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Paula N. Johnson
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December 1, 2011

Ms. Joan Conrad, Executive Secretary
Iowa Utilities Board
1375 East Court Avenue, Room 69
Des Moines, IA 50319-0069

RE: Interstate Power and Light Company
Docket Nos. EAC-2011-0007 (TF-2011-0129)
Interpretation No. E2011-19
Regional Transmission Service Rider Compliance Filing

SUPPLEMENTAL FILING

Dear Secretary Conrad:

Enclosed please find Interstate Power and Light Company's supplemental filing of its Regional Transmission Service Rider Compliance Filing, as filed today on EFS.

Very Truly Yours,

/s/ Paula N. Johnson

Paula N. Johnson
Senior Attorney - Regulatory

PNJ/kjf
Enclosures

**FILED WITH
Executive Secretary**

December 01, 2011

IOWA UTILITIES BOARD

Interstate Power and Light Co.
An Alliant Energy Company

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Interstate Power and Light Company

December 1, 2011

**SUPPLEMENTAL FILING
REGIONAL TRANSMISSION SERVICE RIDER
FIRST YEAR COMPLIANCE FILING**

Interpretation No. IPL E2011-19

RE: Docket Nos. EAC-2011-0007 (TF-2011-0129)

General Information

Interstate Power and Light Company (IPL) initially filed its Regional Transmission Service Rider (RTS) on November 18, 2011. In response to a Board request, IPL is supplementing the initial filing by revising Schedule A6 for references and providing Workpaper A-6 which is referenced in Schedule A6. IPL therefore is filing Workpaper A-6 in support of a revised Schedule A6.

Schedules:

Regional Transmission Service Cost Recovery

Revised Schedule A6: Calculation of Standby Reservation Fee

Workpaper A-6: 2011 Net Iowa Retail Transmission Expenses (in Excel format)

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Standby Transmission Reservation Fee

Line				Reference
1	2011 Total IPL Transmission Charges	\$	195,816,062	Workpaper A6, Line 6
2	2012 Total IPL Transmission Charges	\$	220,574,261	Schedule A2, Net Recoverable Expenses
3	2012 Increase percentage		13%	(Line 2 - Line 1)/ Line 1
4	2011	\$	5.03 Contract Demand KW/Month	Rider RTS Tariff (Sheet No. 86)
5	2012	\$	5.67 Contract Demand KW/Month	1 plus line 3 times line 4

Interstate Power and Light
2011 Net Iowa Retail Transmission Expense

Workpaper A-6

<u>Line</u>			<u>Reference</u>
1	2011 IPL Transmission Expense (Net of 2009 true-up)	\$ 220,653,475	Septmber Transmission Expense Report, Exhibit 3 total less true-up of \$22,006,872.
2	2011 IPL Transmission Revenue	\$ <u>5,787,772</u>	Septmber Transmission Expense Report, Exhibit 5 Monthly Actuals YTD plus Oct - Dec estimates
3	Net Transmission Expense	\$ 214,865,703	Line 1 less Line 2
4	Iowa electric amount (94.04%, on system coincident peak basis)	\$ 202,059,707	Line 3 times 0.9404
5	Iowa wholesale allocation (3.09%, on system coincident peak basis)	\$ <u>(6,243,645)</u>	Line 4 times -0.0309
6	Iowa Retail 2011 Net Transmission Expense	\$ 195,816,062	Line 4 plus line 5