



MIDAMERICAN ENERGY COMPANY
Electric Tariff No. 1
Filed with the Iowa Utilities Board

1st Revised Original Sheet No. C-9
Canceling Original Sheet No. C-9

PRICE ADJUSTMENT CLAUSE Revenue Adjustment Clause

APPLICABLE: To all price schedules for electric service – East, North, and South Systems.

Revenue adjustment clause charges effective **January 1, 2013** through December 31, **2013***2012:

Residential	Commercial/ Small General Service	Industrial/Large General Service I	Industrial/Large General Service II	Lighting
\$0.00290/kWh \$0.00419/kWh	\$0.00254/kWh \$0.00390/kWh	\$0.00226/kWh \$0.00375/kWh	\$0.00171/kWh and \$0.26/kW \$0.00328/kWh and \$0.21/kW	\$0.00254/kWh \$0.00391/kWh

These charges are based on recovery of **\$12,385,478** ~~\$12,384,075~~ of demand-related charges allocated to customer class based on average and excess allocators and **\$63,614,522** ~~\$26,315,925~~ of energy-related charges allocated to customer class based on kWh sales.

*** This factor, above, will be set to \$0 for all customer classes upon the implementation of interim rates associated with a general rate case proceeding.**

Beginning with bills rendered on and after April 2, 2013 and continuing through December 31, 2013, the following reconciliation factors will be applied to kWh sales in addition to the revenue adjustment clause factors, above. These reconciliation factors shall continue after the implementation of interim rates associated with a general rate case proceeding.

Residential	Commercial/ Small General Service	Industrial/Large General Service I	Industrial/Large General Service II	Lighting
\$(0.00010)/kWh	\$(0.00013)/kWh	\$(0.00004)/kWh	\$(0.00006)/kWh	\$(0.00009)/kWh



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1st Revised Original Sheet No. C-9.10
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Revenue adjustment clause charges after January 1, 2013 will be calculated as follows:

$$R_c = RA_c + \frac{RR_c}{S_c}$$

Where:

R_c = Total Revenue Adjustment Clause Charge Per kW and/or kWh: The amount to be charged for each kW, as applicable, and kWh in any monthly billing period to customer class "c".

RA_c = Revenue adjustment clause charges, **above**.

Effective January 1, 2013 through December 31, 2013*

Residential	\$0.00419/kWh
Commercial/Small General Service	\$0.00390/kWh
Industrial/Large General Service I	\$0.00375/kWh
Industrial/Large General Service II	\$0.00328/kWh and \$0.21/kW
Lighting	\$0.00391/kWh

~~These charges are based on recovery of \$12,385,478 of demand-related costs allocated to customer class based on average and excess allocators and \$63,614,522 of energy-related costs allocated to customer class based on kWh sales.~~

~~* This factor will be set to \$0 for all customer classes upon the implementation of interim rates associated with a general rate case proceeding~~

RR_c = Reconciliation Amount in Dollars: The over- or under-collection for customer class "c" for the previous year as calculated in the annual reconciliation.

S_c = Remaining Period Retail Sales in kWh: The normal weather Iowa jurisdictional retail sales for customer class "c" as forecasted by MidAmerican for the remaining months in the calendar period during which the reconciliation filing is made.

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Original Sheet No. C-9.20

RECONCILIATION: Beginning on or before March 1, 2013, and continuing each year thereafter where the Revenue Adjustment Clause remains in effect, the Company shall file an annual reconciliation report with the Iowa Utilities Board. Such filing shall reconcile Revenue Adjustment Clause actual revenues collected for the prior calendar year with the total of the reallocated demand-related and energy-related cost components of the Revenue Adjustment Clause class revenue requirements. In such filing, the class cost allocation factors shall be updated to reflect information for the most recent calendar year historical period for which such data is available.

Any over- or under-collection of revenues from 2012 shall be added to or subtracted from the kWh portion of the Revenue Adjustment Clause Charge for the 2013 calendar-year clause on a prospective basis. Any over- or under-collection of revenues from 2013, or 2014, if the Board approves a one-year extension of the Revenue Adjustment Clause, shall be included as a pro forma adjustment (reflecting a three-year amortization) in the revenue requirement in the first general rate increase applicable after the termination of the Revenue Adjustment Clause.

TERMINATION: Unless the Board approves a one-year extension, the Revenue Adjustment Clause shall terminate on December 31, 2013.