



Alliant Energy Corporate Services
Legal Department
319-786-4505 – Phone
319-786-4533 – Fax

Paula N. Johnson
Senior Attorney - Regulatory

November 30, 2012

Ms. Joan Conrad, Executive Secretary
Iowa Utilities Board
1375 East Court Avenue, Room 69
Des Moines, IA 50319-0069

RE: Interstate Power and Light Company
Docket Nos. EAC-2011-0025 and TF-2012-0637
Interpretation No. E2012-24
Regional Transmission Service Rider Second Year Compliance Filing

**FILED WITH
Executive Secretary**

November 30, 2012

IOWA UTILITIES BOARD

Interstate Power and Light Co.
An Alliant Energy Company

Alliant Tower
200 First Street SE
P.O. Box 351
Cedar Rapids, IA 52406-0351

Office: 1.800.822.4348
www.alliantenergy.com

ERRATA FILING

Dear Secretary Conrad:

Enclosed for filing via EFS are Interstate Power and Light Company's revised documents to its Regional Transmission Service Rider Second Year Compliance Filing initially filed with the Iowa Utilities Board on November 16, 2012.

The revised documents include:

- Schedule A-1;
- Schedule A-2;
- Schedule A-3; and
- Schedule A-6.

Please discard the incorrect documents noted above and replace with the revised documents contained in this Errata Filing.

Thank you for your attention.

Very Truly Yours,

/s/ Paula N. Johnson

Paula N. Johnson
Senior Attorney - Regulatory

PNJ/kjf
Enclosures

Interstate Power and Light Company

November 30, 2012

**REVISED FILING
REGIONAL TRANSMISSION SERVICE RIDER
SECOND YEAR COMPLIANCE FILING**

Interpretation No. IPL E2012-24

RE: Docket Nos. EAC-2011-0025 and TF-2012-0637

General Information

Interstate Power and Light Company initially filed its Regional Transmission Service Rider Second Year Compliance Filing on November 16, 2012. Upon further review, an error was discovered in the estimation of 2013 MISO Schedule 9 transmission expenses. As a result, IPL is making a revised filing, including tariff sheets and Schedules to reflect a revised calculation of the 2013 RTS factors.

Table 1 below compares the 2012 factors to the revised, proposed 2013 factors.

Table 1 RTS Factors by Customer Class (\$/kWh or \$/kW)

Year	Residential	General Service	Large General Service/Bulk	Lighting	Standby
2012	\$0.01811	\$0.01877	\$5.59	\$0.01954	\$5.65
2013	\$0.02342	\$0.02356	\$6.68	\$0.02406	\$7.09

Schedules:

RTS Rider Cost Recovery

- Revised Schedule A-1: Electric RTS Rider factor calculations.
- Revised Schedule A-2: Calculation of estimated 2013 net transmission expenses.
- Revised Schedule A-3: 2013 FERC Account 565 transmission expense by MISO Schedule or transmission provider.
- Revised Schedule A-6: Calculation of Standby Reservation Fee.

Tariff Changes:

Replace Substitute Third Revised Sheet No. 86 with Substitute Fourth Revised Sheet No. 86.

Prepared by David Vognsen
Interstate Power and Light Company
Lead Regulatory Affairs Consultant
Voice: 319-786-4679
Fax: 319-786-4826
E-mail: davidvognsen@alliantenergy.com

Interstate Power and Light Company
Electric Utility
Calculation of Regional Transmission Rider Factors

Revised Schedule A-1

	Residential	GS	LGS/Bulk	Lighting	Standby	Total
Projected kWh Sales	3,609,730,096	2,027,814,048	NA	78,682,723	NA	5,716,226,867
KW Sales (Billing Demands)	na	na	18,300,025	na	2,461,505	20,761,530
2013 transmission expenses for RTS Recovery:						
2013 Transmission Expense	\$84,504,733	\$47,759,858	\$122,264,817	\$1,892,564	\$17,462,841	\$273,884,812
AED Allocator (2010)	32.9553%	18.6255%	47.6811%	0.7381%		100%
" rates" per kWh	0.02342	0.02356		0.02406		\$ 0.04791
"In rates" per kW	na	na	\$ 6.68	na	\$ 7.09	

<u>Customer Class</u>	2013 <u>RTS</u>
Residential	\$ 0.02342
General Service	\$ 0.02356
LGS	\$ 6.68
Bulk/High Load Factor	\$ 6.68
Standby	\$ 7.09

Interstate Power and Light
2013 Net Iowa Retail Transmission Expense

Revised Schedule A-2

2013 IPL Transmission Expense	\$ 297,924,033	Schedule A3
2013 IPL Transmission Revenue	<u>\$ (5,315,350)</u>	Schedule A4
Net Transmission Expense	\$ 292,608,683	
Iowa electric amount (94.04%, on system coincident peak basis)		
	\$ 275,169,206	
Iowa wholesale allocation (3.09%, on system coincident peak basis)		
	<u>\$ (8,502,728)</u>	
Iowa Retail 2013 Net Transmission Expense	\$ 266,666,477	
2012 Tracker Balance over/under recovery	<u>\$ 7,218,335</u>	EAC-2011-0025
Net recoverable expense	\$ 273,884,812	

Interstate Power and Light
FERC Account 565

Estimated IPL 2013 Transmission Expense for RTS Rider.

Line No.	IPL Transmission Charges FERC 565 Transmission Expense:	Forecast Jan-13	Forecast Feb-13	Forecast Mar-13	Forecast Apr-13	Forecast May-13	Forecast Jun-13	Forecast Jul-13	Forecast Aug-13	Forecast Sep-13	Forecast Oct-13	Forecast Nov-13	Forecast Dec-13	Total
	Non-MISO													
1	WAPA: Everly Load	\$8,540	\$8,540	\$8,551	\$8,490	\$8,490	\$8,712	\$8,568	\$8,568	\$8,568	\$8,697	\$8,684	\$8,676	103,084
2	CIPCO NITS charge	199,693	160,970	187,700	148,800	187,393	259,916	283,145	276,917	270,659	191,174	189,100	193,572	2,549,038
3	CIPCO trans. investment credit/true-up	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	205,729
4	CIPCO Massena-Grant	10,208	9,111	7,682	6,527	8,485	13,504	14,264	12,787	13,564	9,018	7,480	9,419	122,048
5	NIPCO Wheeling	2,972	3,067	2,590	2,744	2,466	2,970	3,169	4,874	4,188	3,252	3,266	3,479	39,037
6	NEMO Wheeling	43,359	38,803	33,387	34,530	37,810	43,397	57,664	45,346	40,150	38,770	34,547	38,504	486,266
7	NEMO Facility Charge	1,421	1,548	1,378	1,471	1,245	1,245	1,245	1,247	1,245	1,446	1,380	1,488	16,368
8	Corn Belt Power Coop	\$0	\$135,534							\$908	\$752			137,195
9	Corn Belt Schedule 23 Charges	\$577	\$836	\$0	\$914	\$707	\$896	\$743	\$0	\$0	\$0	\$1,630	\$581	6,883
10	Total Other Firm Transmission	\$283,913	\$375,552	\$258,433	\$220,621	\$263,741	\$347,784	\$385,941	\$366,883	\$356,427	\$270,252	\$263,229	\$272,872	3,665,647
11	IPL's 37% of PJM													
12	PJM Adders (sched, dispatch, reactive)	20,709	21,021	19,068	22,673	23,099	21,046	20,963	19,128	23,404	20,533	21,553	21,419	254,617
13	Total PJM Transmission	20,709	21,021	19,068	22,673	23,099	21,046	20,963	19,128	23,404	20,533	21,553	21,419	254,617
14	Transmission Wheeling -													
	MISO Transmission Charges:													
15	Schedule 1 Charge	\$394,136	\$362,192	\$370,320	\$345,570	\$397,020	\$444,766	\$491,685	\$486,466	\$420,919	\$385,029	\$382,493	\$412,307	4,892,903
16	Schedule 2 Charge	\$324,720	\$298,401	\$305,098	\$284,707	\$327,096	\$366,432	\$405,088	\$400,789	\$346,786	\$317,217	\$315,127	\$339,691	4,031,150
17	Schedule 9 Charge	\$20,097,146	\$18,468,290	\$18,882,755	\$17,620,743	\$20,244,209	\$22,678,788	\$25,071,221	\$24,805,117	\$21,462,829	\$19,632,798	\$19,503,451	\$21,023,718	249,491,065
18	Schedule 10 Charge (MISO Adder)	\$235,203	\$212,469	\$220,942	\$200,270	\$213,070	\$241,275	\$273,926	\$272,632	\$238,559	\$226,432	\$218,704	\$239,622	2,793,102
19	Less Schedule 10 Charge in Ferc Acct 561.4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Less Schedule 10 Charge in Ferc Acct 561.8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Less Schedule 10 Charge in Ferc Acct 575.5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Schedule 11 Charge (Prior Mth Adj)	\$2,252	\$2,252	\$2,252	\$2,252	\$2,252	\$2,252	\$2,252	\$2,252	\$2,252	\$2,252	\$2,252	\$2,252	27,024
23	Schedule 23 Charge (GFA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Schedule 26 Charge	\$2,317,817	\$2,129,960	\$2,177,760	\$2,032,212	\$2,334,778	\$2,615,559	\$2,891,480	\$2,860,790	\$2,475,322	\$2,264,263	\$2,249,345	\$2,424,679	28,773,964
25	Schedule 26-A Charge	\$238,640	\$219,298	\$224,220	\$209,234	\$240,386	\$269,295	\$297,704	\$294,544	\$254,857	\$233,126	\$231,590	\$249,642	2,962,538
26	FERC Assessment Sch 10	\$83,132	\$76,394	\$78,109	\$72,888	\$83,740	\$93,811	\$103,707	\$102,607	\$88,781	\$81,211	\$80,676	\$86,965	1,032,023
27	Total MISO Charges	\$23,693,045	\$21,769,256	\$22,261,456	\$20,767,876	\$23,842,552	\$28,712,178	\$29,537,063	\$29,225,196	\$25,290,304	\$23,142,329	\$22,983,638	\$24,778,875	\$294,003,769
28	Total all transmission lines 10, 13, and 26)	\$23,997,668	\$22,165,829	\$22,538,957	\$21,011,170	\$24,129,391	\$27,081,008	\$29,943,967	\$29,611,207	\$25,670,135	\$23,433,114	\$23,266,420	\$25,073,167	297,924,033

Note 1: The CIPCO NITS charge amounts have been updated based on the actual monthly invoices paid during 11/2011 through 9/2012.

Note 2: The CIPCO Investment True-up charge amounts are fixed at RPJ-2010-0001 amounts (1/10/2011 Final Order at page 66).

Note 3: The CIPCO Massena-Grant wheeling charges are based on actual monthly amounts paid (credited to CIPCO) during 2011-12 as part of the monthly CIPCO O&T agreement.

Note 4: The NIPCO wheeling charges are based on actual monthly invoices accrued during 11/2011 through 10/2012.

Note 5: The NEMO wheeling and facility charges are based on actual monthly invoices accrued 11/2011 through 10/2012.

Note 6: The MISO Schedule 10 Admin charges are based on fixed accrued during 2011.

Total 2013 \$297,924,033

Standby Transmission Reservation Fee

Line			<u>Reference</u>
1	2012 Total IPL Transmission Charges	\$ 218,123,425	Workpaper A6, Line 6
2	2013 Total IPL Transmission Charges	\$ 273,884,812	Schedule A2, Net Recoverable Expenses
3	2013 Increase percentage	26%	(Line 2 - Line 1)/ Line 1
4	2012	\$ 5.65 Contract Demand KW/Month	Rider RTS Tariff (Sheet No. 86)
5	2013	\$ 7.09 Contract Demand KW/Month	1 plus line 3 times line 4