

**FILED WITH
Executive Secretary**

February 29, 2016

IOWA UTILITIES BOARD



Alliant Energy Corporate Services
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February 29, 2016

Executive Secretary
Iowa Utilities Board
1375 East Court Avenue, Room 69
Des Moines, IA 50319-0069

RE: Interstate Power and Light Company
Docket No. TF-2016-**0015**
Interpretation No. E2016-05
Electric Energy Efficiency Cost Recovery Report

Dear Executive Secretary:

Pursuant to Iowa Administrative Code 199—35.12(2), enclosed please find Interstate Power and Light Company's Electric Energy Efficiency Cost Recovery Report for its electric systems proposed to be effective June 1, 2016, filed today on EFS.

Very truly yours,

/s/ Benjamin M. Clark

Benjamin M. Clark
Attorney - Regulatory

BMC/tab
Enclosures

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An Alliant Energy Company

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Interstate Power and Light Company

February 29, 2016

Initial Filing

Interpretation No. IPL E2016-05

RE: Energy Efficiency Cost Recovery
Interstate Power and Light Company

General Information:

Interstate Power and Light Company (IPL) submits its Energy Efficiency Cost Recovery (EECR) filing for the IPL electric systems (formerly known as IES Utilities, Inc. and Interstate Power Company) in this initial filing, proposed to become effective June 1, 2016. This filing shall comply with 199 IAC 35.12(2), regarding the energy efficiency-related automatic adjustment mechanism, which requires the annual filing by March 1.

The filing consists of the following:

- 2016 contemporaneous cost recovery with previous contemporaneous expenditure reconciliations. The filing reflects a set of factors developed from estimated 2016 contemporaneous expenditures to be incurred during the next 12 months, beginning January 2016. These estimated 2016 expenditures are from IPL's budget as approved by the Iowa Utilities Board in its Final Order issued on December 2, 2013, in Docket No. EEP-2012-0001.
- A reconciliation of the 2015 actual EECR collections compared to the actual 2015 contemporaneous expenditures. The allocation method used for costs is consistent with previously approved methodology utilized in prior EECR annual filings.
- A correction for an accrual reversal that appears in the January 2015 books. At year-end for 2014, IPL accrued and paid the Electric Renewable program rebate amounts. It was unknown at the time year-end accruals were due whether all rebate applications would be paid, so an accrual was done for the total rebate amounts submitted. The accrual reversal appears in Schedule A3 of this filing as part of the Electric Residential Renewable and Nonresidential Renewable total amounts.

Interstate Power and Light Company
Electric Energy Efficiency Cost Recovery
IAC 35.12(2)

- Proposed revised tariff applicability language to prorate the revised EECR factors as of the effective date; this change mirrors approved language revisions made to the natural gas EECR tariff in Docket No. TF-2015-0288, approved on July 4, 2015.

Going forward, IPL plans to submit its annual EECR filings by March 1, with effective dates of June 1.

Schedules:

<u>Schedule A:</u>	<u>Contemporaneous Recovery (ECE)</u>
Schedule A1:	Electric EECR factor calculations (ECE27)
Schedule A2:	EECR revenue summary for the period Jan. – Dec. 2015 (ECE21)
Schedule A3:	Allocation of Jan. – Dec. 2015; and Jan. – Dec. 2016 Demand Side Management expenditures (ECE26 and ECE27)
Schedule A4:	This schedule is only included in the electronic version of the filing
Schedule A5:	Projected electric sales by rate class for calendar year 2016
Work papers:	Monthly EECR Revenues Actual Interruptible Credits Interruptible Customer Charge Calculation Common Allocator Calculation

Tariff Changes:

Replace With	Twelfth Revised Sheet No. 60 Thirteenth Revised Sheet No. 60
Replace With	Fourteenth Revised Sheet No. 69 Fifteenth Revised Sheet No. 69

Prepared by Adrienne Iano
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Regulatory Affairs Pricing Analyst II
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**Interstate Power and Light Company
Electric Utility
Calculation of ECR Factor
"Contemporaneous"**

Schedule A1

Line No.	Utility	Item	Data Source	ECE13, ECE15, ECE17, ECE18, ECE20, ECE23, ECE24, ECE25, ECE26, ECE27						Lighting	Bulk
				Total	Residential	Gen. Service	Large Gen. Service				
1	IPL	Jan 07~Dec 07 Actual Expense	Sch A3 (Total Exp tab) ECE13 Line 17	\$ 46,654,871	\$ 19,420,087	\$ 7,298,480	\$ 17,507,014	\$	203,746	\$ 2,225,545	
2	IPL	Jan 07~Dec 07 Total to be Recovered		\$ 46,973,368	\$ 17,336,630	\$ 7,809,970	\$ 19,038,202	\$	189,862	\$ 2,598,705	
3	IPL	Jan 07~Dec 07 Actual Recovery	Schedule A2 (Revenue tab)	\$ 47,291,592	\$ 18,724,296	\$ 7,607,531	\$ 18,358,768	\$	179,171	\$ 2,421,826	
4	IPL	Over/(Under) Balance	Line 3-Line 2	\$ 318,224	\$ 1,387,666	\$ (202,439)	\$ (679,434)	\$	(10,691)	\$ (176,879)	
5	IPL	Transfer Farm portion of Res Bal to GS	Farm portion in Common Allocator tab		\$ (16,170)	\$	\$ 16,170				
6	IPL	Revised Over/(Under) Balance		\$ 318,224	\$ 1,371,497	\$ (186,269)	\$ (679,434)	\$	(10,691)	\$ (176,879)	
7	IPL	Jan 08~Dec 08 Actual Expense	Sch A3 (Total Exp tab) ECE15 Line 17	\$ 45,271,818	\$ 19,364,731	\$ 6,950,724	\$ 16,583,126	\$	198,426	\$ 2,174,810	
8	IPL	Jan 08~Dec 08 Total to be Recovered	Line 7-Line 6	\$ 44,953,594	\$ 17,993,235	\$ 7,136,993	\$ 17,252,561	\$	209,117	\$ 2,351,689	
9	IPL	Jan 08~Dec 08 Actual Recovery	Schedule A2 (Revenue tab)	\$ 46,867,474	\$ 18,988,318	\$ 6,729,562	\$ 18,599,634	\$	243,304	\$ 2,306,655	
10	IPL	Over/(Under) Balance	Line 9-Line 8	\$ 1,913,880	\$ 995,083	\$ (407,430)	\$ 1,337,073	\$	34,188	\$ (45,034)	
11	IPL	Jan 09~Dec 09 Actual Expense	Sch A3 (Total Exp tab) ECE17 Line 24	\$ 57,919,412	\$ 23,846,847	\$ 9,470,168	\$ 22,488,186	\$	207,897	\$ 1,906,314	
12	IPL	Jan 09~Dec 09 Total to be Recovered	Line 11-Line 10	\$ 56,005,532	\$ 22,851,764	\$ 9,877,598	\$ 21,151,112	\$	173,709	\$ 1,951,348	
13	IPL	Jan 09~Dec 09 Actual Recovery	Schedule A2 (Revenue tab)	\$ 52,680,018	\$ 21,319,899	\$ 8,339,298	\$ 21,008,468	\$	348,078	\$ 1,664,275	
14	IPL	Over/(Under) Balance	Line 13-Line 12	\$ (3,325,514)	\$ (1,531,865)	\$ (1,538,300)	\$ (142,645)	\$	174,368	\$ (287,073)	
15	IPL	Jan 10~Dec 10 Actual Expense	Sch A3 (Total Exp tab) ECE18 Line 21	\$ 57,430,436	\$ 23,934,385	\$ 9,269,393	\$ 22,110,156	\$	214,413	\$ 1,902,090	
16	IPL	Jan 10~Dec 10 Total to be Recovered	Line 15-Line 14	\$ 60,755,949	\$ 25,466,250	\$ 10,807,693	\$ 22,252,800	\$	40,044	\$ 2,189,162	
17	IPL	Jan 10~Dec 10 Actual Recovery	Schedule A2 (Revenue tab)	\$ 66,223,329	\$ 26,689,454	\$ 10,664,931	\$ 27,127,963	\$	190,852	\$ 1,550,129	
18	IPL	Over/(Under) Balance	Line 17-Line 16	\$ 5,467,379	\$ 1,223,204	\$ (142,761)	\$ 4,875,162	\$	150,808	\$ (639,033)	
19		LGS/Bulk Consolidation		\$ 5,467,379	\$ 1,223,204	\$ (142,761)	\$ 4,236,129	\$	150,808		
							LGS + Bulk				
20	IPL	Jan 11~Dec 11 Actual Expense	Sch A3 (Total Exp tab) ECE20 Line 21	\$ 62,032,582	\$ 23,074,867	\$ 11,630,797	\$ 27,092,505	\$	234,413		
21	IPL	Jan 11~Dec 11 Total to be Recovered	Line 20-Line 19	\$ 56,565,203	\$ 21,851,663	\$ 11,773,558	\$ 22,856,376	\$	83,605		
22	IPL	Jan 11~Dec 11 Actual Recovery	Schedule A2 (Revenue tab)	\$ 64,466,028	\$ 25,447,949	\$ 10,771,169	\$ 28,036,844	\$	210,066		
23	IPL	Over/(Under) Balance	Line 22-Line 21	\$ 7,900,826	\$ 3,596,286	\$ (1,002,389)	\$ 5,130,468	\$	126,461		
24		LGS/Bulk Consolidation		\$ 7,900,826	\$ 3,596,286	\$ (1,002,389)	\$ 5,130,468	\$	126,461		
							LGS + Bulk				
25	IPL	Jan 12~Dec 12 Actual Expense	Sch A3 (Total Exp tab) ECE23 Line 24	\$ 60,070,309	\$ 21,176,907	\$ 11,651,010	\$ 27,035,672	\$	236,720		
26	IPL	Jan 12~Dec 12 Total to be Recovered	Line 25-Line 24	\$ 52,169,483	\$ 17,580,620	\$ 12,653,400	\$ 21,825,204	\$	110,259		
27	IPL	Jan 12~Dec 12 Actual Recovery	Schedule A2 (Revenue tab)	\$ 70,695,512	\$ 23,799,670	\$ 8,726,703	\$ 37,891,406	\$	277,732		
28	IPL	Over/(Under) Balance	Line 27-Line 26	\$ 18,526,028	\$ 6,219,049	\$ (3,926,696)	\$ 16,036,202	\$	167,473		
29		LGS/Bulk Consolidation		\$ 18,526,028	\$ 6,219,049	\$ (3,926,696)	\$ 16,036,202	\$	167,473		
							LGS + Bulk				
30	IPL	Jan 13~Dec 13 Actual Expense	Sch A3 (Total Exp tab) ECE24 Line 24	\$ 68,078,713	\$ 25,513,695	\$ 12,773,514	\$ 29,532,696	\$	258,808		
31	IPL	Jan 13~Dec 13 Total to be Recovered	Line 30-Line 29	\$ 49,552,685	\$ 19,294,646	\$ 16,700,210	\$ 13,436,494	\$	91,335		
32	IPL	Jan 13~Dec 13 Actual Recovery	Schedule A2 (Revenue tab)	\$ 61,519,104	\$ 23,805,085	\$ 14,407,558	\$ 23,047,866	\$	258,597		
33	IPL	Over/(Under) Balance	Line 32-Line 31	\$ 11,966,420	\$ 4,510,439	\$ (2,292,653)	\$ 9,531,371	\$	167,262		
34		LGS/Bulk Consolidation		\$ 11,966,420	\$ 4,510,439	\$ (2,292,653)	\$ 9,531,371	\$	167,262		
							LGS + Bulk				
35	IPL	Jan 14~Dec 14 Actual Expense	Sch A3 (Total Exp tab) ECE25 Line 26	\$ 73,631,147	\$ 26,739,361	\$ 14,212,437	\$ 32,454,256	\$	225,093		
36	IPL	Jan 14~Dec 14 Total to be Recovered	Line 35-Line 34	\$ 61,664,727	\$ 22,228,922	\$ 16,505,089	\$ 22,872,885	\$	57,831		
37	IPL	Jan 14~Dec 14 Actual Recovery	Schedule A2 (Revenue tab)	\$ 57,378,888	\$ 27,581,180	\$ 13,587,599	\$ 16,034,200	\$	145,909		
38	IPL	Over/(Under) Balance	Line 37-Line 36	\$ (4,285,839)	\$ 5,352,258	\$ (2,917,490)	\$ (6,838,685)	\$	88,078		
39		LGS/Bulk Consolidation		\$ (4,285,839)	\$ 5,352,258	\$ (2,917,490)	\$ (6,838,685)	\$	88,078		
							LGS + Bulk				
40	IPL	Jan 15~Dec 15 Actual Expense	Sch A3 (Total Exp tab) ECE26 Line 26	\$ 60,966,581	\$ 22,604,884	\$ 11,481,422	\$ 26,610,331	\$	269,945		
41	IPL	Jan 15~Dec 15 Total to be Recovered	Line 40-Line 39	\$ 65,252,421	\$ 17,252,626	\$ 14,398,912	\$ 33,419,016	\$	181,868		
42	IPL	Jan 15~Dec 15 Actual Recovery	Schedule A2 (Revenue tab)	\$ 64,700,366	\$ 24,377,809	\$ 12,185,938	\$ 27,955,084	\$	181,535		
43	IPL	Over/(Under) Balance	Line 42-Line 41	\$ (552,055)	\$ 7,125,183	\$ (2,212,974)	\$ (5,433,931)	\$	(333)		
44		LGS/Bulk Consolidation		\$ (552,055)	\$ 7,125,183	\$ (2,212,974)	\$ (5,433,931)	\$	(333)		
							LGS + Bulk				
45	IPL	Jan 2016~Dec 2016 Budgeted	Sch A3 (Total Exp tab) ECE27 Line 23	\$ 66,051,502	\$ 27,007,690	\$ 11,669,986	\$ 27,118,512	\$	255,314		
46	IPL	Jan 2016~Dec 2016 Budgeted to be Recovered	Line 45-Line 44	\$ 66,603,557	\$ 19,882,507	\$ 13,882,960	\$ 32,532,443	\$	255,647		
47	IPL	IPL Projected Sales (MWH) 2016	Schedule A5 (Elec Sales tab)	14,669,132	3,362,006	2,223,403	9,041,394		42,330		
							LGS + Bulk				
48	IPL	ECR per KWH June 1, 2016 w/ Interruptible Credits			0.0059	0.0062	0.0036		0.0060		

Interstate Power and Light Company
All Pricing Zones
Electric Utility
ECR Recovery Summary

Schedule A2

ECE21, All Pricing Zones

	Residential	Gen Service	LGS	Lighting	Bulk	Total
Jan-15	\$ 3,131,899	\$ 1,270,789	\$ 1,649,949	\$ 9,400	\$ 93,203	\$ 6,155,240
Feb	2,686,738	1,135,065	1,575,990	9,222	84,765	5,491,778
Mar	2,467,539	1,054,306	1,541,963	8,245	92,921	5,164,974
Apr	1,786,553	844,972	1,480,488	8,906	80,715	4,201,635
May	1,644,769	829,680	1,492,809	8,983	90,696	4,066,938
Jun	1,574,252	902,757	2,668,451	20,046	149,715	5,315,221
Jul	2,055,650	1,034,018	2,782,645	19,090	151,697	6,043,100
Aug	2,254,160	1,065,461	2,842,090	19,783	149,215	6,330,710
Sep	1,966,895	995,881	2,739,112	19,174	137,604	5,858,665
Oct	1,565,849	1,013,775	2,619,599	19,079	152,960	5,371,262
Nov	1,380,178	997,819	2,491,041	19,688	134,035	5,022,761
Dec	1,863,326	1,041,415	2,617,007	19,919	136,415	5,678,082
Total	\$ 24,377,809	\$ 12,185,938	\$ 26,501,145	\$ 181,535	\$ 1,453,940	\$ 64,700,366

Interstate Power and Light Company
IPL Demand-Side Management Expenditures
"Contemporaneous"

ECE26

Schedule A3

Sheet 1 of 2

ACTUAL EXP

Contemporaneous (Jan 2015-Dec 2015)		Total Amt		Large					Allocators					
Line No.	Utility	Program	to Recover	Residential	Gen Service	Gen Service	Bulk	Lighting	Res	GS	LGS	Bulk	Lighting	
1	Electric	Residential	Prescriptive Rebates	\$ 5,033,420	\$ 5,033,420									
2	"	"	Home Energy Audits	\$ 1,525,306	\$ 1,525,306									
3	"	"	Appliance Recycling	\$ 1,404,468	\$ 1,404,468									
4	"	"	New Construction	\$ 506,545	\$ 506,545									
5	"	"	Home Energy Savers	\$ 87,790	\$ 87,790									
6	"	"	Low Income (LI) Weatherization	\$ 518,891	\$ 518,891									
7	"	"	LI Multi Family and Insitutional Efficiency Improvments	\$ 93,138	\$ 93,138									
8	"	"	LI EnergyWise Energy Education	\$ 116,576	\$ 116,576									
9	"	"	Change-a-Light	\$ 1,950,862	\$ 1,950,862									
10	"	"	Load Management - Incentives	\$ 1,689,212	\$ 556,685	\$ 314,624	\$ 769,497	\$ 35,938	\$ 12,468	0.3296	0.1863	0.4555	0.0213	0.0074
11	"	"	Load Management - Admin	\$ 772,766	\$ 772,766									
12	"	"	Residential Renewable	\$ (187,875)	\$ (187,875)									
13	"	"	Multifamily	\$ 150,117	\$ 150,117									
14	"	Non-Resid	Prescriptive Rebates	\$ 3,449,873	\$ 1,093,198	\$ 2,251,588	\$ 105,087			0.3169	0.6527	0.0305		
15	"	"	Custom Rebates	\$ 7,316,935	\$ 2,318,596	\$ 4,775,458	\$ 222,881			0.3169	0.6527	0.0305		
16	"	"	Business Assessments Program	\$ 1,997,607	\$ 633,003	\$ 1,303,755	\$ 60,849			0.3169	0.6527	0.0305		
17	"	"	New Construction	\$ 3,871,158	\$ 1,226,695	\$ 2,526,543	\$ 117,919			0.3169	0.6527	0.0305		
18	"	"	Agriculture	\$ 842,405	\$ 266,942	\$ 549,802	\$ 25,661			0.3169	0.6527	0.0305		
19	"	"	Load Management*	\$ 23,003,765	\$ 7,580,960	\$ 4,284,566	\$ 10,479,043	\$ 489,405	\$ 169,791	0.3296	0.1863	0.4555	0.0213	0.0074
20	"	"	Nonresidential Renewable	\$ 54,837	\$ 17,377	\$ 35,790	\$ 1,870			0.3169	0.6527	0.0305		
21	"	"	Outreach Educ and Training and Trees	\$ 2,694,597	\$ 993,332	\$ 528,037	\$ 1,087,562	\$ 50,759	\$ 34,907	0.3686	0.1960	0.4036	0.0188	0.0130
22	"	"	Legislative Assessment	\$ 1,424,759	\$ 525,221	\$ 279,197	\$ 575,045	\$ 26,839	\$ 18,457	0.3686	0.1960	0.4036	0.0188	0.0130
23	"	"	Evaluation, Measurement and Verification	\$ 2,510,341	\$ 925,408	\$ 491,930	\$ 1,013,195	\$ 47,288	\$ 32,520	0.3686	0.1960	0.4036	0.0188	0.0130
24	"	"	Next Plan	\$ 138,735	\$ 51,143	\$ 27,187	\$ 55,995	\$ 2,613	\$ 1,797	0.3686	0.1960	0.4036	0.0188	0.0130
25	"	"	2015 IA DSM Allocation	\$ 354	\$ 131	\$ 69	\$ 143	\$ 7	\$ 5	0.3686	0.1960	0.4036	0.0188	0.0130
26			Total Electric	\$ 60,966,581	\$ 22,604,864	\$ 11,481,422	\$ 25,423,415	\$ 1,186,916	\$ 269,945					
27	Gas	Residential	Prescriptive Rebates	\$ 3,246,211	\$ 3,246,211									
28	"	"	Home Energy Audits	\$ 2,468,021	\$ 2,468,021									
29	"	"	New Home Construction	\$ 166,399	\$ 166,399									
30	"	"	Home Energy Savers	\$ 338,573	\$ 338,573									
31	"	"	Low Income Weatherization	\$ 2,987,131	\$ 2,987,131									
32	"	"	LI Multi Family and Insitutional Efficiency Improvments	\$ 31,222	\$ 31,222									
33	"	"	LI EnergyWise Energy Education	\$ 17,728	\$ 17,728									
34	"	"	Multifamily	\$ 79,420	\$ 79,420									
35	"	"	Residential Renewable	\$ -	\$ -									
36	"	Non-Resid	Prescriptive Rebates	\$ 809,754	\$ 601,254	\$ 208,500				0.7425	0.2575			
37	"	"	Custom Rebates	\$ 555,373	\$ 412,373	\$ 143,001				0.7425	0.2575			
38	"	"	Business Assessments Program	\$ 405,251	\$ 300,905	\$ 104,346				0.7425	0.2575			
39	"	"	New Construction	\$ 606,874	\$ 450,613	\$ 156,261				0.7425	0.2575			
40	"	"	Agriculture	\$ 14,105	\$ 10,473	\$ 3,632				0.7425	0.2575			
41	"	"	Outreach Educ and Training and Trees	\$ 705,526	\$ 396,772	\$ 229,254	\$ 79,500			0.5624	0.3249	0.1127		
42	"	"	Legislative Assessment	\$ 322,014	\$ 181,094	\$ 104,636	\$ 36,285			0.5624	0.3249	0.1127		
43	"	"	Evaluation, Measurement and Verification	\$ 627,585	\$ 352,940	\$ 203,928	\$ 70,717			0.5624	0.3249	0.1127		
44	"	"	Next Plan	\$ 138,735	\$ 78,022	\$ 45,081	\$ 15,633			0.5624	0.3249	0.1127		
45	"	"	IA DSM \$ Not in ECR	\$ 63	\$ -	\$ 46	\$ 16			0.0000	0.7425	0.2575		
46	"	"	2015 IA DSM \$ Not in ECR	\$ (212,064)	\$ -	\$ (157,461)	\$ (54,603)			0.0000	0.7425	0.2575		
47			Total Gas	\$ 13,307,921	\$ 10,343,532	\$ 2,201,103	\$ 763,287							
48			Total Contemporaneous	\$ 74,274,503	\$ 32,948,415	\$ 13,682,524	\$ 26,186,702	\$ 1,186,916	\$ 269,945					

Note: Electric Allocator: Resid=0.3692, GS=0.1953, LGS=0.4037, Bulk=0.0189, Lighting=0.01300

Electric Non-Resid Allocator: GS=0.3160, LGS=0.6534, Bulk=0.0305

Gas Allocator: Resid=0.5604, GS=0.3307, LGS=0.1089

Gas Non-Resid Allocator: GS=0.7523, LGS=0.2477

* Electric NR Load Management Allocator: Resid=0.329553, GS=0.186255, LGS=0.455536, Bulk=0.021275, Lighting=0.007381

*Updated based on rate case and TY2009. Came from CCOS

Interstate Power and Light Company
IPL Demand-Side Management Expenditures
"Contemporaneous"

ECE27

Schedule A3
Sheet 2 of 2

ESTIMATED EXP

Source: 2016 budget as approved on December 2, 2013, in Docket No. EEP-2012-0001. See Volume 1 Book 1, Table 2.26 (Electric) and Table 2.31 (Gas), filed January 31, 2014.

Contemporaneous (Jan 2016-Dec 2016)				Total Amt				Large					Allocators				
Line No.	Utility	Program	to Recover	Residential	Gen Service	Gen Service	Bulk	Lighting	Res	GS	LGS	Bulk	Lighting				
1	Electric	Residential	Prescriptive Rebates	\$ 9,637,585	\$ 9,637,585												
2	"	"	Home Energy Audits	\$ 791,281	\$ 791,281												
3	"	"	Appliance Recycling	\$ 1,736,600	\$ 1,736,600												
4	"	"	New Construction	\$ 112,524	\$ 112,524												
5	"	"	Home Energy Savers	\$ 48,573	\$ 48,573												
6	"	"	Low Income (LI) Weatherization	\$ 668,810	\$ 668,810												
7	"	"	LI Multi Family and Insitutional Efficiency Improvments	\$ 69,007	\$ 69,007												
8	"	"	LI EnergyWise Energy Education	\$ 47,690	\$ 47,690												
9	"	"	Change-a-Light	\$ 2,541,608	\$ 2,541,608												
10	"	"	Load Management - Incentives	\$ 1,675,325	\$ 552,108	\$ 312,038	\$ 763,171	\$ 35,643	\$ 12,366	0.3296	0.1863	0.4555	0.0213	0.0074			
11	"	"	Load Management - Admin	\$ 877,551	\$ 877,551												
12	"	"	Multifamily	\$ 115,120	\$ 115,120												
13	Non-Resid	Prescriptive Rebates	\$ 6,137,608		\$ 1,944,890	\$ 4,005,760	\$ 186,958			0.3169	0.6527	0.0305					
14	"	Custom Rebates	\$ 8,649,793		\$ 2,740,953	\$ 5,645,359	\$ 263,481			0.3169	0.6527	0.0305					
15	"	Business Assessments Program	\$ 1,867,648		\$ 591,822	\$ 1,218,936	\$ 56,890			0.3169	0.6527	0.0305					
16	"	New Construction	\$ 946,074		\$ 299,793	\$ 617,463	\$ 28,818			0.3169	0.6527	0.0305					
17	"	Agriculture	\$ 907,239		\$ 287,487	\$ 592,117	\$ 27,635			0.3169	0.6527	0.0305					
18	"	Load Management*	\$ 24,351,595	\$ 8,025,141	\$ 4,535,606	\$ 11,093,028	\$ 518,080	\$ 179,739	0.3296	0.1863	0.4555	0.0213	0.0074				
19	"	Outreach Educ and Training and Trees	\$ 2,420,793	\$ 892,398	\$ 474,382	\$ 977,052	\$ 45,601	\$ 31,360	0.3686	0.1960	0.4036	0.0188	0.0130				
20	"	Legislative Assessment	\$ 1,289,767	\$ 475,458	\$ 252,744	\$ 520,561	\$ 24,296	\$ 16,708	0.3686	0.1960	0.4036	0.0188	0.0130				
21	"	Evaluation, Measurement and Verification	\$ 810,000	\$ 298,597	\$ 158,729	\$ 326,923	\$ 15,258	\$ 10,493	0.3686	0.1960	0.4036	0.0188	0.0130				
22	"	Next Plan	\$ 349,311	\$ 128,769	\$ 68,451	\$ 140,985	\$ 6,580	\$ 4,525	0.3686	0.1960	0.4036	0.0188	0.0130				
23		Total Electric	\$ 66,051,502	\$ 27,018,820	\$ 11,666,893	\$ 25,901,355	\$ 1,209,241	\$ 255,191									
24	Gas	Residential	Prescriptive Rebates	\$ 3,409,706	\$ 3,409,706												
25	"	"	Home Energy Audits	\$ 2,522,058	\$ 2,522,058												
26	"	"	New Home Construction	\$ 910,410	\$ 910,410												
27	"	"	Home Energy Savers	\$ 437,157	\$ 437,157												
28	"	"	Low Income Weatherization	\$ 2,562,116	\$ 2,562,116												
29	"	"	LI Multi Family and Insitutional Efficiency Improvments	\$ 24,880	\$ 24,880												
30	"	"	LI EnergyWise Energy Education	\$ 45,819	\$ 45,819												
31	"	"	Multifamily	\$ 42,195	\$ 42,195												
32	Non-Resid	Prescriptive Rebates	\$ 2,624,543		\$ 1,948,761	\$ 675,782				0.7425	0.2575						
33	"	Custom Rebates	\$ 635,803		\$ 472,093	\$ 163,710				0.7425	0.2575						
34	"	Business Assessments Program	\$ 977,956		\$ 726,147	\$ 251,809				0.7425	0.2575						
35	"	New Construction	\$ 93,567		\$ 69,475	\$ 24,092				0.7425	0.2575						
36	"	Agriculture	\$ -		\$ -	\$ -				0.7425	0.2575						
37	"	Outreach Educ and Training and Trees	\$ 928,595	\$ 522,221	\$ 301,739	\$ 104,635			0.5624	0.3249	0.1127						
38	"	Legislative Assessment	\$ 310,233	\$ 174,468	\$ 100,807	\$ 34,957			0.5624	0.3249	0.1127						
39	"	Evaluation, Measurement and Verification	\$ 190,000	\$ 106,852	\$ 61,739	\$ 21,409			0.5624	0.3249	0.1127						
40	"	Next Plan	\$ 84,021	\$ 47,252	\$ 27,302	\$ 9,468			0.5624	0.3249	0.1127						
41		Total Gas	\$ 15,799,059	\$ 10,805,134	\$ 3,708,062	\$ 1,285,863											
42		Total Contemporaneous	\$ 81,850,561	\$ 37,823,954	\$ 15,374,956	\$ 27,187,218	\$ 1,209,241	\$ 255,191									

Note: Electric Allocator: Resid=0.3692, GS=0.1953, LGS=0.4037, Bulk=0.0189, Lighting=0.01300

Electric Non-Resid Allocator: GS=0.3160, LGS=0.6534, Bulk=0.0305

Gas Allocator: Resid=0.5604, GS=0.3307, LGS=0.1089

Gas Non-Resid Allocator: GS=0.7523, LGS=0.2477

* Electric NR Load Management Allocator: Resid=0.329553, GS=0.186255, LGS=0.455536, Bulk=0.021275, Lighting=0.007381

*Updated based on rate case and TY2009. Came from CCOS

**Interstate Power and Light Company
Sales of Electric Energy by Price Schedules**

	2016 Projected Sales MWH
Residential	
<hr/> Residential-	<hr/> 3,362,006
Total Residential	<hr/> 3,362,006
 General Service	
<hr/> General Service-	1,934,846
Farm-	288,556
Total General Service	<hr/> 2,223,403
 Large General Service	
<hr/> Large General Service -	9,041,394
Total Large General Service	<hr/> 9,041,394
 Lighting	
<hr/> Lighting	42,330
Total Lighting	<hr/> 42,330
 Bulk	
<hr/> Bulk - Inlcuded in LGS	
Total Bulk Service	<hr/> -
Total MWH Sales	<hr/> <hr/> 14,669,132

WORKPAPERS

INTERSTATE POWER and LIGHT COMPANY
ENERGY EFFICIENCY COST RECOVERY REPORT
December 2015

All Zones Electric

Description	Total	Residential	General Service	Large		Bulk
				General Service	Lighting	
Sales (kwh)	1,204,548,713	300,536,484	173,569,230	688,685,938	5,858,425	35,898,636
Contemporaneous Factor		0.0062	0.006	0.0038	0.0034	0.0038
ECR Factor		0.0062	0.006	0.0038	0.0034	0.0038
Total ECR Revenue	\$5,678,082	\$1,863,326	\$1,041,415	\$2,617,007	\$19,919	\$136,415

INTERSTATE POWER and LIGHT COMPANY
ENERGY EFFICIENCY COST RECOVERY REPORT
November 2015

All Zones Electric

Description	Total	Residential	General Service	Large		Bulk
				General Service	Lighting	
Sales (kwh)	1,085,512,566	222,609,408	166,303,107	655,537,164	5,790,526	35,272,361
Contemporaneous Factor		0.0062	0.006	0.0038	0.0034	0.0038
ECR Factor		0.0062	0.006	0.0038	0.0034	0.0038
Total ECR Revenue	\$5,022,761	\$1,380,178	\$997,819	\$2,491,041	\$19,688	\$134,035

INTERSTATE POWER and LIGHT COMPANY
ENERGY EFFICIENCY COST RECOVERY REPORT
October 2015

All Zones Electric

Description	Total	Residential	General Service	Large		Bulk
				General Service	Lighting	
Sales (kwh)	1,156,751,124	252,556,257	168,962,566	689,368,189	5,611,570	40,252,542
Contemporaneous Factor		0.0062	0.006	0.0038	0.0034	0.0038
ECR Factor		0.0062	0.006	0.0038	0.0034	0.0038
Total ECR Revenue	\$5,371,262	\$1,565,849	\$1,013,775	\$2,619,599	\$19,079	\$152,960

INTERSTATE POWER and LIGHT COMPANY
ENERGY EFFICIENCY COST RECOVERY REPORT
September 2015

All Zones Electric

Description	Total	Residential	General Service	Large		Bulk
				General Service	Lighting	
Sales (kwh)	1,245,891,101	317,241,057	165,980,139	720,818,965	5,639,444	36,211,496
Contemporaneous Factor		0.0062	0.006	0.0038	0.0034	0.0038
ECR Factor		0.0062	0.006	0.0038	0.0034	0.0038
Total ECR Revenue	\$5,858,665	\$1,966,895	\$995,881	\$2,739,112	\$19,174	\$137,604

INTERSTATE POWER and LIGHT COMPANY
ENERGY EFFICIENCY COST RECOVERY REPORT
August 2015

All Zones Electric

Description	Total	Residential	General Service	Large		Bulk
				General Service	Lighting	
Sales (kwh)	1,334,155,350	363,574,259	177,576,801	747,918,514	5,818,609	39,267,167
Contemporaneous Factor		0.0062	0.006	0.0038	0.0034	0.0038
ECR Factor		0.0062	0.006	0.0038	0.0034	0.0038
Total ECR Revenue	\$6,330,710	\$2,254,160	\$1,065,461	\$2,842,090	\$19,783	\$149,215

INTERSTATE POWER and LIGHT COMPANY
ENERGY EFFICIENCY COST RECOVERY REPORT
July 2015

All Zones Electric

Description	Total	Residential	Large			Bulk
			General Service	General Service	Lighting	
Sales (kwh)	1,281,702,761	331,556,481	172,336,361	732,274,928	5,614,806	39,920,185
Contemporaneous Factor		0.0062	0.006	0.0038	0.0034	0.0038
ECR Factor		0.0062	0.006	0.0038	0.0034	0.0038
Total ECR Revenue	\$6,043,100	\$2,055,650	\$1,034,018	\$2,782,645	\$19,090	\$151,697

INTERSTATE POWER and LIGHT COMPANY
ENERGY EFFICIENCY COST RECOVERY REPORT
June 2015

All Zones Electric

Description	Total	Residential	General Service	Large		Bulk
				General Service	Lighting	
Sales (kwh)	1,151,889,695	253,911,649	150,459,469	702,224,070	5,895,801	39,398,706
Contemporaneous Factor		0.0062	0.006	0.0038	0.0034	0.0038
ECR Factor		0.0062	0.006	0.0038	0.0034	0.0038
Total ECR Revenue	\$5,315,221	\$1,574,252	\$902,757	\$2,668,451	\$20,046	\$149,715

INTERSTATE POWER and LIGHT COMPANY
ENERGY EFFICIENCY COST RECOVERY REPORT
May 2015

All Zones Electric

Description	Total	Residential	General Service	Large		Bulk
				General Service	Lighting	
Sales (kwh)	1,029,703,024	205,596,160	129,637,510	649,047,595	5,988,736	39,433,023
Contemporaneous Factor		0.0080	0.0064	0.0023	0.0015	0.0023
ECR Factor		0.008	0.0064	0.0023	0.0015	0.0023
Total ECR Revenue	\$4,066,938	\$1,644,769	\$829,680	\$1,492,809	\$8,983	\$90,696

INTERSTATE POWER and LIGHT COMPANY
ENERGY EFFICIENCY COST RECOVERY REPORT
April 2015

All Zones Electric

Description	Total	Residential	General Service	Large		Bulk
				General Service	Lighting	
Sales (kwh)	1,040,067,534	223,319,152	132,026,864	643,690,520	5,937,443	35,093,555
Contemporaneous Factor		0.0080	0.0064	0.0023	0.0015	0.0023
ECR Factor		0.008	0.0064	0.0023	0.0015	0.0023
Total ECR Revenue	\$4,201,635	\$1,786,553	\$844,972	\$1,480,488	\$8,906	\$80,715

INTERSTATE POWER and LIGHT COMPANY
ENERGY EFFICIENCY COST RECOVERY REPORT
March 2015

All Zones Electric

Description	Total	Residential	General Service	Large		Bulk
				General Service	Lighting	
Sales (kwh)	1,189,493,295	308,442,378	164,735,315	670,418,552	5,496,652	40,400,398
Contemporaneous Factor		0.0080	0.0064	0.0023	0.0015	0.0023
ECR Factor		0.008	0.0064	0.0023	0.0015	0.0023
Total ECR Revenue	\$5,164,974	\$2,467,539	\$1,054,306	\$1,541,963	\$8,245	\$92,921

INTERSTATE POWER and LIGHT COMPANY
ENERGY EFFICIENCY COST RECOVERY REPORT
FEBRUARY 2015

All Zones Electric

Description	Total	Residential	General Service	Large		Bulk
				General Service	Lighting	
Sales (kwh)	1,241,410,904	335,842,190	177,353,853	685,212,961	6,147,682	36,854,218
Contemporaneous Factor		0.0080	0.0064	0.0023	0.0015	0.0023
ECR Factor		0.008	0.0064	0.0023	0.0015	0.0023
Total ECR Revenue	\$5,491,778	\$2,686,738	\$1,135,065	\$1,575,990	\$9,222	\$84,765

INTERSTATE POWER and LIGHT COMPANY
ENERGY EFFICIENCY COST RECOVERY REPORT
JANUARY 2015

All Zones Electric

Description	Total	Residential	General Service	Large		Bulk
				General Service	Lighting	
Sales (kwh)	1,354,206,729	391,487,405	198,560,752	717,369,127	6,266,536	40,522,909
Contemporaneous Factor		0.0080	0.0064	0.0023	0.0015	0.0023
ECR Factor		0.008	0.0064	0.0023	0.0015	0.0023
Total ECR Revenue	\$6,155,240	\$3,131,899	\$1,270,789	\$1,649,949	\$9,400	\$93,203

Interstate Power and Light Company
Interruptible Discounts provided in 2015
For Former IES & IPC Utilities Inc.

INDEX	Discount	INDEX	Discount
Customer No. 1	\$ 193,632.29	Customer No. 91	\$ 13,065.83
Customer No. 2	\$ 87,915.11	Customer No. 92	\$ 45,845.44
Customer No. 3	\$ 15,412.97	Customer No. 93	\$ 3,659.84
Customer No. 4	\$ 147,083.86	Customer No. 94	\$ 643,284.38
Customer No. 5	\$ 25,986.48	Customer No. 95	\$ 18,295.84
Customer No. 6	\$ 26,778.77	Customer No. 96	\$ 17,952.63
Customer No. 7	\$ 12,814.27	Customer No. 97	\$ 122,514.43
Customer No. 8	\$ 40,105.57	Customer No. 98	\$ 40,649.83
Customer No. 9	\$ 48,897.60	Customer No. 99	\$ 21,749.02
Customer No. 10	\$ 200,043.10	Customer No. 100	\$ 9,672.22
Customer No. 11	\$ 268,221.11	Customer No. 101	\$ 36,074.54
Customer No. 12	\$ 16,860.12	Customer No. 102	\$ 15,099.58
Customer No. 13	\$ 23,098.40	Customer No. 103	\$ 10,865.33
Customer No. 14	\$ 50,433.02	Customer No. 104	\$ -
Customer No. 15	\$ 76,277.18	Customer No. 105	\$ 41,133.98
Customer No. 16	\$ 34,076.13	Customer No. 106	\$ 215,437.66
Customer No. 17	\$ 379,638.29	Customer No. 107	\$ 53,471.56
Customer No. 18	\$ 67,234.06	Customer No. 108	\$ 72,610.31
Customer No. 19	\$ 90,515.02	Customer No. 109	\$ 10,874.38
Customer No. 20	\$ 1,151,149.25	Customer No. 110	\$ 17,340.06
Customer No. 21	\$ 218,740.22	Customer No. 111	\$ 26,856.28
Customer No. 22	\$ 94,252.61	Customer No. 112	\$ 154,827.04
Customer No. 23	\$ 78,483.48	Customer No. 113	\$ 38,003.42
Customer No. 24	\$ 37,202.86	Customer No. 114	\$ 40,517.64
Customer No. 25	\$ 964,444.01	Customer No. 115	\$ 42,127.98
Customer No. 26	\$ 147,309.59	Customer No. 116	\$ 66,702.35
Customer No. 27	\$ 656,669.68	Customer No. 117	\$ 96,583.45
Customer No. 28	\$ 95,925.76	Customer No. 118	\$ 532,419.64
Customer No. 29	\$ 42,146.53	Customer No. 119	\$ 43,387.24
Customer No. 30	\$ 40,997.18	Customer No. 120	\$ 21,766.29
Customer No. 31	\$ 283,527.57	Customer No. 121	\$ 42,495.63
Customer No. 32	\$ 25,762.77	Customer No. 122	\$ 8,023.99
Customer No. 33	\$ 58,547.52	Customer No. 123	\$ 42,968.19

Customer No. 34	\$	3,857.09	Customer No. 124	\$	2,854.90
Customer No. 35	\$	30,072.17	Customer No. 125	\$	12,324.72
Customer No. 36	\$	31,313.35	Customer No. 126	\$	19,171.17
Customer No. 37	\$	54,787.46	Customer No. 127	\$	76,931.22
Customer No. 38	\$	80,910.97	Customer No. 128	\$	65,763.45
Customer No. 39	\$	37,755.35	Customer No. 129	\$	434,946.41
Customer No. 40	\$	196,609.65	Customer No. 130	\$	72,393.62
Customer No. 41	\$	80,926.03	Customer No. 131	\$	41,364.91
Customer No. 42	\$	2,108,547.15	Customer No. 132	\$	40,355.45
Customer No. 43	\$	40,839.49	Customer No. 133	\$	54,204.08
Customer No. 44	\$	10,230.80	Customer No. 134	\$	43,717.75
Customer No. 45	\$	21,026.25	Customer No. 135	\$	53,741.18
Customer No. 46	\$	13,574.70	Customer No. 136	\$	14,967.10
Customer No. 47	\$	23,868.43	Customer No. 137	\$	487,290.98
Customer No. 48	\$	43,904.76	Customer No. 138	\$	121,029.94
Customer No. 49	\$	139,778.18	Customer No. 139	\$	268,488.74
Customer No. 50	\$	39,372.66	Customer No. 140	\$	1,511,541.55
Customer No. 51	\$	74,401.87	Customer No. 141	\$	47,239.41
Customer No. 52	\$	28,747.30	Customer No. 142	\$	1,386,786.12
Customer No. 53	\$	16,529.38	Customer No. 143	\$	28,661.23
Customer No. 54	\$	17,831.67	Customer No. 144	\$	73,918.16
Customer No. 55	\$	20,932.53	Customer No. 145	\$	22,787.19
Customer No. 56	\$	12,896.85	Customer No. 146	\$	13,138.25
Customer No. 57	\$	43,198.51	Customer No. 147	\$	51,825.72
Customer No. 58	\$	112,154.07	Customer No. 148	\$	39,013.45
Customer No. 59	\$	125,205.28	Customer No. 149	\$	270,915.33
Customer No. 60	\$	194,315.68	Customer No. 150	\$	25,674.65
Customer No. 61	\$	31,732.03	Customer No. 151	\$	23,268.36
Customer No. 62	\$	333,926.13	Customer No. 152	\$	26,664.88
Customer No. 63	\$	46,350.64	Customer No. 153	\$	257,461.51
Customer No. 64	\$	16,900.40	Customer No. 154	\$	13,474.96
Customer No. 65	\$	129,298.81	Customer No. 155	\$	112,197.37
Customer No. 66	\$	26,092.62	Customer No. 156	\$	21,594.33
Customer No. 67	\$	72,939.14	Customer No. 157	\$	33,059.31
Customer No. 68	\$	18,327.65	Customer No. 158	\$	208,226.48
Customer No. 69	\$	75,533.52	Customer No. 159	\$	25,613.21
Customer No. 70	\$	137,286.22	Customer No. 160	\$	62,421.79
Customer No. 71	\$	108,483.41	Customer No. 161	\$	54,360.82
Customer No. 72	\$	92,686.03	Customer No. 162	\$	38,462.07

Customer No. 73	\$	6,982.37	Customer No. 163	\$	44,045.99
Customer No. 74	\$	6,347.12	Customer No. 164	\$	21,606.44
Customer No. 75	\$	32,481.48	Customer No. 165	\$	219,644.50
Customer No. 76	\$	55,663.93	Customer No. 166	\$	29,683.67
Customer No. 77	\$	18,471.36	Customer No. 167	\$	33,023.49
Customer No. 78	\$	18,572.34	Customer No. 168	\$	1,482,417.19
Customer No. 79	\$	68,848.02	Customer No. 169	\$	240,786.76
Customer No. 80	\$	70,408.23	Customer No. 170	\$	52,655.51
Customer No. 81	\$	160,554.83	Customer No. 171	\$	21,081.41
Customer No. 82	\$	116,117.57	Customer No. 172	\$	13,143.02
Customer No. 83	\$	279,825.63	Customer No. 173	\$	4,274.40
Customer No. 84	\$	19,625.70	Customer No. 174	\$	55,607.57
Customer No. 85	\$	20,127.55	Customer No. 175	\$	8,894.81
Customer No. 86	\$	47,855.97	Customer No. 176	\$	21,005.37
Customer No. 87	\$	18,848.37	Customer No. 177	\$	16,787.48
Customer No. 88	\$	207,731.91			
Customer No. 89	\$	112,993.28			
Customer No. 90	\$	383,418.34			

Total Interruptible Discounts	\$	23,026,985.92
2015 Penalties	\$	(23,221.11)
Net	\$	23,003,764.81

Interstate Power and Light Company
Interruptible Customer Charge Calculation

Filed in 2016	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Actual Expense													
Interruptible Customer Charge EXP 2015	5,711.02	4,322.26	5,743.43	2,771.10	7,461.20	8,423.12	7,211.09	3,697.81	5,953.42	4,275.16	3,594.63	2,890.93	
Total of all expenses by the end of 2015	5,711.02	4,322.26	5,743.43	2,771.10	7,461.20	8,423.12	7,211.09	3,697.81	5,953.42	4,275.16	3,594.63	2,890.93	62,055.16
Actual Revenue													
Interruptible Customer Charge REV 2015	7,638.75	7,638.75	9,264.50	9,264.50	9,264.50	9,264.50	9,264.50	9,264.50	9,264.50	9,264.50	9,264.50	9,264.50	9,264.50
Total of all revenues by the end of 2015	7,638.75	7,638.75	9,264.50	9,264.50	9,264.50	9,264.50	9,264.50	9,264.50	9,264.50	9,264.50	9,264.50	9,264.50	107,922.50
Over/(Under) Recovery at the end of 2015	1,927.73	3,316.49	3,521.07	6,493.40	1,803.30	841.38	2,053.41	5,566.69	3,311.08	4,989.34	5,669.87	6,373.57	45,867.34
Budgeted 2016 Expense (\$122370/12)	\$ 10,197.50	\$ 10,197.50	\$ 10,197.50	\$ 10,197.50	\$ 10,197.50	\$ 10,197.50	\$ 10,197.50	\$ 10,197.50	\$ 10,197.50	\$ 10,197.50	\$ 10,197.50	\$ 10,197.50	\$ 122,370
Projected Net Int. Cost to Be Collected in 2016	8,269.77	6,881.01	6,676.43	3,704.10	8,394.20	9,356.12	8,144.09	4,630.81	6,886.42	5,208.16	4,527.63	3,823.93	76,503
Projected Number of Customers 2016	175	175	175	175	175	175	175	175	175	175	175	175	175
Monthly Charge As indicated by formula	47.26	39.32	38.15	21.17	47.97	53.46	46.54	26.46	39.35	29.76	25.87	21.85	
Monthly Charge if Spread Evenly (N249/12)	36.43	36.43	36.43	36.43	36.43	36.43	36.43	36.43	36.43	36.43	36.43	36.43	36.43
Monthly Charge if Spread evenly outside Jan & Feb	\$ 52.94	\$ 52.94	\$ 52.94	\$ 52.94	\$ 52.94	36.43	36.43	36.43	36.43	36.43	36.43	36.43	36.43

Common Allocator

Electric

Data Source: Compliance Filing in TY2009 Docket No. RPU-2010-0001

	<u>Customers</u>	<u>KWH</u>	<u>Non-Fuel</u>	<u>Fuel</u>	<u>EECR</u>	<u>Total</u>
IPL						
Residential	394,071	3,555,200,231	\$ 364,183,603	\$ 90,579,095	\$ 21,319,899	\$ 476,082,596
Farm	12,368	227,607,744	\$ 21,604,543	\$ 5,665,267	\$ 893,418	\$ 28,163,228
General Service	69,632	1,881,289,394	\$ 166,596,546	\$ 47,876,867	\$ 7,445,881	\$ 221,919,294
Large Gen. Service	2,900	7,567,447,122	\$ 303,029,048	\$ 194,873,438	\$ 21,234,851	\$ 519,137,337
Bulk	1	475,586,210	\$ 11,306,319	\$ 11,931,896	\$ 1,040,995	\$ 24,279,209
Lighting	3,569	79,573,028	\$ 13,961,213	\$ 2,019,820	\$ 348,077	\$ 16,329,110
	<u>482,541</u>	<u>13,786,703,729</u>	<u>\$ 880,681,272</u>	<u>\$ 352,946,382</u>	<u>\$ 52,283,121</u>	<u>\$ 1,285,910,775</u>

<u>Allocators</u>		<u>Common</u>	<u>Non-Res</u>
Residential	\$ 454,762,697.32	36.86%	
GS/Farm	\$ 241,743,222.99	19.60%	31.69%
LGS	\$ 497,902,485.91	40.36%	65.27%
Bulk	\$ 23,238,214.52	1.88%	3.05%
Lighting	\$ 15,981,032.93	1.30%	
	<u>\$ 1,233,627,653.67</u>	<u>100.00%</u>	<u>100%</u>