TF-2015-0008 (Revised)

FILED WITH
Executive Secretary

April 17, 2015

IOWA UTILITIES BOARD

Interstate Power and Light Co.
An Alliant Energy Company

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April 17, 2015

Ms. Joan Conrad, Executive Secretary
Iowa Utilities Board
1375 East Court Avenue, Room 69
Des Moines, IA 50319-0069

RE: Interstate Power and Light Company **SECOND REVISED FILING**
Docket No.TF-2015-0008
Interpretation No. G2015-02
Gas Energy Efficiency Cost Recovery Report

Dear Secretary Conrad:

Pursuant to Iowa Administrative Code 199—35.12(2), enclosed please find Interstate Power and Light Company's (IPL) second revised Gas Energy Efficiency Cost Recovery Report for its gas systems proposed to be effective May 1, 2015, filed today on EFS. IPL's revised filing was filed on February 12, 2015.

Very truly yours,

/s/ Benjamin M. Clark
Benjamin M. Clark
Attorney - Regulatory

BMC/tab
Enclosures

Interstate Power and Light Company

April 17, 2015

Docket No. TF-2015-0008 **Second Revised Filing**

Interpretation No. IPL G2015-02

RE: Energy Efficiency Cost Recovery
Interstate Power and Light Company

General Information:

Pursuant to the Iowa Utilities Board's Order Requiring Filings dated April 13, 2015, in Docket No. TF-2015-007, Interstate Power and Light Company (IPL) hereby submits its second revised Gas Energy Efficiency Cost Recovery (ECR) filing, proposed to become effective May 1, 2015. This filing provides revised allocation factors as discussed in the above mentioned order.

Schedules:

Schedule A:	Contemporaneous Recovery (ECE)
Second Revised Schedule A1:	Gas ECR factor calculations (ECE26)
Second Revised Schedule A3:	Allocation of Jan. – Dec. 2014 (ECE25)

Tariff Changes:

Replace	Substitute Seventeenth Revised Sheet No. 71
With	Second Substitute Eighteenth Revised Sheet No. 71

Prepared by Adrianne Iano
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Interstate Power and Light Company
Gas Utility
Calculation of ECR Factor
"Contemporaneous"

Second Revised Schedule A1

ECE7, ECE8, ECE10, ECE11, ECE13, ECE15, ECE17, ECE18, ECE20, ECE23, ECE24, ECE25, ECE26

Line No.	Company	Item	Data Source	Total	Residential	Gen. Service	Large Gen. Service
1	IPL	Aug., 03~July, 04 Actual Expense	Sch A3 (Total Exp tab) ECE7 Line 34	$ 8,465,447	$ 7,691,800	$ 583,262	$ 190,385
2	IPL	Aug., 03~July, 04 Total to be Recovered		$ 10,071,424	$ 9,224,876	$ 360,282	$ 486,266
3	IPL	Aug., 03~July, 04 Actual Recovery	Schedule A2 (Revenue tab)	$ 6,058,930	$ 4,733,881	$ 735,976	$ 589,073
4	IPL	Over/(Under) Balance	Line 3-Line 2	$ (4,012,494)	$ (4,490,995)	$ 375,694	$ 102,807
5	IPL	Aug 04~July 05 Actual Expene	Sch A3 (Total Exp tab) ECE8 Line 25	$ 8,621,565	$ 7,388,026	$ 929,993	$ 303,546
6	IPL	Aug 04~July 05 Total to be Recoverd	Line 5-Line 4	$ 12,634,059	$ 11,879,021	$ 554,299	$ 200,739
7	IPL	Aug 04~July 05 Actual Recovery	Schedule A2 (Revenue tab)	$ 10,065,563	$ 9,422,056	$ 504,839	$ 138,668
8	IPL	Over/(Under) Balance	Line 7-Line 6	$ (2,568,496)	$ (2,456,965)	$ (49,460)	$ (62,071)
9	IPL	Aug 05~Dec 05 Actual Expense	Sch A3 (Total Exp tab) ECE10 Line 23	$ 3,201,136	$ 2,648,719	$ 416,467	$ 135,950
10	IPL	Aug 05~Dec 05 Total to be Recovered	Line 9-Line 8	$ 5,769,632	$ 5,105,684	$ 465,927	$ 198,021
11	IPL	Aug 05~Dec 05 Actual Recovery	Schedule A2 (Revenue tab)	$ 2,564,114	$ 2,167,360	$ 285,544	$ 111,210
12	IPL	Over/(Under) Balance	Line 11-Line 10	$ (3,205,518)	$ (2,938,324)	$ (180,383)	$ (86,811)
13	IPL	Jan 06~Dec 06 Actual Expense	Sch A3 (Total Exp tab) ECE11 Line 23	$ 8,315,691	$ 6,990,306	$ 1,000,540	$ 324,845
14	IPL	Jan 06~Dec 06 Total to be Recovered	Line 13-Line 12	$ 11,521,209	$ 9,928,630	$ 1,180,923	$ 411,656
15	IPL	Jan 06~Dec 06 Actual Recovery	Schedule A2 (Revenue tab)	$ 9,904,410	$ 8,284,219	$ 1,242,913	$ 377,278
16	IPL	Over/(Under) Balance	Line 15-Line 14	$ (1,616,799)	$ (1,644,411)	$ 61,990	$ (34,378)
17	IPL	Jan 07~Dec 07 Actual Expense	Sch A3 (Total Exp tab) ECE13 Line 26	$ 8,622,762	$ 7,044,481	$ 1,187,337	$ 390,944
18	IPL	Jan 07~Dec 07 Total to be Recovered	Line 17-Line 16	$ 10,239,561	$ 8,688,892	$ 1,125,347	$ 425,322
19	IPL	Jan 07~Dec 07 Actual Recovery	Schedule A2 (Revenue tab)	$ 11,415,011	$ 9,708,758	$ 1,257,804	$ 448,449
20	IPL	Over/(Under) Balance	Line 19-Line 18	$ 1,175,450	$ 1,019,866	$ 132,457	$ 23,127
21	IPL	Jan 08~Dec 08 Actual Expense	Sch A3 (Total Exp tab) ECE15 Line 26	$ 8,467,609	$ 6,188,657	$ 1,714,452	$ 564,500
22	IPL	Jan 08~Dec 08 Total to be Recovered	Line 21-Line 20	$ 7,292,159	$ 5,168,791	$ 1,581,995	$ 541,373
23	IPL	Jan 08~Dec 08 Actual Recovery	Schedule A2 (Revenue tab)	$ 10,759,977	$ 8,860,118	$ 1,441,389	$ 458,470
24	IPL	Over/(Under) Balance	Line 23-Line 22	$ 3,467,818	$ 3,691,327	$ (140,606)	$ (82,903)
25	IPL	Jan 09~Dec 09 Actual Expense	Sch A3 (Total Exp tab) ECE17 Line 42	$ 12,767,006	$ 8,633,766	$ 3,109,430	$ 1,023,810
26	IPL	Jan 09~Dec 09 Total to be Recovered	Line 25-Line 24	$ 9,299,188	$ 4,942,440	$ 3,250,036	$ 1,106,713
27	IPL	Jan 09~Dec 09 Actual Recovery	Schedule A2 (Revenue tab)	$ 8,931,276	$ 6,171,078	$ 2,036,215	$ 723,983
28	IPL	Over/(Under) Balance	Line 27-Line 26	$ (367,912)	$ 1,228,638	$ (1,213,821)	$ (382,730)
29	IPL	Jan 10~Dec 10 Actual Expense	Sch A3 (Total Exp tab) ECE18 Line 42	$ 11,537,981	$ 8,416,326	$ 2,348,414	$ 773,241
30	IPL	Jan 10~Dec 10 Total to be Recovered	Line 29-Line 28	$ 11,905,893	$ 7,187,688	$ 3,562,234	$ 1,155,971
31	IPL	Jan 10~Dec 10 Actual Recovery	Schedule A2 (Revenue tab)	$ 9,486,139	$ 5,674,918	$ 2,863,524	$ 947,697
32	IPL	Over/(Under) Balance	Line 31-Line 30	$ (2,419,754)	$ (1,512,770)	$ (698,710)	$ (208,274)
33	IPL	Jan 11~Dec 11 Actual Expense	Sch A3 (Total Exp tab) ECE20 Line 43	$ 13,484,735	$ 9,691,775	$ 2,853,435	$ 939,525
34	IPL	Jan 11~Dec 11 Total to be Recovered	Line 33-Line 32	$ 15,904,489	$ 11,204,544	$ 3,552,145	$ 1,147,799
35	IPL	Jan 11~Dec 11 Actual Recovery	Schedule A2 (Revenue tab)	$ 13,823,502	$ 9,268,585	$ 3,588,948	$ 965,970
36	IPL	Over/(Under) Balance	Line 35-Line 34	$ (2,080,987)	$ (1,935,960)	$ 36,803	$ (181,829)
37	IPL	Jan 12~Dec 12 Actual Expense	Sch A3 (Total Exp tab) ECE23 Line 42	$ 12,690,542	$ 9,287,287	$ 2,526,966	$ 876,289
38	IPL	Jan 12~Dec 12 Total to be Recovered	Line 37-Line 36	$ 14,771,529	$ 11,223,247	$ 2,490,164	$ 1,058,118
39	IPL	Jan 12~Dec 12 Actual Recovery	Schedule A2 (Revenue tab)	$ 13,341,537	$ 9,592,528	$ 2,743,263	$ 1,005,746
40	IPL	Over/(Under) Balance	Line 39-Line 38	$ (1,429,992)	$ (1,630,719)	$ 253,099	$ (52,372)
41	IPL	Jan 13~Dec 13 Actual Expense	Sch A3 (Total Exp tab) ECE24 Line 42	$ 11,861,198	$ 8,837,811	$ 2,244,909	$ 778,478
42	IPL	Jan 13~Dec 13 Total to be Recovered	Line 41-Line 40	$ 13,291,190	$ 10,468,530	$ 1,991,810	$ 830,850
43	IPL	Jan 13~Dec 13 Actual Recovery	Schedule A2 (Revenue tab)	$ 18,900,017	$ 14,391,855	$ 3,421,624	$ 1,086,538
44	IPL	Over/(Under) Balance	Line 43-Line 42	$ 5,608,827	$ 3,923,325	$ 1,429,815	$ 255,687
45	IPL	Jan 14~Dec 14 Actual Expense	Sch A3 (Total Exp tab) ECE25 Line 49	$ 10,634,962	$ 8,706,534	$ 1,431,886	$ 496,542
46	IPL	Jan 14~Dec 14 Total to be Recovered	Line 45-Line 44	$ 5,026,135	$ 4,783,209	$ 2,071	$ 240,855
47	IPL	Jan 14~Dec 14 Actual Recovery	Schedule A2 (Revenue tab)	$ 16,677,655	$ 12,454,904	$ 3,184,135	$ 1,038,616
48		Over/(Under) Balance	Line 47-Line 46	$ 11,651,520	$ 7,671,695	$ 3,182,064	$ 797,761
49	IPL	Jan 2015~Dec 2015 Budgeted	Sch A3 (Total Exp tab) ECE26 Line 42	$ 15,334,052	$ 10,518,006	$ 3,575,984	$ 1,240,062
50	IPL	Jan 2015~Dec 2015 Budgeted to be Recovered	Line 49-Line 48	$ 3,682,532	$ 2,846,311	$ 393,921	$ 442,301
51	IPL	IPL Projected Sales (Dth) 2015	Schedule A5 (Gas Sales tab)	30,421,852	15,983,789	11,539,004	2,899,059
		ECR per Therm (May 1, 2015)			$ 0.0178	$ 0.0034	$ 0.0153

Interstate Power and Light Company — Seccond Revised — Schedule A3
IPL Demand-Side Management Expenditures — Sheet 1 of 2
"Contemporaneous" — ECE25 — ACTUAL EXP

Source: 2014 actuals as approved on December 2, 2013, in Docket No. EEP-2012-0001. See Operating Plan, Tables 2.3.1 (Electric) and (Gas), filed October 08, 2012.

Contemporaneous (Jan 2014~Dec 2014)

Line No.	Utility		Program	Total Amt to Recover	Residential	Gen Service	Large Gen Service	Bulk	Lighting	Allocators Res	GS	LGS	Bulk	Lighting	Direct Assigned GS	LGS	Bulk
1	Electric	Residential	Prescriptive Rebates	$ 4,727,315	$ 4,727,315												
2		" "	Home Energy Audits	$ 1,608,123	$ 1,608,123												
3		" "	Appliance Recycling	$ 1,340,533	$ 1,340,533												
4		" "	New Construction	$ 844,144	$ 844,144												
5		" "	Home Energy Savers	$ 91,087	$ 91,087												
6		" "	Low Income (LI) Weatherization	$ 477,930	$ 477,930												
7		" "	LI Multi Family and Insitutional Efficiency Improvments	$ 8,120	$ 8,120												
8		" "	LI EnergyWise Energy Education	$ 145,309	$ 145,309												
9		" "	Change-a-Light	$ 1,554,646	$ 1,554,646												
10		" "	Load Management - Incentives	$ 1,691,927	$ 557,579	$ 315,130	$ 770,733	$ 35,996	$ 12,488	**0.3296**	**0.1863**	**0.4555**	**0.0213**	**0.0074**			
11		" "	Load Management - Admin	$ 383,329	$ 383,329												
12		" "	Residential Renewable	$ 6,199,270	$ 6,199,270												
13		" "	Multifamily	$ 72,042	$ 72,042												
14		Non-Resid	Prescriptive Rebates	$ 2,804,125		$ 888,573	$ 1,830,135	$ 85,416			**0.3169**	**0.6527**	**0.0305**		$ -	$ -	$ 2,804,125.15
15		" "	Custom Rebates	$ 10,016,533		$ 3,174,047	$ 6,537,373	$ 305,114			0.3169	0.6527	0.0305		$ -	$ -	$ 10,016,533.45
16		" "	Business Assessments Program	$ 1,800,934		$ 570,681	$ 1,175,394	$ 54,858			0.3169	0.6527	0.0305				
17		" "	New Construction	$ 3,545,858		$ 1,123,614	$ 2,314,234	$ 108,010			0.3169	0.6527	0.0305		$ -	$ -	$ 3,545,858.16
18		" "	Agriculture	$ 846,088		$ 268,109	$ 552,206	$ 25,773			0.3169	0.6527	0.0305		$ -	$ -	$ 846,088.27
19		" "	Load Management*	$ 22,423,387	$ 7,389,694	$ 4,176,468	$ 10,214,660	$ 477,058	$ 165,507	0.3296	0.1863	0.4555	0.0213	0.0074			
20		" "	Nonresidential Renewable	$ 9,414,798		$ 2,983,368	$ 6,144,646	$ 286,784			0.3169	0.6527	0.0305		$ -	$ -	$ 9,414,798.00
21			Outreach Educ and Training and Trees	$ 2,108,560	$ 777,296	$ 413,196	$ 851,033	$ 39,720	$ 27,315	**0.3686**	**0.1960**	**0.4036**	**0.0188**	**0.0130**			
22			Legislative Assessment	$ 1,471,671	$ 542,515	$ 288,391	$ 593,979	$ 27,722	$ 19,065	0.3686	0.1960	0.4036	0.0188	0.0130			
23			Next Plan	$ 33,774	$ 12,450	$ 6,618	$ 13,631	$ 636	$ 438	0.3686	0.1960	0.4036	0.0188	0.0130			
24			IA DSM Allocation	$ 1,300	$ 479	$ 255	$ 525	$ 24	$ 17	0.3686	0.1960	0.4036	0.0188	0.0130			
25			2013 IA DSM Allocation	$ 20,345	$ 7,500	$ 3,987	$ 8,211	$ 383	$ 264	0.3686	0.1960	0.4036	0.0188	0.0130			
26			**Total Electric**	**$ 73,631,147**	**$ 26,739,361**	**$ 14,212,437**	**$ 31,006,761**	**$ 1,447,495**	**$ 225,093**								
27	Gas	Residential	Prescriptive Rebates	$ 2,885,339	$ 2,885,339												
28		" "	Home Energy Audits	$ 2,209,644	$ 2,209,644												
29		" "	New Home Construction	$ 209,792	$ 209,792												
30		" "	Home Energy Savers	$ 296,516	$ 296,516												
31		" "	Low Income Weatherization	$ 2,750,803	$ 2,750,803												
32		" "	LI Multi Family and Insitutional Efficiency Improvments	$ 3,839	$ 3,839												
33		" "	LI EnergyWise Energy Education	$ 22,098	$ 22,098												
34		" "	Multifamily	$ 38,173	$ 38,173												
35		" "	Residential Renewable	$ 369	$ 369												
36		Non-Resid	Prescriptive Rebates	$ 789,334		$ 586,092	$ 203,242				**0.7425**	**0.2575**					$ 789,334.01
37		" "	Custom Rebates	$ 396,527		$ 294,427	$ 102,100				0.7425	0.2575					$ 396,527.17
38		" "	Business Assessments Program	$ 243,347		$ 180,689	$ 62,658				0.7425	0.2575					
39		" "	New Construction	$ 255,907		$ 190,014	$ 65,892				0.7425	0.2575					$ 255,906.50
40		" "	Agriculture	$ -		$ -	$ -				0.7425	0.2575					
41		" "	2013 Agriculture	$ 17,676		$ 13,125	$ 4,551				0.7425	0.2575					
42			Outreach Educ and Training and Trees	$ 521,014	$ 293,007	$ 169,299	$ 58,709			**0.5624**	**0.3249**	**0.1127**					
43			Legislative Assessment	$ 380,902	$ 214,211	$ 123,771	$ 42,921			0.5624	0.3249	0.1127					
44			Next Plan	$ 33,774	$ 18,994	$ 10,975	$ 3,806			0.5624	0.3249	0.1127					
45			IA DSM Allocation	$ 447	$ 251	$ 145	$ 50			0.5624	0.3249	0.1127					
46			2013 IA DSM Allocation	$ 3,590	$ 2,019	$ 1,167	$ 405			0.5624	0.3249	0.1127					
47			IA DSM $ Not in ECR	$ (212,064)	$ (119,260)	$ (68,908)	$ (23,896)			0.5624	0.3249	0.1127					
48			2013 IA DSM $ Not in ECR	$ (212,064)	$ (119,260)	$ (68,908)	$ (23,896)			0.5624	0.3249	0.1127					
49			**Total Gas**	**$ 10,634,962**	**$ 8,706,534**	**$ 1,431,886**	**$ 496,542**										
50			**Total Contemporaneous**	**$ 84,266,109**	**$ 35,445,895**	**$ 15,644,323**	**$ 31,503,303**	**$ 1,447,495**	**$ 225,093**								

Note: Electric Allocator: Resid=**0.3692**, GS=**0.1953**, LGS=**0.4037**, Bulk=**0.0189**, Lighting=**0.01300**
Gas Allocator: Resid=**0.5604**, GS=**0.3307**, LGS=**0.1089**
* Electric NR Load Management Allocator: Resid=**0.329553**, GS=**0.186255**, LGS=**0.455536**, Bulk=**0.021275**, Lighting=**0.007381**
*Updated based on rate case and TY2009. Came from CCOS

Electric Non-Resid Allocator: GS=**0.3160**, LGS=**0.6534**, Bulk=**0.0305**
Gas Non-Resid Allocator: GS=**0.7523**, LGS=**0.2477**

Interstate Power and Light Company
IPL Demand-Side Management Expenditures
"Contemporaneous"

ECE26

ESTIMATED EXP

Source: 2015 budget as approved on December 2, 2013, in Docket No. EEP-2012-0001. See Operating Plan, Tables 2.3.1 (Electric) and (Gas), filed October 08, 2012.

Contemporaneous (Jan 2015~Dec 2015)				Total Amt			Large			Allocators				
Line No.	Utility		Program	to Recover	Residential	Gen Service	Gen Service	Bulk	Lighting	Res	GS	LGS	Bulk	Lighting
1	Electric	Residential	Prescriptive Rebates	$ 9,409,876	$ 9,409,876									
2		" "	Home Energy Audits	$ 761,073	$ 761,073									
3		" "	Appliance Recycling	$ 1,719,340	$ 1,719,340									
4		" "	New Construction	$ 108,803	$ 108,803									
5		" "	Home Energy Savers	$ 44,525	$ 44,525									
6		" "	Low Income (LI) Weatherization	$ 668,810	$ 668,810									
7		" "	LI Multi Family and Insitutional Efficiency Improvments	$ 69,006	$ 69,006									
8		" "	LI EnergyWise Energy Education	$ 47,239	$ 47,239									
9		" "	Change-a-Light	$ 2,763,605	$ 2,763,605									
10		" "	Load Management - Incentives	$ 1,691,927	$ 557,579	$ 315,130	$ 770,733	$ 35,996	$ 12,488	**0.3296**	**0.1863**	**0.4555**	**0.0213**	**0.0074**
11		" "	Load Management - Admin	$ 860,950	$ 860,950									
12		" "	Multifamily	$ 113,952	$ 113,952									
13		Non-Resid	Prescriptive Rebates	$ 5,760,184		$ 1,825,291	$ 3,759,431	$ 175,461			**0.3169**	**0.6527**	**0.0305**	
14		" "	Custom Rebates	$ 8,632,463		$ 2,735,461	$ 5,634,048	$ 262,954			0.3169	0.6527	0.0305	
15		" "	Business Assessments Program	$ 1,828,679		$ 579,473	$ 1,193,502	$ 55,703			0.3169	0.6527	0.0305	
16		" "	New Construction	$ 1,336,124		$ 423,392	$ 872,033	$ 40,700			0.3169	0.6527	0.0305	
17		" "	Agriculture	$ 910,124		$ 288,401	$ 594,000	$ 27,723			0.3169	0.6527	0.0305	
18		" "	Load Management*	$ 24,351,595	$ 8,025,141	$ 4,535,606	$ 11,093,028	$ 518,080	$ 179,739	0.3296	0.1863	0.4555	0.0213	0.0074
19			Outreach Educ and Training and Trees	$ 2,379,497	$ 877,174	$ 466,289	$ 960,385	$ 44,823	$ 30,825	**0.3686**	**0.1960**	**0.4036**	**0.0188**	**0.0130**
20			Legislative Assessment	$ 1,289,767	$ 475,458	$ 252,744	$ 520,561	$ 24,296	$ 16,708	0.3686	0.1960	0.4036	0.0188	0.0130
21			Evaluation, Measurement and Verification	$ 810,000	$ 298,597	$ 158,729	$ 326,923	$ 15,258	$ 10,493	0.3686	0.1960	0.4036	0.0188	0.0130
22			Next Plan	$ 80,610	$ 29,716	$ 15,797	$ 32,535	$ 1,518	$ 1,044	0.3686	0.1960	0.4036	0.0188	0.0130
23			**Total Electric**	**$ 65,638,149**	**$ 26,830,846**	**$ 11,596,313**	**$ 25,757,179**	**$ 1,202,513**	**$ 251,298**					
24	Gas	Residential	Prescriptive Rebates	$ 3,329,144	$ 3,329,144									
25		" "	Home Energy Audits	$ 2,425,774	$ 2,425,774									
26		" "	New Home Construction	$ 880,318	$ 880,318									
27		" "	Home Energy Savers	$ 400,727	$ 400,727									
28		" "	Low Income Weatherization	$ 2,562,117	$ 2,562,117									
29		" "	LI Multi Family and Insitutional Efficiency Improvments	$ 24,880	$ 24,880									
30		" "	LI EnergyWise Energy Education	$ 45,386	$ 45,386									
31		" "	Multifamily	$ 41,768	$ 41,768									
32		Non-Resid	Prescriptive Rebates	$ 2,463,150		$ 1,828,925	$ 634,225				**0.7425**	**0.2575**		
33		" "	Custom Rebates	$ 634,529		$ 471,147	$ 163,382				0.7425	0.2575		
34		" "	Business Assessments Program	$ 957,551		$ 710,995	$ 246,555				0.7425	0.2575		
35		" "	New Construction	$ 132,144		$ 98,119	$ 34,025				0.7425	0.2575		
36		" "	Agriculture	$ -		$ -	$ -				0.7425	0.2575		
37			Outreach Educ and Training and Trees	$ 916,941	$ 515,667	$ 297,952	$ 103,322			**0.5624**	**0.3249**	**0.1127**		
38			Legislative Assessment	$ 310,233	$ 174,468	$ 100,807	$ 34,957			0.5624	0.3249	0.1127		
39			Evaluation, Measurement and Verification	$ 190,000	$ 106,852	$ 61,739	$ 21,409			0.5624	0.3249	0.1127		
40			Next Plan	$ 19,390	$ 10,904	$ 6,300	$ 2,185			0.5624	0.3249	0.1127		
41			**Total Gas**	**$ 15,334,052**	**$ 10,518,006**	**$ 3,575,984**	**$ 1,240,062**							
42			**Total Contemporaneous**	**$ 80,972,201**	**$ 37,348,852**	**$ 15,172,297**	**$ 26,997,241**	**$ 1,202,513**	**$ 251,298**					

Note: Electric Allocator: Resid=**0.3692**, GS=**0.1953**, LGS=**0.4037**, Bulk=**0.0189**, Lighting=**0.01300**
Gas Allocator: Resid=**0.5604**, GS=**0.3307**, LGS=**0.1089**
Electric Non-Resid Allocator: GS=**0.3160**, LGS=**0.6534**, Bulk=**0.0305**
Gas Non-Resid Allocator: GS=**0.7523**, LGS=**0.2477**
* Electric NR Load Management Allocator: Resid=**0.329553**, GS=**0.186255**, LGS=**0.455536**, Bulk=**0.021275**, Lighting=**0.007381**
*Updated based on rate case and TY2009. Came from CCOS