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November 30, 2012

Ms. Joan Conrad, Executive Secretary
Iowa Utilities Board
1375 East Court Avenue, Room 69
Des Moines, IA 50319-0069

RE: Interstate Power and Light Company
Docket Nos. TF-2012-0637 and EAC-2011-0025
Interpretation No. E2012-24
Regional Transmission Service Rider

Dear Secretary Conrad:

Enclosed for filing via EFS are Interstate Power and Light Company's proposed electric tariff sheets and revised documents to its Regional Transmission Service Rider filing initially filed with the Iowa Utilities Board on November 16, 2012.

The revised documents include:

- Schedule A-1;
- Schedule A-2;
- Schedule A-3; and
- Schedule A-6.

Please discard the incorrect documents noted above and replace with the revised documents contained in this Errata Filing.

Thank you for your attention.

Very Truly Yours,

/s/ Paula N. Johnson

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Senior Attorney - Regulatory

PNJ/kjf
Enclosures

Interstate Power and Light Co.
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**FILED WITH
Executive Secretary
November 30, 2012
IOWA UTILITIES BOARD**

ERRATA FILING

Interstate Power and Light Company

November 30, 2012

REVISED FILING REGIONAL TRANSMISSION SERVICE RIDER SECOND YEAR COMPLIANCE FILING

Interpretation No. IPL E2012-24

RE: Docket Nos. EAC-2011-0025 and TF-2012-0637

General Information

Interstate Power and Light Company initially filed its Regional Transmission Service Rider Second Year Compliance Filing on November 16, 2012. Upon further review, an error was discovered in the estimation of 2013 MISO Schedule 9 transmission expenses. As a result, IPL is making a revised filing, including tariff sheets and Schedules to reflect a revised calculation of the 2013 RTS factors.

Table 1 below compares the 2012 factors to the revised, proposed 2013 factors.

Table 1 RTS Factors by Customer Class (\$/kWh or \$/kW)

Year	Residential	General Service	Large General Service/Bulk	Lighting	Standby
2012	\$0.01811	\$0.01877	\$5.59	\$0.01954	\$5.65
2013	\$0.02342	\$0.02356	\$6.68	\$0.02406	\$7.09

Schedules:

RTS Rider Cost Recovery

- Revised Schedule A-1: Electric RTS Rider factor calculations.
- Revised Schedule A-2: Calculation of estimated 2013 net transmission expenses.
- Revised Schedule A-3: 2013 FERC Account 565 transmission expense by MISO Schedule or transmission provider.
- Revised Schedule A-6: Calculation of Standby Reservation Fee.

Tariff Changes:

Replace Substitute Third Revised Sheet No. 86 with Substitute Fourth Revised Sheet No. 86.

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Interstate Power and Light Company
Electric Utility
Calculation of Regional Transmission Rider Factors

Revised Schedule A-1

	Residential	GS	LGS/Bulk	Lighting	Standby	Total
Projected kWh Sales	3,609,730,096	2,027,814,048	NA	78,682,723	NA	5,716,226,867
KW Sales (Billing Demands)	na	na	18,300,025	na	2,461,505	20,761,530
2013 transmission expenses for RTS Recovery:						
2013 Transmission Expense	\$84,504,733	\$47,759,858	\$122,264,817	\$1,892,564	\$17,462,841	\$273,884,812
AED Allocator (2010)	32.9553%	18.6255%	47.6811%	0.7381%		100%
" rates" per kWh	0.02342	0.02356		0.02406		\$ 0.04791
"In rates" per kW	na	na	\$ 6.68	na	\$ 7.09	

<u>Customer Class</u>	2013 <u>RTS</u>
Residential	\$ 0.02342
General Service	\$ 0.02356
LGS	\$ 6.68
Bulk/High Load Factor	\$ 6.68
Standby	\$ 7.09

Interstate Power and Light
2013 Net Iowa Retail Transmission Expense

Revised Schedule A-2

2013 IPL Transmission Expense	\$ 297,924,033	Schedule A3
2013 IPL Transmission Revenue	<u>\$ (5,315,350)</u>	Schedule A4
Net Transmission Expense	\$ 292,608,683	
Iowa electric amount (94.04%, on system coincident peak basis)		
	\$ 275,169,206	
Iowa wholesale allocation (3.09%, on system coincident peak basis)		
	<u>\$ (8,502,728)</u>	
Iowa Retail 2013 Net Transmission Expense	\$ 266,666,477	
2012 Tracker Balance over/under recovery	<u>\$ 7,218,335</u>	EAC-2011-0025
Net recoverable expense	\$ 273,884,812	

Interstate Power and Light
FERC Account 565

Estimated IPL 2013 Transmission Expense for RTS Rider.

Line No.	IPL Transmission Charges FERC 565 Transmission Expense:	Forecast Jan-13	Forecast Feb-13	Forecast Mar-13	Forecast Apr-13	Forecast May-13	Forecast Jun-13	Forecast Jul-13	Forecast Aug-13	Forecast Sep-13	Forecast Oct-13	Forecast Nov-13	Forecast Dec-13	Total	
	Non-MISO														
1	WAPA: Everly Load	\$8,540	\$8,540	\$8,551	\$8,490	\$8,490	\$8,712	\$8,568	\$8,568	\$8,568	\$8,697	\$8,684	\$8,676	103,084	
2	CIPCO NITS charge	199,693	160,970	187,700	148,800	187,393	259,916	283,145	276,917	270,659	191,174	189,100	193,572	2,549,038	Note 1
3	CIPCO trans. investment credit/true-up	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	205,729	Note 2
4	CIPCO Massena-Grant	10,208	9,111	7,682	6,527	8,485	13,504	14,264	12,787	13,564	9,018	7,480	9,419	122,048	Note 3
5	NIPCO Wheeling	2,972	3,067	2,590	2,744	2,466	2,970	3,169	4,874	4,188	3,252	3,266	3,479	39,037	Note 4
6	NEMO Wheeling	43,359	38,803	33,387	34,530	37,810	43,397	57,664	45,346	40,150	38,770	34,547	38,504	486,266	Note 5
7	NEMO Facility Charge	1,421	1,548	1,378	1,471	1,245	1,245	1,245	1,247	1,245	1,446	1,380	1,488	16,368	Note 6
8	Corn Belt Power Coop	\$0	\$135,534							\$908	\$752			137,195	
9	Corn Belt Schedule 23 Charges	\$577	\$836	\$0	\$914	\$707	\$896	\$743	\$0	\$0	\$0	\$1,630	\$581	6,883	
10	Total Other Firm Transmission	\$283,913	\$375,552	\$258,433	\$220,621	\$263,741	\$347,784	\$385,941	\$366,883	\$356,427	\$270,252	\$263,229	\$272,872	3,665,647	
11	IPL's 37% of PJM														
12	PJM Adders (sched, dispatch, reactive)	20,709	21,021	19,068	22,673	23,099	21,046	20,963	19,128	23,404	20,533	21,553	21,419	254,617	
13	Total PJM Transmission	20,709	21,021	19,068	22,673	23,099	21,046	20,963	19,128	23,404	20,533	21,553	21,419	254,617	
14	Transmission Wheeling -														
	MISO Transmission Charges:														
15	Schedule 1 Charge	\$394,136	\$362,192	\$370,320	\$345,570	\$397,020	\$444,766	\$491,685	\$486,466	\$420,919	\$385,029	\$382,493	\$412,307	4,892,903	
16	Schedule 2 Charge	\$324,720	\$298,401	\$305,098	\$284,707	\$327,096	\$366,432	\$405,088	\$400,789	\$346,786	\$317,217	\$315,127	\$339,691	4,031,150	
17	Schedule 9 Charge	\$20,097,146	\$18,468,290	\$18,882,755	\$17,620,743	\$20,244,209	\$22,678,788	\$25,071,221	\$24,805,117	\$21,462,829	\$19,632,798	\$19,503,451	\$21,023,718	249,491,065	
18	Schedule 10 Charge (MISO Adder)	\$235,203	\$212,469	\$220,942	\$200,270	\$213,070	\$241,275	\$273,926	\$272,632	\$238,559	\$226,432	\$218,704	\$239,622	2,793,102	
19	Less Schedule 10 Charge in Ferc Acct 561.4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
20	Less Schedule 10 Charge in Ferc Acct 561.8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
21	Less Schedule 10 Charge in Ferc Acct 575.5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
22	Schedule 11 Charge (Prior Mth Adj)	\$2,252	\$2,252	\$2,252	\$2,252	\$2,252	\$2,252	\$2,252	\$2,252	\$2,252	\$2,252	\$2,252	\$2,252	27,024	
23	Schedule 23 Charge (GFA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
24	Schedule 26 Charge	\$2,317,817	\$2,129,960	\$2,177,760	\$2,032,212	\$2,334,778	\$2,615,559	\$2,891,480	\$2,860,790	\$2,475,322	\$2,264,263	\$2,249,345	\$2,424,679	28,773,964	
25	Schedule 26-A Charge	\$238,640	\$219,298	\$224,220	\$209,234	\$240,386	\$269,295	\$297,704	\$294,544	\$254,857	\$233,126	\$231,590	\$249,642	2,962,538	
26	FERC Assessment Sch 10	\$83,132	\$76,394	\$78,109	\$72,888	\$83,740	\$93,811	\$103,707	\$102,607	\$88,781	\$81,211	\$80,676	\$86,965	1,032,023	
27	Total MISO Charges	\$23,693,045	\$21,769,256	\$22,261,456	\$20,767,876	\$23,842,552	\$28,712,178	\$29,537,063	\$29,225,196	\$25,290,304	\$23,142,329	\$22,983,638	\$24,778,875	\$294,003,769	
28	Total all transmission lines 10, 13, and 26)	\$23,997,668	\$22,165,829	\$22,538,957	\$21,011,170	\$24,129,391	\$27,081,008	\$29,943,967	\$29,611,207	\$25,670,135	\$23,433,114	\$23,266,420	\$25,073,167	297,924,033	

Note 1: The CIPCO NITS charge amounts have been updated based on the actual monthly invoices paid during 11/2011 through 9/2012.

Note 2: The CIPCO Investment True-up charge amounts are fixed at RPJ-2010-0001 amounts (1/10/2011 Final Order at page 66).

Note 3: The CIPCO Massena-Grant wheeling charges are based on actual monthly amounts paid (credited to CIPCO) during 2011-12 as part of the monthly CIPCO O&T agreement.

Note 4: The NIPCO wheeling charges are based on actual monthly invoices accrued during 11/2011 through 10/2012.

Note 5: The NEMO wheeling and facility charges are based on actual monthly invoices accrued 11/2011 through 10/2012.

Note 6: The MISO Schedule 10 Admin charges are based on fixed accrued during 2011.

Total 2013 \$297,924,033

Standby Transmission Reservation Fee

Line			<u>Reference</u>
1	2012 Total IPL Transmission Charges	\$ 218,123,425	Workpaper A6, Line 6
2	2013 Total IPL Transmission Charges	\$ 273,884,812	Schedule A2, Net Recoverable Expenses
3	2013 Increase percentage	26%	(Line 2 - Line 1)/ Line 1
4	2012	\$ 5.65 Contract Demand KW/Month	Rider RTS Tariff (Sheet No. 86)
5	2013	\$ 7.09 Contract Demand KW/Month	1 plus line 3 times line 4