,804,125.15
15		" "	Custom Rebates	$ 10,016,533		$ 3,174,047	$ 6,537,373	$ 305,114			0.3169	0.6527	0.0305		$ -	$ -	$ 10,016,533.45
16		" "	Business Assessments Program	$ 1,800,934		$ 570,681	$ 1,175,394	$ 54,858			0.3169	0.6527	0.0305				
17		" "	New Construction	$ 3,545,858		$ 1,123,614	$ 2,314,234	$ 108,010			0.3169	0.6527	0.0305		$ -	$ -	$ 3,545,858.16
18		" "	Agriculture	$ 846,088		$ 268,109	$ 552,206	$ 25,773			0.3169	0.6527	0.0305		$ -	$ -	$ 846,088.27
19		" "	Load Management*	$ 22,423,387	$ 7,389,694	$ 4,176,468	$ 10,214,660	$ 477,058	$ 165,507	0.3296	0.1863	0.4555	0.0213	0.0074			
20		" "	Nonresidential Renewable	$ 9,414,798		$ 2,983,368	$ 6,144,646	$ 286,784			0.3169	0.6527	0.0305		$ -	$ -	$ 9,414,798.00
21			Outreach Educ and Training and Trees	$ 2,108,560	$ 777,296	$ 413,196	$ 851,033	$ 39,720	$ 27,315	0.3686	0.1960	0.4036	0.0188	0.0130			
22			Legislative Assessment	$ 1,471,671	$ 542,515	$ 288,391	$ 593,979	$ 27,722	$ 19,065	0.3686	0.1960	0.4036	0.0188	0.0130			
23			Next Plan	$ 33,774	$ 12,450	$ 6,618	$ 13,631	$ 636	$ 438	0.3686	0.1960	0.4036	0.0188	0.0130			
24			IA DSM Allocation	$ 1,300	$ 479	$ 255	$ 525	$ 24	$ 17	0.3686	0.1960	0.4036	0.0188	0.0130			
25			2013 IA DSM Allocation	$ 20,345	$ 7,500	$ 3,987	$ 8,211	$ 383	$ 264	0.3686	0.1960	0.4036	0.0188	0.0130			
26			**Total Electric**	**$ 73,631,147**	**$ 26,739,361**	**$ 14,212,437**	**$ 31,006,761**	**$ 1,447,495**	**$ 225,093**								
27	Gas	Residential	Prescriptive Rebates	$ 2,885,339	$ 2,885,339												
28		" "	Home Energy Audits	$ 2,209,644	$ 2,209,644												
29		" "	New Home Construction	$ 209,792	$ 209,792												
30		" "	Home Energy Savers	$ 296,516	$ 296,516												
31		" "	Low Income Weatherization	$ 2,750,803	$ 2,750,803												
32		" "	LI Multi Family and Insitutional Efficiency Improvments	$ 3,839	$ 3,839												
33		" "	LI EnergyWise Energy Education	$ 22,098	$ 22,098												
34		" "	Multifamily	$ 38,173	$ 38,173												
35		" "	Residential Renewable	$ 369	$ 369												
36		Non-Resid	Prescriptive Rebates	$ 789,334		$ 586,092	$ 203,242				0.7425	0.2575					$ 789,334.01
37		" "	Custom Rebates	$ 396,527		$ 294,427	$ 102,100				0.7425	0.2575					$ 396,527.17
38		" "	Business Assessments Program	$ 243,347		$ 180,689	$ 62,658				0.7425	0.2575					
39		" "	New Construction	$ 255,907		$ 190,014	$ 65,892				0.7425	0.2575					$ 255,906.50
40		" "	Agriculture	$ -		$ -	$ -				0.7425	0.2575					
41		" "	2013 Agriculture	$ 17,676		$ 13,125	$ 4,551				0.7425	0.2575					
42			Outreach Educ and Training and Trees	$ 521,014	$ 293,007	$ 169,299	$ 58,709			0.5624	0.3249	0.1127					
43			Legislative Assessment	$ 380,902	$ 214,211	$ 123,771	$ 42,921			0.5624	0.3249	0.1127					
44			Next Plan	$ 33,774	$ 18,994	$ 10,975	$ 3,806			0.5624	0.3249	0.1127					
45			IA DSM Allocation	$ 447	$ 251	$ 145	$ 50			0.5624	0.3249	0.1127					
46			2013 IA DSM Allocation	$ 3,590	$ 2,019	$ 1,167	$ 405			0.5624	0.3249	0.1127					
47			IA DSM $ Not in ECR	$ (212,064)	$ (119,260)	$ (68,908)	$ (23,896)			0.5624	0.3249	0.1127					
48			2013 IA DSM $ Not in ECR	$ (212,064)	$ (119,260)	$ (68,908)	$ (23,896)			0.5624	0.3249	0.1127					
49			**Total Gas**	**$ 10,634,962**	**$ 8,706,534**	**$ 1,431,886**	**$ 496,542**										
50			**Total Contemporaneous**	**$ 84,266,109**	**$ 35,445,895**	**$ 15,644,323**	**$ 31,503,303**	**$ 1,447,495**	**$ 225,093**								

Note: Electric Allocator: Resid=**0.3692**, GS=**0.1953**, LGS=**0.4037**, Bulk=**0.0189**, Lighting=**0.01300**
Gas Allocator: Resid=**0.5604**, GS=**0.3307**, LGS=**0.1089**
Electric Non-Resid Allocator: GS=**0.3160**, LGS=**0.6534**, Bulk=**0.0305**
Gas Non-Resid Allocator: GS=**0.7523**, LGS=**0.2477**
* Electric NR Load Management Allocator: Resid=**0.329553**, GS=**0.186255**, LGS=**0.455536**, Bulk=**0.021275**, Lighting=**0.007381**
*Updated based on rate case and TY2009. Came from CCOS

Interstate Power and Light Company
IPL Demand-Side Management Expenditures
"Contemporaneous" ECE26

ESTIMATED EXP

Source: 2015 budget as approved on December 2, 2013, in Docket No. EEP-2012-0001. See Operating Plan, Tables 2.3.1 (Electric) and (Gas), filed October 08, 2012.

Contemporaneous (Jan 2015~Dec 2015)				Total Amt			Large			Allocators				
Line No.	Utility		Program	to Recover	Residential	Gen Service	Gen Service	Bulk	Lighting	Res	GS	LGS	Bulk	Lighting
1	Electric	Residential	Prescriptive Rebates	$ 9,409,876	$ 9,409,876									
2		" "	Home Energy Audits	$ 761,073	$ 761,073									
3		" "	Appliance Recycling	$ 1,719,340	$ 1,719,340									
4		" "	New Construction	$ 108,803	$ 108,803									
5		" "	Home Energy Savers	$ 44,525	$ 44,525									
6		" "	Low Income (LI) Weatherization	$ 668,810	$ 668,810									
7		" "	LI Multi Family and Insitutional Efficiency Improvments	$ 69,006	$ 69,006									
8		" "	LI EnergyWise Energy Education	$ 47,239	$ 47,239									
9		" "	Change-a-Light	$ 2,763,605	$ 2,763,605									
10		" "	Load Management - Incentives	$ 1,691,927	$ 557,579	$ 315,130	$ 770,733	$ 35,996	$ 12,488	0.3296	0.1863	0.4555	0.0213	0.0074
11		" "	Load Management - Admin	$ 860,950	$ 860,950									
12		" "	Multifamily	$ 113,952	$ 113,952									
13		Non-Resid	Prescriptive Rebates	$ 5,760,184		$ 1,825,291	$ 3,759,431	$ 175,461			0.3169	0.6527	0.0305	
14		" "	Custom Rebates	$ 8,632,463		$ 2,735,461	$ 5,634,048	$ 262,954			0.3169	0.6527	0.0305	
15		" "	Business Assessments Program	$ 1,828,679		$ 579,473	$ 1,193,502	$ 55,703			0.3169	0.6527	0.0305	
16		" "	New Construction	$ 1,336,124		$ 423,392	$ 872,033	$ 40,700			0.3169	0.6527	0.0305	
17		" "	Agriculture	$ 910,124		$ 288,401	$ 594,000	$ 27,723			0.3169	0.6527	0.0305	
18		" "	Load Management*	$ 24,351,595	$ 8,025,141	$ 4,535,606	$ 11,093,028	$ 518,080	$ 179,739	0.3296	0.1863	0.4555	0.0213	0.0074
19			Outreach Educ and Training and Trees	$ 2,379,497	$ 877,174	$ 466,289	$ 960,385	$ 44,823	$ 30,825	0.3686	0.1960	0.4036	0.0188	0.0130
20			Legislative Assessment	$ 1,289,767	$ 475,458	$ 252,744	$ 520,561	$ 24,296	$ 16,708	0.3686	0.1960	0.4036	0.0188	0.0130
21			Evaluation, Measurement and Verification	$ 810,000	$ 298,597	$ 158,729	$ 326,923	$ 15,258	$ 10,493	0.3686	0.1960	0.4036	0.0188	0.0130
22			Next Plan	$ 80,610	$ 29,716	$ 15,797	$ 32,535	$ 1,518	$ 1,044	0.3686	0.1960	0.4036	0.0188	0.0130
23			**Total Electric**	**$ 65,638,149**	**$ 26,830,846**	**$ 11,596,313**	**$ 25,757,179**	**$ 1,202,513**	**$ 251,298**					
24	Gas	Residential	Prescriptive Rebates	$ 3,329,144	$ 3,329,144									
25		" "	Home Energy Audits	$ 2,425,774	$ 2,425,774									
26		" "	New Home Construction	$ 880,318	$ 880,318									
27		" "	Home Energy Savers	$ 400,727	$ 400,727									
28		" "	Low Income Weatherization	$ 2,562,117	$ 2,562,117									
29		" "	LI Multi Family and Insitutional Efficiency Improvments	$ 24,880	$ 24,880									
30		" "	LI EnergyWise Energy Education	$ 45,386	$ 45,386									
31		" "	Multifamily	$ 41,768	$ 41,768									
32		Non-Resid	Prescriptive Rebates	$ 2,463,150		$ 1,828,925	$ 634,225				0.7425	0.2575		
33		" "	Custom Rebates	$ 634,529		$ 471,147	$ 163,382				0.7425	0.2575		
34		" "	Business Assessments Program	$ 957,551		$ 710,995	$ 246,555				0.7425	0.2575		
35		" "	New Construction	$ 132,144		$ 98,119	$ 34,025				0.7425	0.2575		
36		" "	Agriculture	$ -		$ -	$ -				0.7425	0.2575		
37			Outreach Educ and Training and Trees	$ 916,941	$ 515,667	$ 297,952	$ 103,322			0.5624	0.3249	0.1127		
38			Legislative Assessment	$ 310,233	$ 174,468	$ 100,807	$ 34,957			0.5624	0.3249	0.1127		
39			Evaluation, Measurement and Verification	$ 190,000	$ 106,852	$ 61,739	$ 21,409			0.5624	0.3249	0.1127		
40			Next Plan	$ 19,390	$ 10,904	$ 6,300	$ 2,185			0.5624	0.3249	0.1127		
41			**Total Gas**	**$ 15,334,052**	**$ 10,518,006**	**$ 3,575,984**	**$ 1,240,062**							
42			**Total Contemporaneous**	**$ 80,972,201**	**$ 37,348,852**	**$ 15,172,297**	**$ 26,997,241**	**$ 1,202,513**	**$ 251,298**					

Note: Electric Allocator: Resid=**0.3692**, GS=**0.1953**, LGS=**0.4037**, Bulk=**0.0189**, Lighting=**0.01300**
Gas Allocator: Resid=**0.5604**, GS=**0.3307**, LGS=**0.1089**
Electric Non-Resid Allocator: GS=**0.3160**, LGS=**0.6534**, Bulk=**0.0305**
Gas Non-Resid Allocator: GS=**0.7523**, LGS=**0.2477**
* Electric NR Load Management Allocator: Resid=**0.329553**, GS=**0.186255**, LGS=**0.455536**, Bulk=**0.021275**, Lighting=**0.007381**
*Updated based on rate case and TY2009. Came from CCOS