



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

RECEIVED  
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TF-2012-0613  
(RPU-2012-0001)

18<sup>th</sup> Revised Sheet No. 1  
Canceling 17<sup>th</sup> Revised Sheet No. 1

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1<sup>st</sup> Revised Sheet No. C-7  
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9<sup>th</sup> Revised Sheet No. E-2  
Canceling 8<sup>th</sup> Revised Sheet No. E-2

RATE NO. 9 RESIDENCE ELECTRIC SERVICE - SMALL USE

Available to East System customers taking electric service for residential use in a single family dwelling unit subject to the following conditions:

1. The combined average daily usage during the customer's two highest billing periods during the most recent June through September billing periods has not exceeded 15 kilowatthours per day, and
2. The customer has taken residence electric service at the same premises for one entire June through September period, except the meter may be sealed on one monthly meter reading date.
3. Conditions set forth in "1" and "2" above are satisfied for initial service if met by the preceding occupant of the premises served.

Customers who subsequently meet the above conditions will be placed on this rate effective with the October billing period following the summer period in which they meet the conditions. Customers on this rate who subsequently do not meet the above conditions will be transferred to another residential rate effective with the October billing period following the summer period in which they do not meet the conditions.

NET MONTHLY RATE PER METER:

Basic Service: \$6.00 per month

Energy Charge: (Subject to tax adjustment, AEP and energy efficiency cost recovery adjustment, CNS Capital Additions Tracker, carbon reduction cost recovery, and revenue adjustment clause.) D/N

Summer  
For all kWh 8.551¢ per kWh

Winter  
For the first 800 kWh 7.352¢ per kWh  
For all over 800 kWh 4.122¢ per kWh

Summer - Applicable during the four monthly billing periods of June through September.

Winter - Applicable during the eight monthly billing periods of October through May.



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9<sup>th</sup> Revised Sheet No. E-3  
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RATE NO. 10 RESIDENCE ELECTRIC SERVICE

Available to East System customers taking electric service for residential use in a single family dwelling unit.

NET MONTHLY RATE PER METER:

Basic Service: \$6.00 per month

Energy Charge: (Subject to tax adjustment, AEP and energy efficiency cost recovery adjustment, CNS Capital Additions Tracker, carbon reduction cost recovery, and revenue adjustment clause.) D/N

<u>Summer</u>	<u>Winter</u>
For all kWh 8.551¢ per kWh	For the first 800 kWh 8.301¢ per kWh For all over 800 kWh 4.122¢ per kWh

Summer - Applicable during the four monthly billing periods of June through September.

Winter - Applicable during the eight monthly billing periods of October through May.

Minimum Charge:

The minimum charge shall be the net monthly basic service charge.

LATE PAYMENT CHARGE:

A late payment charge of one and one-half percent per month of the past due amount will be added to the amount of the bill where payment is not made within twenty days of the rendition of the bill.

SPECIAL APPLICATIONS:

Combined Use in Dwelling Unit

Where a residence and a business are combined in one residential premises, service for such combined use will be furnished hereunder only in case



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RATE NO. 11 OPTIONAL TIME OF DAY RESIDENCE ELECTRIC SERVICE

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Available to any East System customer qualifying as a residential customer under existing residential rates.

NET MONTHLY RATE PER METER:

Basic Service: \$9.50 per month

Billing Demand Charge:

	<u>Summer</u>	<u>Winter</u>
All kilowatts	\$11.21 per kW	\$6.58 per kW

Energy Charge: (Subject to tax adjustment, AEP and energy efficiency cost recovery adjustment, CNS Capital Additions Tracker, carbon reduction cost recovery, and revenue adjustment clause.) D/N

	<u>Summer</u>	<u>Winter</u>
On Peak - All kilowatthours	5.682¢ per kWh	5.142¢ per kWh
Off Peak - All kilowatthours	4.082¢ per kWh	4.082¢ per kWh

Summer - Applicable during the four monthly billing periods of June through September.

Winter - Applicable during the eight monthly billing periods of October through May.

On-Peak Hours:

Summer - Hours between 10:00 a.m. and 10:00 p.m. Monday through Friday.

Winter - Hours between 8:00 a.m. and 8:00 p.m. Monday through Friday.

On-Peak hours exclude the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.



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9<sup>th</sup> Revised Sheet No. E-5  
Canceling 8<sup>th</sup> Revised Sheet No. E-5

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## RATE NO. 51 CONTROLLED WATER HEATING SERVICE

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Available only for the operation of the controlled heating unit or units of an approved automatic water heater.

Availability of Rate 51 is limited to water heating units in the East System receiving service under this rate on December 31, 1992.

### NET MONTHLY RATE PER METER:

Energy Charge: (Subject to tax adjustment, AEP and energy efficiency cost recovery adjustment, CNS Capital Additions Tracker, carbon reduction cost recovery, and revenue adjustment clause.) D/N

4.122¢ per kilowatthour

Minimum Charge:

\$2.00 per month

### LATE PAYMENT CHARGE:

A late payment charge of one and one-half percent per month of the past due amount will be added to the amount of the bill where payment is not made within twenty days of the rendition of the bill.

### CONTROLLED SERVICE:

A separate meter and time control device will be furnished, installed, and maintained by the Company to supply controlled service hereunder. The time control device shall be set by the Company to provide electricity hereunder during not less than 12 hours of any 24-hour period. Such hours shall be fixed by the Company as necessitated by load conditions on the Company's system, but generally shall be from 7:00 p.m. of one day to 7:00 a.m. of the following day.

### APPROVED WATER HEATER INSTALLATION:

An approved water heater installation shall meet the following specifications:



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RATE NO. 22 COMMERCIAL AND INDUSTRIAL SERVICE

Available for service to any East System commercial or industrial customer.

NET MONTHLY RATE PER METER:

Basic Service: \$10.00 per month

Energy Charge: (Subject to tax adjustment, AEP and energy efficiency cost recovery adjustment, carbon reduction cost recovery, and revenue adjustment clause.)

D/N  
N

Summer  
For all kWh 9.359¢ per kWh

Winter  
For the first 6000 kWh 7.759¢ per kWh  
For all over 6000 kWh 6.549¢ per kWh

Summer - Applicable during the four monthly billing periods of June through September.

Winter - Applicable during the eight monthly billing periods of October through May.

Minimum Charge:

The minimum charge shall be the net monthly basic service charge.

LATE PAYMENT CHARGE:

A late payment charge of one and one-half percent per month of the past due amount will be added to the amount of the bill where payment is not made within twenty days of the rendition of the bill.



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10<sup>th</sup> Revised Sheet No. E-8  
Canceling 9<sup>th</sup> Revised Sheet No. E-8

RATE NO. 42 COMMERCIAL AND INDUSTRIAL SERVICE

Available to any East System commercial or industrial customer.

NET MONTHLY RATE:

Basic Service: \$20.00 per month

Billing Demand Charge:

	<u>Summer</u>	<u>Winter</u>
For the first 300 kW	\$ 9.80 per kW	\$7.55 per kW
For all over 300 kW	\$ 9.15 per kW	\$6.95 per kW

Energy Charge: (Subject to tax adjustment, AEP and energy efficiency cost recovery adjustment, carbon reduction cost recovery, and revenue adjustment clause.) D/N  
N

For the first 300 hours' use per month of the kilowatt billing demand applicable for the month:

	<u>Summer</u>	<u>Winter</u>
For the first 6,000 kWh	5.187¢ per kWh	4.787¢ per kWh
For all over 6,000 kWh	3.937¢ per kWh	3.537¢ per kWh

For the excess over 300 hours' use per month of the kilowatt billing demand applicable for the month:

3.037¢ per kilowatthour

Summer - Applicable during the four monthly billing periods of June through September.

Winter - Applicable during the eight monthly billing periods of October through May.



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9<sup>th</sup> Revised Sheet No. E-9  
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RATE NO. 41 LARGE INDUSTRIAL ELECTRIC SERVICE

Available for service supplied through a single meter to any East System industrial customer where service is taken at the Company's untransformed line voltage.

NET MONTHLY RATE:

Basic Service: \$200 per month

Billing Demand Charge:

	<u>Summer</u>	<u>Winter</u>
For the first 300 kW	\$9.57 per kW	\$7.71 per kW
For all over 300 kW	\$9.05 per kW	\$7.21 per kW

Energy Charge: (Subject to tax adjustment, AEP and energy efficiency cost recovery adjustment, carbon reduction cost recovery, and revenue adjustment clause.) D/N  
N

On Peak - All kilowatthours	3.787¢ per kWh	3.627¢ per kWh
Off Peak - All kilowatthours	2.827¢ per kWh	2.827¢ per kWh

Summer - Applicable during the four monthly billing periods of June through September.

Winter - Applicable during the eight monthly billing periods of October through May.

On-Peak Hours - Daytime periods between 8:00 a.m. and 8:00 p.m. Monday through Friday during the month, excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours - All hours not included in the definition of On-Peak Hours.



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RATE NO. 53 LARGE INDUSTRIAL ELECTRIC SERVICE

Available for service supplied at a single point of delivery to any East System industrial customer for power, lighting, or other uses in connection with manufacturing and processing.

NET MONTHLY RATE:

Basic Service: \$500 per month

Billing Demand Charge:

	<u>Summer</u>	<u>Winter</u>
For the first 10,000 kW	\$9.18 per kW	\$7.34 per kW
For the next 50,000 kW	\$8.50 per kW	\$6.64 per kW
For all over 60,000 kW	\$6.14 per kW	\$4.61 per kW

Energy Charge: (Subject to tax adjustment, AEP and energy efficiency cost recovery adjustment, carbon reduction cost recovery, and revenue adjustment clause.) D/N  
N

On Peak - All kilowatthours	3.267¢ per kWh	3.097¢ per kWh
Off Peak - All kilowatthours	2.317¢ per kWh	2.317¢ per kWh

Summer - Applicable during the four monthly billing periods of June through September.

Winter - Applicable during the eight monthly billing periods of October through May.

On-Peak Hours - Daytime periods between 8:00 a.m. and 8:00 p.m. Monday through Friday during the month excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours - All hours not included in the definition of On-Peak Hours.

Minimum Charge:

The minimum monthly bill shall be the basic service charge, applicable energy charges, and billing demand charges for the month.



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2<sup>nd</sup> Revised Sheet No. E-11.10  
Canceling 1<sup>st</sup> Revised Sheet No. E-11.10

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## RATE NO. 59 – DAY AHEAD HOURLY PRICING

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### CHARGES:

#### BASELINE USAGE

Charges for service under this section of the rate will be applied to the Customer's Baseline Usage, will be specific to the Customer and will be included in the Customer's Electric Service Contract. The form of those charges will be as follows:

Basic service charge - a flat amount per month

Energy charges (Subject to tax adjustment, AEP, energy efficiency cost recovery adjustment, carbon reduction cost recovery and revenue adjustment D/N clause.) N

Summer on-peak energy charge

Summer off-peak energy charge

Winter on-peak energy charge

Winter off-peak energy charge

Summer - Applicable during the four monthly billing periods of June through September.

Winter - Applicable during the eight monthly billing periods of October through May.

On-Peak Hours-Daytime periods between 6:00 a.m. and 10:00 p.m. Monday through Friday during the month, excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day and other holidays as specified in the Customer's Electric Service Contract.

Off-Peak Hours - All hours not included in the definition of On-Peak Hours.



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1<sup>st</sup> Revised I Sheet No. E-11.20  
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## RATE NO. 59 – DAY AHEAD HOURLY PRICING

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### DEVIATIONS FROM BASELINE USAGE

Energy Charges (Subject to tax adjustment; AEP, energy efficiency cost recovery adjustment, carbon reduction cost recovery, and revenue adjustment clause.) D/N

Charges for service under this section of the rate will be made on a daily basis at the MISO MEC.MECB DA Load Zone (Day-Ahead) price as published by the Midwest Independent Transmission System Operator (Midwest ISO).

### **COORDINATION WITH CURTAILMENT SERVICE:**

A Customer taking service under this rate may also enroll in Rider CS: Curtailment Service if the customer meets all Rider CS: Curtailment Service requirements. Rider CS: Curtailment Service will be considered to have the higher priority of the two rate schedules. On days when the Company declares a curtailment period, customer shall remove its curtailable load from MidAmerican's system as required under the terms of Rider CS: Curtailment Service. Customer will not be compensated for Deviations from Baseline Usage under this Rate 59 tariff during any curtailment period declared by the Company. The terms of Rider CS: Curtailment Service shall govern during any curtailment period declared by Company.

### **CUSTOMER AND COMPANY REQUIREMENTS:**

The Customer will provide to the Company a schedule that will include by hour: (1) Minimum Day-Ahead prices above which it will reduce its load purchased from the Company, and; (2) the amounts in MW by which it will reduce such load at each specified Day-Ahead price. Customer may change its load reduction schedule up to 90 minutes prior to the Midwest ISO's deadline for submissions on the day that schedule will be bid into the day-ahead Midwest ISO market. Under the current MISO deadline of 10:00 a.m. Central Standard Time, changes may be made until 8:30 a.m. Central Standard Time.



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9<sup>th</sup> Revised Sheet No. E-12  
Canceling 8<sup>th</sup> Revised Sheet No. E-12

**RATE NO. 43 STREET LIGHTING**

Applies in East System Municipalities Contracting for this Service

Available for service supplied under contract with the municipality for lighting of public streets and thoroughfares and other public places. Company-owned mercury vapor street lights are not available after January 1, 1990 for new installations or replacement of worn-out lights.

**SERVICE TO BE FURNISHED:**

Company-owned lights to be supplied hereunder shall be at locations of existing installations contracted for and at new locations where additional lights are requested by the municipality. Such additional installations will be made by the Company upon receipt of written order from the municipality provided, however, any line extension required shall not exceed 400 feet of overhead secondary. Longer secondary line extensions and additional facilities required to provide service will be subject to excess facilities under Rider EF: Excess Facilities.

**NET RATES:** (Subject to tax adjustment, AEP and energy efficiency cost recovery adjustment, CNS Capital Additions Tracker, carbon reduction cost recovery, and revenue adjustment clause.)

D/N

1. Company-owned and operated street lights in standard fixtures mounted on mast-arms attached to wood poles and operated on all-night schedule:

<u>Mercury Vapor</u>			<u>High Pressure Sodium</u>		
<u>Watt</u>	<u>Lumen</u>	<u>Rate per Light Per Month</u>	<u>Watt</u>	<u>Lumen</u>	<u>Rate per Light Per Month</u>
100	3,500	\$ 9.32	100	8,500	\$ 10.13
175	7,000	10.23	150	14,500	10.81
250	10,000	11.07	250	23,000	12.08
400	18,000	12.59	400	45,000	14.14
1,000	48,000	20.46			



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9<sup>th</sup> Revised Sheet No. E-13  
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RATE NO. 46 SECURITY LIGHTING

Available in the East System for the lighting of entrances, driveways, and other private areas adjacent to existing 120/240-volt overhead distribution circuits of the Company or where such circuits may be extended to supply overhead lighting units. Mercury vapor lights are not available after January 1, 1990 for new installations or replacement of worn-out lights.

SERVICE TO BE FURNISHED:

The Company will install, own, and maintain the lighting fixture on an existing distribution line pole and furnish electricity and lamp renewals as required to operate the light from dusk to dawn each night. Such service will also be furnished at locations adjacent to an existing distribution pole line of the Company with the lighting fixtures mounted on suitable poles owned and maintained by the customer or on additional standard distribution poles owned by the Company.

The determination of the method of supply and type of facilities rests solely with the Company. This type of service will be furnished only if practical and safe from the standpoint of the Company and will not be supplied to light fixtures attached to buildings or where the installation of such lights would create an unusual hazard.

NET MONTHLY RATE: (Subject to tax adjustment, AEP and energy efficiency cost recovery adjustment, carbon reduction cost recovery, and revenue adjustment clause.)

D/N  
N

<u>Mercury Vapor</u>			<u>High Pressure Sodium</u>		
<u>Watt</u>	<u>Lumen</u>	<u>Rate Per Light Per Month</u>	<u>Watt</u>	<u>Lumen</u>	<u>Rate Per Light Per Month</u>
100	3,500	\$ 6.02	100	8,500	\$ 7.51
175	7,000	7.07	150	14,500	8.14
250	10,000	8.01	250	23,000	9.34
400	18,000	10.05	400	45,000	15.44
1,000	48,000	19.52	1,000	125,000	33.66

\$3.38 per month for each standard distribution pole (not over 40 feet) required in addition to existing poles.

\$0.98 per month for each additional span of overhead circuit.



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8<sup>th</sup> Revised Sheet No. E-14  
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**RATE NO. 45 MUNICIPAL GENERAL LIGHT AND POWER SERVICE**  
Applies in Davenport, Bettendorf, Riverdale, and Panorama Park

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Available for municipal general light and power service embracing electricity to be used for light and power purposes in connection with the operation of city-owned and operated traffic lights and municipal buildings such as the city hall, city fire stations, city library, city sewage lift stations, city park buildings, city garage, and public recreational centers located on city property and operated under municipal supervision.

NET MONTHLY RATE: (Subject to tax adjustment, AEP and energy efficiency cost recovery adjustment, carbon reduction cost recovery, and revenue adjustment clause.) D/N  
N

Meter Charge: \$5.00 per meter per month, plus

Energy Charge:

	<u>Summer</u>	<u>Winter</u>
For all kilowatthours	9.637¢ per kWh	7.667¢ per kWh

Summer - Applicable during the four monthly billing periods of June through September.

Winter - Applicable during the eight monthly billing periods of October through May.

Minimum Charge:

\$5.00 per meter per month

LATE PAYMENT CHARGE:

A late payment charge of one and one-half percent per month of the past due amount will be added to the amount of the bill where payment is not made within twenty days of the rendition of the bill.



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8<sup>th</sup> Revised Sheet No. E-22  
Canceling 7<sup>th</sup> Revised Sheet No. E-22

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### RIDER NO. 3 ELECTRIC SPACE HEATING

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Available to any East System commercial customer for electric service used exclusively for space heating under the following conditions:

1. The electric space heating facilities to be served hereunder shall be permanently installed, thermostatically controlled, and contain not less than two kilowatts total installed capacity.
2. The space heating facilities to be served hereunder shall be arranged to permit measurement of only the electricity used for space heating through a single meter. Consumption measured by such meter for the Company's June, July, August, and September billing periods will be included along with other uses at the applicable rate.
3. The customer shall have made application to the Company for service hereunder and shall have furnished information relative to the estimated kilowatt capacity of the space heating facilities to be used and the design conditions upon which such kilowatt capacity was determined.

#### CHARGES:

The net charge for electricity used exclusively for space heating hereunder shall be 4.407 cents per kilowatthour, subject to the applicable tax adjustment, AEP and energy efficiency cost recovery adjustments, carbon reduction cost recovery, and revenue adjustment clause.

D/N  
N

There is no minimum charge associated with this rider.

A late payment charge of one and one-half percent per month of the past due amount will be added to the amount of the bill where payment is not made within twenty days of the rendition of the bill.

#### GENERAL:

Electricity used by the customer for purposes other than space heating shall be furnished at the charges provided for in the rates to which this rider is applicable. Except as specified herein, all other provisions of the rates to which this rider is applicable shall apply.



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9<sup>th</sup> Revised Sheet No. E-26  
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### RIDER NO. 7 RESIDENCE WATER HEATING

Applicable to Rate 10 in the Fort Dodge District, Excluding the City of Fort Dodge and the Towns of Badger, Barnum, Clare, Manson, Moorland, and Otho, Iowa, and Excluding the Duncombe, Iowa Customers Not Presently Served Under this Rider

---

Available to any customer using the Company's electric service for the operation of an approved resistance type water heater installation for controlled service.

Availability of Rider 7 is limited to water heating units receiving service under this rider on December 31, 1992.

**NET MONTHLY RATE:** (Subject to tax adjustment, AEP and energy efficiency cost recovery adjustments, CNS Capital Additions Tracker, carbon reduction cost recovery, and revenue adjustment D/N clause.) N

4.122¢ per kilowatthour plus energy cost adjustment for the first 150 kilowatthours of the customer's total use in excess of 150 kilowatthours plus 40% of the next 600 kilowatthours of such excess of 150 kilowatthours.

#### **METERING AND BILLING:**

The water heating service shall be metered in combination with the customer's other uses through the same meter and shall be billed in combination with the other uses as a single amount. There will be no additional minimum charge for the water heating service.

#### **APPROVED WATER HEATER INSTALLATION:**

An approved installation shall consist of an automatic storage type heater of not less than forty gallons storage capacity with an upper and lower heating unit operated at 208 or 240 volts depending on service voltage available. The upper unit shall be located and thermostatically controlled as to heat approximately the top one-quarter of the tank and the lower unit shall be located near the bottom of the tank. The two heating units shall be thermostatically interlocked so that the two cannot operate at the same time and so that the lower unit will be inoperative until the top portion of the tank has been heated. The heating units shall not exceed the following ratings:



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5<sup>th</sup> Revised Sheet No. N-3.10  
Canceling 4<sup>th</sup> Revised Sheet No. N-3.10

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**Residential, Base Use, RBN, continued**

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**Carbon  
Reduction  
Cost Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

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**Revenue  
Adjustment  
Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
N  
N

D

D

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**Available**

The residential electric base use service is:

- Applicable to single family dwellings (including incidental farm electric usage supplied through the same meter).
- Subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application.
- Not applicable to standby or supplementary service.

---

**Payment  
Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

6<sup>th</sup> Revised Sheet No. N-4.10  
Canceling 5<sup>th</sup> Revised Sheet No. N-4.10

---

**Residential, Base Use with Electric Water Heating, RWN, continued**

---

**Carbon  
Reduction  
Cost Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

---

**Revenue  
Adjustment  
Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
N  
N  
  
D  
  
D

---

**Applicable**

The residential electric base use with electric water heating service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with an electric water heater.
  - Water heater must conform to Company specifications and be in regular use for supplying the domestic hot water requirements of the residence.
  - Subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application.
  - Not applicable to standby or supplementary service.
- 

**Payment  
Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
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6<sup>th</sup> Revised Sheet No. N-5.10  
Canceling 5<sup>th</sup> Revised Sheet No. N-5.10

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**Residential, Electric Space Heating, RSN, continued**

---

**Carbon  
Reduction  
Cost Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

---

**Revenue  
Adjustment  
Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
N  
N  
  
D  
  
D

---

**Applicable**

The residential electric space heating service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space heating.
- Electric space heating devices must conform to Company specifications, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence.
- Subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application.
- Not applicable to standby or supplementary service.

---

**Payment  
Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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MIDAMERICAN ENERGY COMPANY  
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6<sup>th</sup> Revised Sheet No. N-6.10  
 Canceling 5<sup>th</sup> Revised Sheet No. N-6.10

**Residential, All Electric, REN, continued**

**AEP and Energy  
 Efficiency Cost  
 Recovery  
 Adjustments**

The prices charged through the AEP and energy efficiency cost recovery adjustments are shown on Sheet Nos. C-1 and C-3. The purpose is to recover the amount of expenditures and related costs approved by the Iowa Utilities Board associated with AEPs and the Company's energy efficiency programs.

**Revenue  
 Adjustment  
 Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
 N  
 N

D

D



MIDAMERICAN ENERGY COMPANY  
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6<sup>th</sup> Revised Sheet No. N-7.10  
 Canceling 5<sup>th</sup> Revised Sheet No. N-7.10

**Residential, All Electric Apartment, RAN, continued**

**Carbon Reduction Cost Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

**Revenue Adjustment Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
 N  
 N  
 D  
 D

**Applicable**

The residential all electric apartment service is:

- Applicable to residential consumers for domestic uses in individually metered apartments with electric space and water heating.
- Electric space heating devices must conform to Company specifications, be in regular use for supplying the domestic space heating requirements of the apartment, and be the preponderant source of heat for the apartment.
- Water heater must conform to Company specifications and be in regular use for supplying the domestic hot water requirements of the residence.
- Subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY  
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6<sup>th</sup> Revised Sheet No. N-8.10  
Canceling 5<sup>th</sup> Revised Sheet No. N-8.10

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**Residential, Apartment With Electric Space Heating, RHN, continued**

---

**Carbon  
Reduction  
Cost Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

---

**Revenue  
Adjustment  
Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
N  
N  
  
D  
  
D

---

**Applicable**

The residential apartment with electric space heating service is:

- Applicable to residential consumers for domestic uses in individually metered apartments with electric space heating.
- Electric space heating devices must conform to Company specifications, be in regular use for supplying the domestic space heating requirements of the apartment, and be the preponderant source of heat for the apartment.
- Subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application.
- Not applicable to standby or supplementary service.

---

**Payment  
Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

5<sup>th</sup> Revised Sheet No. N-9.20  
Canceling 4<sup>th</sup> Revised Sheet No. N-9.20

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**Residential, RTN, continued**

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**Carbon  
Reduction  
Cost  
Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

---

**Revenue  
Adjustment  
Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
N  
N

D

D

---

**Applicable**

The residential time-of-use service is:

- Applicable to all electric service required on premises by customers for single family residential purposes where permanent time-of-use metering is installed, at the option of the customer.
- Subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application.
- Not applicable to standby or supplementary service.

---

**Payment  
Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid, in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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3<sup>rd</sup> Revised Sheet No. N-13.10  
 Canceling 2<sup>nd</sup> Revised Sheet No. N-13.10

**General Service, GBN, continued**

**Carbon Reduction Cost Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

**Revenue Adjustment Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
 N  
 N  
 D  
 D

**Applicable**

The general service base energy only metering service is:

- Applicable to all electric service required on premises.
- Not applicable to customers with demands greater than 200 kW.
- Subject to applicable terms and conditions of the Company's Electric Policies and Electric Rate Applications.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY  
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5<sup>th</sup> Revised Sheet No. N-14.10  
Canceling 4<sup>th</sup> Revised Sheet No. N-14.10

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**General Service, GEN, continued**

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**Carbon  
Reduction  
Cost  
Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

---

**Revenue  
Adjustment  
Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
N  
N  
  
D  
  
D

---

**Applicable**

The general service electric heat - energy only metering service is:

- Applicable to customers with electric space heating.
- Not applicable to customers with demands greater than 200 kW.
- Electric space heating devices must conform to Company specifications and be the preponderant source of heat for the premises, and where at least 50 percent of the electric load of the premise is located inside of the building or buildings with electric space heating.
- Subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

---

**Payment  
Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

3<sup>rd</sup> Revised Sheet No. N-15.10  
Canceling 2<sup>nd</sup> Revised Sheet No. N-15.10

---

**General Service, GDN and ADN, continued**

---

**Seasonal Provision**

Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

---

**Reactive Demand Charges**

The reactive demand charge is \$0.50 per kVAR of reactive demand in excess of 50 percent of demand, but only when the demand equals or exceeds 200 kW.

---

**Minimum Bill**

The minimum bill is applicable only to customers with demand meters installed by the Company whose 15-minute period of greatest use during any month of the summer (to the nearest kW, as shown by or computed from the demand meter) in the preceding 12 months was greater than 200 kW and whose kilowatt-hours of use per kW of demand in the current billing month is less than or equal to 249. The minimum bill shall be: the service charge, plus the highest summer demand during the last 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), plus the tax, energy efficiency cost recovery adjustments, AEP, carbon reduction cost recovery, and revenue adjustment clause.

D/N

---

**Demand**

The kW as shown by or computed from the readings of the Company's demand meter, determined to the nearest kW, but not less than 40 kW.

---

**Reactive Demand**

The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kVAR.

---



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

6<sup>th</sup> Revised Sheet No. N-15.20  
Canceling 5<sup>th</sup> Revised Sheet No. N-15.20

---

**General Service, GDN and ADN, continued**

---

**Tax  
Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

---

**AEP and  
Energy  
Efficiency  
Cost  
Recovery  
Adjustments**

The prices charged through the AEP and energy efficiency cost recovery adjustments are shown on Sheet Nos. C-1 and C-3. The purpose is to recover the amount of expenditures and related costs approved by the Iowa Utilities Board associated with AEPs and the Company's energy efficiency programs.

---

**Carbon  
Reduction  
Cost  
Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

---

**Revenue  
Adjustment  
Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
N  
N

---

D

D



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
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3<sup>rd</sup> Revised Sheet No. N-16.10  
Canceling 2<sup>nd</sup> Revised Sheet No. N-16.10

---

**General Service, GPN and ARN, continued**

---

**Seasonal Provision**

Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

---

**Reactive Demand Charge**

The reactive demand charge is \$0.50 per kVAR of reactive demand in excess of 50 percent of demand, but only when the demand equals or exceeds 200 kW.

---

**Transformer Ownership Credit**

Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

---

**Minimum Bill**

The minimum bill is applicable only to customers with demand meters installed by the Company whose 15-minute period of greatest use during any month of the summer (to the nearest kW, as shown by or computed from the demand meter) in the preceding 12 months was greater than 200 kW and whose kilowatt-hours of use per kW of demand in the current billing month is less than or equal to 249. The minimum bill shall be: the service charge, plus the highest summer demand during the last 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), less the transformer ownership credit, plus the tax, energy efficiency cost recovery adjustments, AEP, carbon reduction cost recovery, and revenue adjustment clause.

D/N  
N

---

**Demand**

The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 40 kW.

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MIDAMERICAN ENERGY COMPANY  
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6<sup>th</sup> Revised Sheet No. N-16.20  
 Canceling 5<sup>th</sup> Revised Sheet No. N-16.20

**General Service, GPN and ARN, continued**

**Reactive Demand**

The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kVAR.

**Tax Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**AEP and Energy Efficiency Cost Recovery Adjustments**

The prices charged through the AEP and energy efficiency cost recovery adjustments are shown on Sheet Nos. C-1 and C-3. The purpose is to recover the amount of expenditures and related costs approved by the Iowa Utilities Board associated with AEPs and the Company's energy efficiency programs.

**Carbon Reduction Cost Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

**Revenue Adjustment Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
 N  
 N  
  
 D  
  
 D



MIDAMERICAN ENERGY COMPANY  
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5<sup>th</sup> Revised Sheet No. N-17.10  
Canceling 4<sup>th</sup> Revised Sheet No. N-17.10

---

**General Service, GHN, continued**

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**Minimum Bill**

The minimum bill is applicable only to customers with demand meters installed by the Company whose 15-minute period of greatest use during any month of the summer (to the nearest kW as shown by or computed from the demand meter) in the preceding 12 months was greater than 200 kW and whose kilowatt-hours of use per kW of demand in the current billing month is less than or equal to 249. The minimum bill shall be: the service charge, plus the highest summer demand during the last 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), plus the tax, energy efficiency cost recovery adjustments AEP, carbon reduction cost recovery, and revenue adjustment clause.

D/N

---

**Demand**

The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 40 kW.

---

**Reactive Demand**

The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kVAR.

---



MIDAMERICAN ENERGY COMPANY  
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6<sup>th</sup> Revised Sheet No. N-17.20  
Canceling 5<sup>th</sup> Revised Sheet No. N-17.20

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**General Service, GHN, continued**

---

**Carbon  
Reduction  
Cost  
Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

---

**Tax  
Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

---

**AEP and  
Energy  
Efficiency  
Cost  
Recovery  
Adjustments**

The prices charged through the AEP and energy efficiency cost recovery adjustments are shown on Sheet Nos. C-1 and C-3. The purpose is to recover the amount of expenditures and related costs approved by the Iowa Utilities Board associated with AEPs and the Company's energy efficiency programs.

---

**Revenue  
Adjustment  
Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
N  
N  
  
D  
  
D



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

7<sup>th</sup> Revised Sheet No. N-18.10  
Canceling 6<sup>th</sup> Revised Sheet No. N-18.10

**General Service, GUN, continued**

<b>PRICES:</b>	<b>Summer</b>	<b>Winter</b>
<b>Service Charge</b> per meter	\$14.50	\$14.50
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand, but only when demand equals or exceeds 200 kW	\$0.50/kVAR	\$0.50/kVAR
<b>Energy Charge:</b> Peak Energy Charge: per kWh for the first 2,000 kWh per kWh for all additional kWh  Off-Peak Energy Charge: per kWh for all kWh delivered in off-peak hours	\$0.15067/kWh \$0.15067/kWh  \$0.04217/kWh	\$0.06287/kWh \$0.06287/kWh  \$0.05427/kWh
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

N  
N  
N  
N  
D  
D



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

7<sup>th</sup> Revised Sheet No. N-19.10  
Canceling 6<sup>th</sup> Revised Sheet No. N-19.10

**General Service, GTN, continued**

<b>PRICES:</b>	<b>Summer</b>	<b>Winter</b>
<b>Service Charge</b> per meter	\$200.00	\$200.00
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand, but only when demand equals or exceeds 200 kW	\$0.49/kVAR	\$0.49/kVAR
<b>Energy Charge:</b> Peak Energy Charge: per kWh for the first 2,000 kWh per kWh for all additional kWh  Off-Peak Energy Charge: per kWh for all kWh delivered in off-peak hours	\$0.14787/kWh \$0.14787/kWh  \$0.04147/kWh	\$0.06177/kWh \$0.06177/kWh  \$0.05337/kWh
<b>Transformer Ownership Credit</b>	\$0.30/kW	\$0.30/kW
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause		
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

N  
N  
N  
N  
D  
D



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

4<sup>th</sup> Revised Sheet No. N-20.10  
Canceling 3<sup>rd</sup> Revised Sheet No. N-20.10

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**General Service, GSN, continued**

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**Carbon  
Reduction  
Cost Recover**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

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**Revenue  
Adjustment  
Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
N  
N  
  
D  
  
D

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**Applicable**

The small general service separately metered electric space heating service is:

- Applicable to all customer classes with electric space heating supplied at nominal 240 volts through one separate meter at a single point of delivery to a solidly connected, permanently installed, load controlled electric heating installation.
  - Heat pump, and any other electric space heating devices must conform to Company specifications and be the customer's principal source of heating and in regular use.
  - Subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application.
  - Not applicable to standby or supplementary service.
-



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

4<sup>th</sup> Revised Sheet No. N-21.10  
Canceling 3<sup>rd</sup> Revised Sheet No. N-21.10

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**General Service, GWN, continued**

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**Carbon  
Reduction  
Cost  
Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

---

**Revenue  
Adjustment  
Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
N  
N  
D  
D



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

7<sup>th</sup> Revised Sheet No. N-23  
Canceling 6<sup>th</sup> Revised Sheet No. N-23

**CLASS OF SERVICE:**            **Large General Service, Base Use at Secondary Voltage  
Price Schedules LLN and ALN**

**AVAILABLE:** Applicable in all of the Company's service territory (North System only).

**APPLICABLE:** At the option of the customer, to all electric service required on premises by customer, subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**CHARACTER:** Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Electric Policies and Electric Rate Application.

<b>PRICES:</b>	<b>Summer</b>	<b>Winter</b>
<b>Service Charge</b> per meter	\$125.00	\$125.00
<b>Demand Charge</b> times kW of measured demand for customers with demand meters, but not less than 200 kW	\$3.76/kW	\$3.25/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand	\$0.50/kVAR	\$0.50/kVAR
<b>Energy Charge:</b> First 250 hours x kW of demand Next 150 hours x kW of demand Over 400 hours x kW of demand	\$0.03707/kWh \$0.02607/kWh \$0.01857/kWh	\$0.03207/kWh \$0.02607/kWh \$0.01857/kWh
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		

N  
N  
N  
N  
D



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

3<sup>rd</sup> Revised Sheet No. N-23.10  
Canceling 2<sup>nd</sup> Revised Sheet No. N-23.10

**Large General Service, LLN and ALN, continued**

PRICES, continued:	Summer	Winter
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

D

**DEMAND:** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

**REACTIVE DEMAND:** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**SEASONAL PROVISION:** Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

**MINIMUM BILL:** The service charge, plus the highest summer demand during the past 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), plus the tax, energy efficiency cost recovery adjustments, AEP, carbon reduction cost recovery, and revenue adjustment clause.

D/N

**TAX ADJUSTMENT:** This rate is subject to the Tax Adjustment; see Sheet No. C-2.

**PAYMENT:** Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion that remains unpaid after each subsequent month, shall be added.



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

7<sup>th</sup> Revised Sheet No. N-24  
Canceling 6<sup>th</sup> Revised Sheet No. N-24

**CLASS OF SERVICE: Large General Service, Base Use at Primary Voltage  
Price Schedules LPN and APN**

**AVAILABLE:** Applicable in all of the Company's service territory (North System only).

**APPLICABLE:** At the option of the customer, to all electric service required on premises by customer, subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**CHARACTER:** Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Electric Policies and Electric Rate Application.

<b>PRICES:</b>	<b>Summer</b>	<b>Winter</b>
<b>Service Charge</b> per meter	\$200.00	\$200.00
<b>Demand Charge</b> times kW of measured demand for customers with primary metering, but not less than 200 kW	\$3.68/kW	\$3.19/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand	\$0.49/kVAR	\$0.49/kVAR
<b>Energy Charge:</b> First 250 hours x kW of demand Next 150 hours x kW of demand Over 400 hours x kW of demand	\$0.03647/kWh \$0.02577/kWh \$0.01837/kWh	\$0.03157/kWh \$0.02577/kWh \$0.01837/kWh
<b>Transformer Ownership Credit</b>	\$0.30/kW	\$0.30/kW
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		

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MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

3<sup>rd</sup> Revised Sheet No. N-24.10  
Canceling 2<sup>nd</sup> Revised Sheet No. N-24.10

**Large General Service, LPN and APN, continued**

PRICES, continued:	Summer	Winter
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

D

**DEMAND:** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customers' greatest use during the month, determined to the nearest kW, but not less than 200 kW.

**REACTIVE DEMAND:** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**SEASONAL PROVISION:** Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

**TRANSFORMER OWNERSHIP CREDIT:** Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

**MINIMUM BILL:** The service charge, plus the highest summer demand during the past 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), less the transformer ownership credit, plus the tax, energy efficiency cost recovery adjustments, AEP, carbon reduction cost recovery, and revenue adjustment clause.

D/N

**TAX ADJUSTMENT:** This rate is subject to the Tax Adjustment; see Sheet No. C-2.

**PAYMENT:** Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion that remains unpaid after each subsequent month, shall be added.



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

8<sup>th</sup> Revised Sheet No. N-25  
Canceling 7<sup>th</sup> Revised Sheet No. N-25

**CLASS OF SERVICE: Large General Service with Electric Space Heating at Secondary Voltage - Price Schedule LEN**

**AVAILABLE:** Applicable in all of the Company's service territory (North System only).

**APPLICABLE:** At the option of the customer, in combination with general electric service required on premises by customer, electric space heating which is permanently installed as the preponderant source of heat; subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**CHARACTER:** Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Electric Policies and Electric Rate Application.

<b>PRICES:</b>	<b>Summer</b>	<b>Winter</b>
<b>Service Charge</b> per meter	\$125.00	\$125.00
<b>Demand Charge</b> times kW of measured demand for customers with demand meters, but not less than 200 kW	\$3.76/kW	\$3.00/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand	\$0.50/kVAR	\$0.50/kVAR
<b>Energy Charge:</b> First 250 hours x kW of demand Next 150 hours x kW of demand Over 400 hours x kW of demand	\$0.03707/kWh \$0.02607/kWh \$0.01857/kWh	\$0.02407/kWh \$0.02207/kWh \$0.01857/kWh
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		

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MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

TF-2012-0613  
(RPU-2012-0001)  
3<sup>rd</sup> Revised Sheet No. N-25.10  
Canceling 2<sup>nd</sup> Revised Sheet No. N-25.10

**Large General Service, LEN, continued**

PRICES, continued:	Summer	Winter
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

D

**DEMAND:** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

**REACTIVE DEMAND:** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**SEASONAL PROVISION:** Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

**CAPACITY LIMIT:** The amount of installed heating capacity shall be determined in accordance with current recognized standard practices in the industry. The actual installed capacity (in excess of 1,500 watts) shall not exceed by more than 15% the amount of capacity so determined.

**MINIMUM BILL:** The service charge, plus the highest summer demand during the past 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), plus the tax, energy efficiency cost recovery adjustments, AEP, carbon reduction cost recovery, and revenue adjustment clause.

D/N

**TAX ADJUSTMENT:** This rate is subject to the Tax Adjustment; see Sheet No. C-2.

**PAYMENT:** Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion that remains unpaid after each subsequent month, shall be added.



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

8<sup>th</sup> Revised Sheet No. N-26  
Canceling 7<sup>th</sup> Revised Sheet No. N-26

**CLASS OF SERVICE: Large General Service with Electric Space Heating at Primary Voltage Price Schedule LHN**

**AVAILABLE:** Applicable in all of the Company's service territory (North System only).

**APPLICABLE:** At the option of the customer, in combination with general electric service required on premises by customer, electric space heating which is permanently installed as the preponderant source of heat; subject to applicable terms and conditions of the Company's Electric Service Policies. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**CHARACTER:** Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Electric Service Policies and Electric Rate Application.

<b>PRICES:</b>	<b>Summer</b>	<b>Winter</b>
<b>Service Charge</b> per meter	\$200.00	\$200.00
<b>Demand Charge</b> times kW of measured demand for customers with primary metering, but not less than 200 kW	\$3.68/kW	\$2.94/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand	\$0.49/kVAR	\$0.49/kVAR
<b>Energy Charge:</b> First 250 hours x kW of demand Next 150 hours x kW of demand Over 400 hours x kW of demand	\$0.03647/kWh \$0.02577/kWh \$0.01837/kWh	\$0.02377/kWh \$0.02177/kWh \$0.01837/kWh
<b>Transformer Ownership Credit</b>	\$0.30/kW	\$0.30/kW
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		

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MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

3<sup>rd</sup> Revised Sheet No. N-26.10  
Canceling 2<sup>nd</sup> Revised Sheet No. N-26.10

**Large General Service, LHN, continued**

PRICES, continued:	Summer	Winter
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

D

**DEMAND:** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

**REACTIVE DEMAND:** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**SEASONAL PROVISION:** Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

**CAPACITY LIMIT:** The amount of installed heating capacity shall be determined in accordance with current recognized standard practices in the industry. The actual installed capacity (in excess of 1,500 watts) shall not exceed by more than 15% the amount of capacity so determined.

**TRANSFORMER OWNERSHIP CREDIT:** Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

1<sup>st</sup> Revised Sheet No. N-26.20  
Canceling Original Sheet No. N-26.20

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**Large General Service, LHN, continued**

**MINIMUM BILL:** The service charge, plus the highest summer demand during the past 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), less the transformer ownership credit, plus the tax, energy efficiency cost recovery adjustments, AEP, carbon reduction cost recovery, and revenue adjustment clause.

D/N

**TAX ADJUSTMENT:** This rate is subject to the Tax Adjustment; see Sheet No. C-2.

**PAYMENT:** Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion that remains unpaid after each subsequent month, shall be added.



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

8<sup>th</sup> Revised Sheet No. N-28  
Canceling 7<sup>th</sup> Revised Sheet No. N-28

**CLASS OF SERVICE: Large General Service, Time-of-Use at Secondary Voltage  
Price Schedule LTN/LON**

**AVAILABLE:** Applicable in all of the Company's service territory (North System only).

**APPLICABLE:** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**CHARACTER:** Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Electric Policies and Electric Rate Application.

<b>PRICES:</b>	<b>Summer</b>	<b>Winter</b>
<b>Service Charge</b> per meter	\$125.00	\$125.00
<b>Demand Charge</b> shall be the greater of the peak demand charge or the off-peak demand charge. Peak Demand Charge: per kW for the first 600 kW of peak demand per kW for the next 10,400 kW of peak demand per kW for all additional kW of peak demand Off-Peak Demand Charge: per kW for all off-peak demand	\$13.70/kW \$11.44/kW \$10.15/kW \$5.72/kW	\$11.93/kW \$9.68/kW \$8.59/kW \$5.72/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand	\$0.50/kVAR	\$0.50/kVAR
<b>Energy Charge:</b> Peak Energy Charge: per kWh for all kWh delivered in peak hours Off-Peak Energy Charge: per kWh for all kWh delivered in off-peak hours	\$0.02177/kWh \$0.01687/kWh	\$0.02177/kWh \$0.01687/kWh
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		

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MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

3<sup>rd</sup> Revised Sheet No. N-28.10  
Canceling 2<sup>nd</sup> Revised Sheet No. N-28.10

**Large General Service, LTN/LON** , continued

PRICES, continued:	Summer	Winter
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

D

**DEMAND:** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW. The peak and off-peak period demands shall be the kW, similarly determined, for each time-of-use period.

**REACTIVE DEMAND:** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**SEASONAL PROVISION:** Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

**MINIMUM BILL:** The service charge, plus the highest summer demand during the past 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), plus the tax, energy efficiency cost recovery adjustments, AEP, carbon reduction cost recovery, and revenue adjustment clause.

D/N

**TAX ADJUSTMENT:** This rate is subject to the Tax Adjustment; see Sheet No. C-2.

**PAYMENT:** Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and late a payment charge, which is equal to 1.5 percent per month of the past due amount or such portion that remains unpaid after each subsequent month, shall be added.



MIDAMERICAN ENERGY COMPANY  
 Electric Tariff No. 1  
 Filed with the Iowa Utilities Board

RECEIVED  
 October 10, 2012

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 (RPU-2012-0001)

8<sup>th</sup> Revised Sheet No. N-29  
 Canceling 7<sup>th</sup> Revised Sheet No. N-29

**CLASS OF SERVICE: Large General Service, Time-of-Use at Primary Voltage  
 Price Schedule LVN/LRN**

**AVAILABLE:** Applicable in all of the Company's service territory (North System only).

**APPLICABLE:** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**CHARACTER:** Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Electric Policies and Electric Rate Application.

<b>PRICES:</b>	<b>Summer</b>	<b>Winter</b>
<b>Service Charge</b> per meter	\$200.00	\$200.00
<b>Demand Charge</b> shall be the greater of the peak demand charge or the off-peak demand charge. Peak Demand Charge: per kW for the first 600 kW of peak demand per kW for the next 10,400 kW of peak demand per kW for all additional kW of peak demand Off-Peak Demand Charge: per kW for all off-peak demand	\$13.43/kW \$11.21/kW \$9.95/kW \$5.61/kW	\$11.69/kW \$9.49/kW \$8.42/kW \$5.61/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand	\$0.49/kVAR	\$0.49/kVAR
<b>Energy Charge:</b> Peak Energy Charge: per kWh for all kWh delivered in peak hours  Off-Peak Energy Charge: per kWh for all kWh delivered in off-peak hours	\$0.02147/kWh  \$0.01667/kWh	\$0.02147/kWh  \$0.01667/kWh
<b>Transformer Ownership Credit</b>	\$0.30/kW	\$0.30/kW
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		

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MIDAMERICAN ENERGY COMPANY  
 Electric Tariff No. 1  
 Filed with the Iowa Utilities Board

RECEIVED  
 October 10, 2012

TF-2012-0613  
 (RPU-2012-0001)

3<sup>rd</sup> Revised Sheet No. N-29.10  
 Canceling 2<sup>nd</sup> Revised Sheet No. N-29.10

**Large General Service, LVN/LRN , continued**

PRICES, continued:	Summer	Winter
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See No. B-5 for more details.		

D

**DEMAND:** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW. The peak and off-peak period demands shall be the kW, similarly determined, for each time-of-use period.

**REACTIVE DEMAND:** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**SEASONAL PROVISION:** Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

**MINIMUM BILL:** The service charge, plus the highest summer demand during the past 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), less the transformer ownership credit, plus the tax, energy efficiency cost recovery adjustments, AEP, carbon reduction cost recovery, and revenue adjustment clause.

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MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

8<sup>th</sup> Revised Sheet No. N-30  
Canceling 7<sup>th</sup> Revised Sheet No. N-30

**CLASS OF SERVICE: Large General Service, Time-of-Use at Transmission Voltage  
Price Schedule LNP/LNO**

**AVAILABLE:** Applicable in all of the Company's service territory (North System only).

**APPLICABLE:** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**CHARACTER:** Alternating current: 60 Hz; single or three phase, at transmission voltages offered by the Company, as further described in the Company's Electric Policies and Electric Rate Application.

<b>PRICES:</b>	<b>Summer</b>	<b>Winter</b>
<b>Service Charge</b> per meter	\$1,200.00	\$1,200.00
<b>Demand Charge</b> shall be the greater of the peak demand charge or the off-peak demand charge. Peak Demand Charge: per kW for the first 600 kW of peak demand per kW for the next 10,400 kW of peak demand per kW for all additional kW of peak demand  Off-Peak Demand Charge: per kW for all off-peak demand	\$13.15/kW \$10.98/kW \$9.74kW  \$5.49/kW	\$11.45/kW \$9.29/kW \$8.25/kW  \$5.49/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand	\$0.48/kVAR	\$0.48/kVAR
<b>Energy Charge:</b> Peak Energy Charge: per kWh for all kWh delivered in peak hours  Off-Peak Energy Charge: per kWh for all kWh delivered in off-peak hours	\$0.02127/kWh  \$0.01657/kWh	\$0.02127/kWh  \$0.01657/kWh
<b>Transformer Ownership Credit</b>	\$0.30/kW	\$0.30/kW
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		

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MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

3<sup>rd</sup> Revised Sheet No. N-30.10  
Canceling 2<sup>nd</sup> Revised Sheet No. N-30.10

**Large General Service, LNP/LNO** , continued

PRICES, continued:	Summer	Winter
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

D

**DEMAND:** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW. The peak and off-peak period demands shall be the kW, similarly determined, for each time-of-use period.

**REACTIVE DEMAND:** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**SEASONAL PROVISION:** Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

**MINIMUM BILL:** The service charge, plus the highest summer demand during the past 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), less the transformer ownership credit, plus the tax, energy efficiency cost recovery adjustments, AEP, carbon reduction cost recovery, and revenue adjustment clause.

D/N



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

8<sup>th</sup> Revised Sheet No. N-31  
Canceling 7<sup>th</sup> Revised Sheet No. N-31

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**CLASS OF SERVICE: Contract Power - Price Schedule LJD - (John Deere Waterloo Works)**

**Application**

Facilities to be provided by Company: Necessary facilities to supply adequate service by the Company will be separately contracted by the two parties.

Facilities to be provided by Deere: All necessary distribution circuits so as to take said electric power and energy at the point of delivery (secondary terminals of the Company-owned transformers located in the Component and Foundry Substations). Deere's electric generating facilities may be operated in parallel with the Company's system.

Power and energy supply: 60 cycle, three-phase, 13.8 kV.

**Firm Power and Energy**

A block of energy which Deere purchases from the Company, and which is not supplied as emergency or maintenance energy. Prior to November 1 of each year, Deere will furnish the Company their best available projections for energy needs in the coming fiscal year. Major changes in the projected volumes should be reviewed with the Company.

**Monthly Price Schedule**

Service Charge: \$63,545

Demand Price: \$5.00 per month per kW of billing demand.

Energy Price: First 100 hours use of billing demand @ \$0.04717 per kWh.  
Excess hours of use @ \$0.02007 per kWh.

**Clauses**

Subject to the Tax Adjustment; see Sheet No. C-2.

Subject to the AEP, energy efficiency cost recovery, carbon reduction cost recovery, and revenue adjustment clause, see Sheet Nos. C-1, C-3, B-5.10, and C-9.

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N/D/N

**Emergency Energy**

Emergency energy is that power and energy required by Deere to meet a temporary need due to an emergency breakdown of its generating facilities. Company shall supply emergency energy subject to the availability of such power and energy and further subject to the condition that such supply will not result in impairment of or serious jeopardy to service in the Company's system. Deere agrees to notify the Company by telephone as soon as possible when emergency conditions exist and also upon restoration to normal service operations and to confirm notices in writing within 48 hours.

Price - \$0.05037 per kWh

Quantity used shall be determined by multiplying the demand for emergency energy by the total elapsed time such energy is used.



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10<sup>th</sup> Revised Sheet No. N-32  
 Canceling 9<sup>th</sup> Revised Sheet No. N-32

**CLASS OF SERVICE: Contract T-O-U Price Schedule CJD - (Deere and Company)**

**Application**

To Deere & Company for its Waterloo Works Westfield Site and Foundry in Waterloo, Iowa, and to customers directly competing with Deere which have the same load characteristics and have an ability to cogenerate.

Facilities, terms, and conditions of sale are as provided in the service agreement. Power and energy supply: 60 cycle, 3 phase, 13.8 kV.

**Monthly Price Schedule**

Service Charge:	\$63,545		
		<u>Summer</u>	<u>Winter</u>
Demand Price Per kW:			
On-Peak Period		\$9.41	\$4.29
Shoulder Peak Period		\$3.21	\$1.07
Energy Price Per kWh:			
On-Peak		\$0.02307	\$0.01777
Shoulder Peak Period		\$0.01777	\$0.01557
Off-Peak		\$0.01347	\$0.01347

Summer price is applicable during four monthly billing periods of June through September. Winter price is applicable for all other months.

On-Peak hours in summer are 1201 to 1800, Monday through Friday.

Shoulder peak hours in summer are 0901 through 1200 and 1801 through 2100, Monday through Friday.

On-Peak hours in winter are 1201 to 1800, Monday through Friday.

Shoulder peak hours in winter are 0901 through 1200 and 1801 through 2100, Monday through Friday.

All Saturdays and Sundays, and all other hours are off-peak hours.

Subject to the tax adjustment; see Sheet No. C-2.

Subject to the AEP, energy efficiency cost recovery, carbon reduction cost recovery, and revenue adjustment clause; see Sheet Nos. C-1, C-3, B-5.10, and C-9.

D/N  
 N/D/N

**Demand Curtailment by Deere and Purchase by Company of Energy Supplied by Deere**

As per service agreement.

**Length of Agreement**

As per service agreement.



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7<sup>th</sup> Revised Sheet No. N-33  
 Canceling 6<sup>th</sup> Revised Sheet No. N-33

**CLASS OF SERVICE: Industrial Power - Price Schedule CTE - (Contract Industrial Power)**

**Application**

The prices and terms and conditions of service contained herein are available to high load factor industrial consumers taking electric service at a single point of delivery, for loads of not less than 5000 kW demand with a load factor of not less than 80%.

**Service**

Alternating current, 60Hz, three-phase at approximately 4,160 volts.

Point of delivery at the secondary terminals in the Company's substation located in Section 24, Township 87 N., Range 48 W., Woodbury County, Iowa, Neal Station Industrial Site.

**Monthly Price Schedule**

Demand Price: \$4.26 per month per kW of maximum demand during the current month, and the 11 immediately preceding months, plus

Energy Price: All kilowatt-hours @ \$0.01857 per kWh

**Monthly Minimum**

The monthly minimum price will be an amount equal to the demand price, plus the energy price applied to all kilowatt-hours used during the billing month.

**Bill Payment Provision**

The price is net. A late payment charge of 1.5% per month shall be added to the past-due amount if the bill is not paid by the due date.

**Clauses**

Subject to the tax adjustment; see Sheet No. C-2.

Subject to the AEP, energy efficiency cost recovery, carbon reduction cost recovery, and revenue adjustment clause; see Sheet Nos. C-1, C-3, B-5.10, and C-9.

D/N/D/N  
 N



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

7<sup>th</sup> Revised Sheet No. N-34.20  
Canceling 6<sup>th</sup> Revised Sheet No. N-34.20

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**CLASS OF SERVICE: Supplementary Power Contract Service - Price Schedule CAP  
(con't)**

**Monthly Price Schedule**

Facilities Charge: As set forth in customer's contract  
Demand Price: \$5.30 per month per kW of firm contract demand.  
  
Energy Price: On-Peak Rate \$0.03077 per kWh  
Off-Peak Rate \$0.01647 per kWh

**Emergency Energy**

The price shall be \$0.06487 per kWh or the incremental energy cost plus 10%, for the period of use, whichever is greater.

**Maintenance Power and Energy**

Price: \$0.23490 per kW per day  
\$0.04307 per kWh

**Power Factor Adjustment**

A charge of \$1.50 shall be made for each kVAR by which the customer's reactive demand at the time of the customer's maximum demand in kVARs is greater than 32 percent of the customer's maximum kW demand (as measured by Company's metering equipment) in that billing period.

**Bill Payment Provision**

The price is net. A late payment charge of 1.5% per month shall be added to the past-due amount if the bill is not paid by the due date.

**Clauses**

Subject to the tax adjustment; see Sheet No. C-2.  
Subject to the AEP, energy efficiency cost recovery, carbon reduction cost recovery adjustments, and revenue adjustment clause; see Sheet Nos. C-1, C-3, B-5.10, and C-9. D/N/D  
N

**Purchases of Capacity and Energy By Company**

As set forth in customer's contract and subject to the waiver granted by the IUB in Docket No. WRU-92-38-154, issued June 29, 1992.



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

6<sup>th</sup> Revised Sheet No. N-38.30  
Canceling 5<sup>th</sup> Revised Sheet No. N-38.30

**CLASS OF SERVICE:** Lighting Services (Continued)  
Street-Area-Security-Customer Owned

E) Buy Down Option

- 1) The customer would pay (up front) installation costs based on the W.O. costs of a steel/fibre pole U.G. system(s). This would allow customers to pay the wood pole overhead monthly price for like size and kind of fixture.
- 2) In addition to the above, all ornamental and decorative fixtures are subject to a replacement surcharge based on replacement cost of existing system.

Monthly Billing: Metered lighting will follow normal reading cycles and billing periods. Non-metered lighting will follow the same cycles and billing periods with this exception: non-metered lighting will be billed for monthly payments adjusted by the burning hours factor regardless of the number of days in the billing period.

Tax Adjustment: This rate is subject to the Tax Adjustment; see Sheet No. C-2.

AEP and Energy Efficiency Cost Recovery Adjustments: The prices charged through the AEP and energy efficiency cost recovery adjustments are shown on Sheet Nos. C-1 and C-3. The purpose is to recover the amount of expenditures and related costs approved by the Iowa Utilities Board associated with AEPs and the Company's energy efficiency programs.

CNS Capital Additions Tracker: The price charged through the CNS capital additions tracker is shown on Sheet C-4. The purpose is to achieve revenue-neutral adjustments in rate levels.

Carbon Reduction Cost Recovery: The price charged through the carbon reduction cost recovery is shown on sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

Revenue Adjustment Clause: The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
N  
N  
  
D  
  
D

Payment: Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion that remains unpaid after each subsequent month, shall be added.



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

7<sup>th</sup> Revised Sheet No. N-41  
Canceling 6<sup>th</sup> Revised Sheet No. N-41

**CLASS OF SERVICE: Other Electric Service to Public Authorities - Water Pumping  
Price Schedule ABN**

**AVAILABLE:** In the Company's North System.

**APPLICABLE:** To all electric service required for water and sewage pumping and treatment plants, by municipal, county, state and federal governments or agencies, subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Not applicable to standby, supplementary, or temporary service.

**CHARACTER:** Alternating current; 60 Hz, single or three phase, at nominal voltages offered by the Company, as further described in Company's Electric Service Policies and Electric Rate Application.

**PRICE:**

Service Charge: \$10.00 per month

Energy Charge: (Subject to AEP and energy efficiency cost recovery adjustment, see Sheet Nos. C-1 and C-3; carbon reduction cost recovery, see Sheet No. B-5.10; and revenue adjustment clause, see Sheet No. C-9.)

D/N  
N

Summer  
Price

Winter  
Price

\$0.05227

\$0.04807 per kWh for all kWh

**SEASONAL PROVISION:** Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

**TAX ADJUSTMENT:** This price is subject to the tax adjustment; see Sheet No. C-2.

**PAYMENT:** Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion thereof that remains unpaid after each subsequent month, shall be added.



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

7<sup>th</sup> Revised Sheet No. N-42  
Canceling 6<sup>th</sup> Revised Sheet No. N-42

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**CLASS OF SERVICE:**            **Other Electric Service to Public Authorities  
Traffic Controls - Price Schedule ATN**

**AVAILABLE:**                In the Company's North System.

**APPLICABLE:**            To all electric service required for traffic control signals and flashers by municipal, county, state and federal governments or agencies, subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Not applicable to standby, supplementary, or temporary service.

**CHARACTER:**            Alternating current; 60Hz, single phase, 120v, or 120/240v, or 120/208v, as further described in Company's Electric Service Policies and Electric Rate Application.

**PRICE:**

Service Charge:            \$8.50 per month

Energy Charge:            (Subject to AEP and energy efficiency cost recovery adjustments, see Sheet Nos. C-1 and C-3; carbon reduction cost recovery, see Sheet No. B-5.10; and revenue adjustment clause, see Sheet No. C-9. )

D/N  
N

\$0.04017 per kWh for all kWh

**TAX ADJUSTMENT:** This price is subject to the tax adjustment; see Sheet No. C-2.

**PAYMENT:** Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion thereof that remains unpaid after each subsequent month, shall be added.



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

4<sup>th</sup> Revised Sheet No. S-3.10  
Canceling 3<sup>rd</sup> Revised Sheet No. S-3.10

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**Residential, Base Use, RBS, continued**

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**Carbon  
Reduction Cost  
Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

---

**Revenue  
Adjustment  
Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
N  
N  
  
D  
  
D

---

**Applicable**

The residential electric base use service is:

- Applicable to single family dwellings (including incidental farm electric usage supplied through the same meter).
- Subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application.
- Not applicable to standby or supplementary service.

---

**Payment  
Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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5<sup>th</sup> Revised Sheet No. S-4.10  
 Canceling 4<sup>th</sup> Revised Sheet No. S-4.10

**Residential, Base Use with Electric Water Heating RWS, continued**

**Carbon Reduction Cost Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

**Revenue Adjustment Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
 N  
 N

D

D

**Applicable**

The residential electric base use with electric water heating service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with an electric water heater.
- Water heater must conform to Company specifications and be in regular use for supplying the domestic hot water requirements of the residence.
- Subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



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5<sup>th</sup> Revised Sheet No. S-5.10  
 Canceling 4<sup>th</sup> Revised Sheet No. S-5.10

**Residential, Electric Space Heating, RSS, continued**

**Carbon Reduction Cost Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

**Revenue Adjustment Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
 N  
 N  
 D  
 D

**Applicable**

The residential electric space heating service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space heating.
- Electric space heating devices must conform to Company specifications, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence.
- Subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



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6<sup>th</sup> Revised Sheet No. S-6.10  
 Canceling 5<sup>th</sup> Revised Sheet No. S-6.10

**Residential, All Electric, RES, continued**

**Carbon Reduction Cost Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

**Revenue Adjustment Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
 N  
 N  
 D  
 D

**Applicable**

The residential all electric service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space and water heating.
- Electric space heating devices must conform to Company specifications, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence.
- Water heater must conform to Company specifications and be in regular use for supplying the domestic hot water requirements of the residence.
- Subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



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5<sup>th</sup> Revised Sheet No. S-7.10  
 Canceling 4<sup>th</sup> Revised Sheet No. S-7.10

**Residential, All Electric Apartment, RAS, continued**

**Carbon Reduction Cost Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

**Revenue Adjustment Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
 N  
 N  
 D  
 D

**Applicable**

The residential all electric apartment service is:

- Applicable to residential consumers for domestic use in individually metered apartments with electric space and water heating.
- Electric space heating devices must conform to Company specifications, be in regular use for supplying the domestic space heating requirements of the apartment, and be the preponderant source of heat for the apartment.
- Water heater must conform to Company specifications and be in regular use for supplying the domestic hot water requirements of the apartment.
- Subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



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5<sup>th</sup> Revised Sheet No. S-8.10  
 Canceling 4<sup>th</sup> Revised Sheet No. S-8.10

**Residential, Apartment With Electric Space Heating, RHS, continued**

**Carbon Reduction Cost Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

**Revenue Adjustment Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
 N  
 N  
 D  
 D

**Applicable**

The residential apartment with electric space heating service is:

- Applicable to residential consumers for domestic uses in individually metered apartments with electric space heating.
- Electric space heating devices must conform to Company specifications, be in regular use for supplying the domestic space heating requirements of the apartment, and be the preponderant source of heat for the apartment.
- Subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



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5<sup>th</sup> Revised Sheet No. S-9.20  
 Canceling 4<sup>th</sup> Revised Sheet No. S-9.20

**Residential, RTS, continued**

**Carbon Reduction Cost Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

**Revenue Adjustment Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
 N  
 N  
 D  
 D

**Applicable**

The residential time-of-use service is:

- Applicable to all electric service required on premises by customers for single family residential purposes where permanent time-of-use metering is installed, at the option of the customer.
- Subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



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3<sup>rd</sup> Revised Sheet No. S-13.10  
 Canceling 2<sup>nd</sup> Revised Sheet No. S-13.10

**General Service, GBS, continued**

**Carbon Reduction Cost Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

**Revenue Adjustment Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
 N  
 N  
  
 D  
  
 D

**Applicable**

The general service base-energy only metering service is:

- Applicable to all electric service required on premises.
- Not applicable to customers with demands greater than 200 kW.
- Subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY  
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5<sup>th</sup> Revised Sheet No. S-14.10  
Canceling 4<sup>th</sup> Revised Sheet No. S-14.10

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**General Service, GES, continued**

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**Carbon  
Reduction  
Cost  
Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

---

**Revenue  
Adjustment  
Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
N  
N  
  
D  
  
D

---

**Applicable**

The general service electric heat - energy only metering service is:

- Applicable to customers with electric space heating.
- Not applicable to customers with demands greater than 200 kW.
- Electric space heating devices must conform to Company specifications and be the preponderant source of heat for the premises, and where at least 50 percent of the electric load of the premise is located inside of the building or buildings with electric space heating.
- Subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

---

**Payment  
Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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MIDAMERICAN ENERGY COMPANY  
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Filed with the Iowa Utilities Board

3<sup>rd</sup> Revised Sheet No. S-15.10  
Canceling 2<sup>nd</sup> Revised Sheet No. S-15.10

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**General Service, GDS and ADS, continued**

---

**Seasonal Provision**

Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

---

**Reactive Demand Charges**

The reactive demand charge is \$0.50 per kVAR of reactive demand in excess of 50 percent of demand, but only when the demand equals or exceeds 200 kW.

---

**Minimum Bill**

The minimum bill is applicable only to customers with demand meters installed by the Company whose 15-minute period of greatest use during any month of the summer (to the nearest kW, as shown by or computed from the demand meter) in the preceding 12 months was greater than 200 kW and whose kilowatt-hours of use per kW of demand in the current billing month is less than or equal to 249. The minimum bill shall be: the service charge, plus the highest summer demand during the last 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), plus the tax, energy efficiency cost recovery adjustments, AEP, carbon reduction cost recovery, and revenue adjustment clause.

D/N

---

**Demand**

The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 40 kW.

---

**Reactive Demand**

The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kVAR.

---



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

6<sup>th</sup> Revised Sheet No. S-15.20  
Canceling 5<sup>th</sup> Revised Sheet No. S-15.20

---

**General Service, GDS and ADS, continued**

---

**Tax  
Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

---

**AEP and  
Energy  
Efficiency  
Cost  
Recovery  
Adjustments**

The prices charged through the AEP and energy efficiency cost recovery adjustments are shown on Sheet Nos. C-1 and C-3. The purpose is to recover the amount of expenditures and related costs approved by the Iowa Utilities Board associated with AEPs and the Company's energy efficiency programs.

---

**Carbon  
Reduction  
Cost  
Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

---

**Revenue  
Adjustment  
Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
N  
N  
  
D  
  
D



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

3<sup>rd</sup> Revised Sheet No. S-16.10  
Canceling 2<sup>nd</sup> Revised Sheet No. S-16.10

---

**General Service, GPS and ARS, continued**

---

**Seasonal Provision**

Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

---

**Reactive Demand Charge**

The reactive demand charge is \$0.50 per kVAR of reactive demand in excess of 50 percent of demand, but only when the demand equals or exceeds 200 kW.

---

**Transformer Ownership Credit**

Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

---

**Minimum Bill**

The minimum bill is applicable only to customers with demand meters installed by the Company whose 15-minute period of greatest use during any month of the summer (to the nearest kW, as shown by or computed from the demand meter) in the preceding 12 months was greater than 200 kW and whose kilowatt-hours of use per kW of demand in the current billing month is less than or equal to 249. The minimum bill shall be: the service charge, plus the highest summer demand during the last 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), less the transformer ownership credit, plus the tax, energy efficiency cost recovery adjustments, AEP, carbon reduction cost recovery, and revenue adjustment clause.

D/N

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**Demand**

The kW as shown by or computed from the reading of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 40 kW.

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MIDAMERICAN ENERGY COMPANY  
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6<sup>th</sup> Revised Sheet No. S-16.20  
Canceling 5<sup>th</sup> Revised Sheet No. S-16.20

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**General Service, GPS and ARS, continued**

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**Reactive Demand**

The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kVAR.

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**Tax Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

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**AEP and Energy Efficiency Cost Recovery Adjustments**

The prices charged through the AEP and energy efficiency cost recovery adjustments are shown on Sheet Nos. C-1 and C-3. The purpose is to recover the amount of expenditures and related costs approved by the Iowa Utilities Board associated with AEPs and the Company's energy efficiency programs.

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**Carbon Reduction Cost Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recovery costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

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**Revenue Adjustment Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

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MIDAMERICAN ENERGY COMPANY  
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3<sup>rd</sup> Revised Sheet No. S-17.10  
Canceling 2<sup>nd</sup> Revised Sheet No. S-17.10

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**General Service, GHS, continued**

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**Seasonal Provision**

Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

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**Reactive Demand Charge**

The reactive demand charge is \$0.50 per kVAR of reactive demand in excess of 50 percent of demand, but only when the demand equals or exceeds 200 kW.

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**Minimum Bill**

The minimum bill is applicable only to customers with demand meters installed by the Company whose 15-minute period of greatest use during any month of the summer (to the nearest kW as shown by or computed from the demand meter) in the preceding 12 months was greater than 200 kW and whose kilowatt-hours of use per kW of demand in the current billing month is less than or equal to 249. The minimum bill shall be: the service charge, plus the highest summer demand during the last 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), plus the tax, energy efficiency cost recovery adjustments, AEP, carbon reduction cost recovery, and revenue adjustment clause.

D/N

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**Demand**

The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 40 kW.

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**Reactive Demand**

The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kVAR.

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7<sup>th</sup> Revised Sheet No. S-17.20  
Canceling 6<sup>th</sup> Revised Sheet No. S-17.20

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**General Service, GHS, continued**

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**Tax  
Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

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**AEP and  
Energy  
Efficiency  
Cost  
Recovery  
Adjustments**

The prices charged through the AEP and energy efficiency cost recovery adjustments are shown on Sheet Nos. C-1 and C-3. The purpose is to recover the amount of expenditures and related costs approved by the Iowa Utilities Board associated with AEPs and the Company's energy efficiency programs.

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**Carbon  
Reduction  
Cost  
Recovery**

The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

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**Revenue  
Adjustment  
Clause**

The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

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7<sup>th</sup> Revised Sheet No. S-18.10  
Canceling 6<sup>th</sup> Revised Sheet No. S-18.10

**General Service, GUS** , continued

<b>PRICES:</b>	<b>Summer</b>	<b>Winter</b>
<b>Service Charge</b> per meter	\$14.50	\$14.50
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand, but only when demand equals or exceeds 200 kW	\$0.50/kVAR	\$0.50/kVAR
<b>Energy Charge:</b> Peak Energy Charge: per kWh for the first 2,000 kWh per kWh for all additional kWh  Off-Peak Energy Charge: per kWh for all kWh delivered in off-peak hours	\$0.15067/kWh \$0.15067/kWh  \$0.04217/kWh	\$0.06287/kWh \$0.06287/kWh  \$0.05427/kWh
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

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MIDAMERICAN ENERGY COMPANY  
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7<sup>th</sup> Revised Sheet No. S-19.10  
Canceling 6<sup>th</sup> Revised Sheet No. S-19.10

**General Service, GTS, continued**

<b>PRICES:</b>	<b>Summer</b>	<b>Winter</b>
<b>Service Charge</b> per meter	\$200.00	\$200.00
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand, but only when demand equals or exceeds 200 kW	\$0.49/kVAR	\$0.49/kVAR
<b>Energy Charge:</b> Peak Energy Charge: per kWh for the first 2,000 kWh per kWh for all additional kWh  Off-Peak Energy Charge: per kWh for all kWh delivered in off-peak hours	\$0.14787/kWh \$0.14787/kWh  \$0.04147/kWh	\$0.06177/kWh \$0.06177/kWh  \$0.05337/kWh
<b>Transformer Ownership Credit</b>	\$0.30/kW	\$0.30/kW
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

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MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
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8<sup>th</sup> Revised Sheet No. S-23  
Canceling 7<sup>th</sup> Revised Sheet No. S-23

**CLASS OF SERVICE: Large General Service, Base Use at Secondary Voltage  
Price Schedules LLS, LLC and ALS**

**AVAILABLE:** Applicable in all of the Company's service territory (South System only).

**APPLICABLE:** At the option of the customer, to all electric service required on premises by customer, subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**CHARACTER:** Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Electric Service Policies and Electric Rate Application.

<b>PRICES:</b>	<b>Summer</b>	<b>Winter</b>
<b>Service Charge</b> per meter	\$125.00	\$125.00
<b>Demand Charge</b> times kW of measured demand for customers with demand meters, but not less than 200 kW	\$6.39/kW	\$5.70/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand	\$0.50/kVAR	\$0.50/kVAR
<b>Energy Charge:</b> First 250 hours x kW of demand Next 150 hours x kW of demand Over 400 hours x kW of demand	\$0.03797/kWh \$0.02597/kWh \$0.01847/kWh	\$0.03387/kWh \$0.02597/kWh \$0.01847/kWh
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

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MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
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3<sup>rd</sup> Revised Sheet No. S-23.10  
Canceling 2<sup>nd</sup> Revised Sheet No. S-23.10

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**Large General Service, LLS, LLC and ALS, continued**

**DEMAND:** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

**REACTIVE DEMAND:** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**SEASONAL PROVISION:** Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

**MINIMUM BILL:** The service charge plus the highest summer demand during the past 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), plus the tax, energy efficiency cost recovery adjustments, AEP, revenue adjustment clause, and carbon reduction cost recovery. D/N

**TAX ADJUSTMENT:** This rate is subject to the Tax Adjustment; see Sheet No. C-2.

**PAYMENT:** Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion that remains unpaid after each subsequent month, shall be added.



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8<sup>th</sup> Revised Sheet No. S-24  
 Canceling 7<sup>th</sup> Revised Sheet No. S-24

**CLASS OF SERVICE: Large General Service, Base Use at Primary Voltage  
 Price Schedules LPS, LPC and APS**

**AVAILABLE:** Applicable in all of the Company's service territory (South System only).

**APPLICABLE:** At the option of the customer, to all electric service required on premises by customer, subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**CHARACTER:** Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Electric Service Policies and Electric Rate Application.

<b>PRICES:</b>	<b>Summer</b>	<b>Winter</b>
<b>Service Charge</b> per meter	\$200.00	\$200.00
<b>Demand Charge</b> times kW of measured demand for customers with primary metering, but not less than 200 kW	\$6.26/kW	\$5.59/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand	\$0.49/kVAR	\$0.49/kVAR
<b>Energy Charge:</b> First 250 hours x kW of demand Next 150 hours x kW of demand Over 400 hours x kW of demand	\$0.03737/kWh \$0.02567/kWh \$0.01827/kWh	\$0.03337/kWh \$0.02567/kWh \$0.01827/kWh
<b>Transformer Ownership Credit</b>	\$0.30/kW	\$0.30/kW
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

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MIDAMERICAN ENERGY COMPANY  
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3<sup>rd</sup> Revised Sheet No. S-24.10  
Canceling 2<sup>nd</sup> Revised Sheet No. S-24.10

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**Large General Service, LPS, LPC, and APS, continued**

**DEMAND:** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

**REACTIVE DEMAND:** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**SEASONAL PROVISION:** Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

**TRANSFORMER OWNERSHIP CREDIT:** Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

**MINIMUM BILL:** The service charge plus the highest summer demand during the past 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), less the transformer ownership credit, plus the tax, energy efficiency cost recovery adjustments, AEP, revenue adjustment clause, and carbon reduction cost recovery. D/N

**TAX ADJUSTMENT:** This rate is subject to the Tax Adjustment; see Sheet No. C-2.

**PAYMENT:** Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion that remains unpaid after each subsequent month, shall be added.



MIDAMERICAN ENERGY COMPANY  
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7<sup>th</sup> Revised Sheet No. S-25  
Canceling 6<sup>th</sup> Revised Sheet No. S-25

**CLASS OF SERVICE: Large General Service with Electric Space Heating at Secondary Voltage - Price Schedule LES**

**AVAILABLE:** Applicable in all of the Company's service territory (South System only).

**APPLICABLE:** At the option of the customer, in combination with general electric service required on premises by customer, electric space heating which is permanently installed as the preponderant source of heat; subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**CHARACTER:** Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Electric Service Policies and Electric Rate Application.

<b>PRICES:</b>	<b>Summer</b>	<b>Winter</b>
<b>Service Charge</b> per meter	\$125.00	\$125.00
<b>Demand Charge</b> times kW of measured demand for customers with demand meters, but not less than 200 kW	\$6.39/kW	\$4.20/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand	\$0.50/kVAR	\$0.50/kVAR
<b>Energy Charge:</b> First 250 hours x kW of demand Next 150 hours x kW of demand Over 400 hours x kW of demand	\$0.03807/kWh \$0.02607/kWh \$0.01857/kWh	\$0.02407/kWh \$0.02207/kWh \$0.01857/kWh
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

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3<sup>rd</sup> Revised Sheet No. S-25.10  
Canceling 2<sup>nd</sup> Revised Sheet No. S-25.10

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**Large General Service, LES, continued**

**DEMAND:** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

**REACTIVE DEMAND:** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**SEASONAL PROVISION:** Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

**CAPACITY LIMIT:** The amount of installed heating capacity shall be determined in accordance with current recognized standard practices in the industry. The actual installed capacity (in excess of 1,500 watts) shall not exceed by more than 15% the amount of capacity so determined.

**MINIMUM BILL:** The service charge plus the highest summer demand during the past 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), plus the tax, energy efficiency cost recovery adjustments, AEP, revenue adjustment clause, and carbon reduction cost recovery. D/N

**TAX ADJUSTMENT:** This rate is subject to the Tax Adjustment; see Sheet No. C-2.

**PAYMENT:** Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion that remains unpaid after each subsequent month, shall be added.



MIDAMERICAN ENERGY COMPANY  
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8<sup>th</sup> Revised Sheet No. S-26  
Canceling 7<sup>th</sup> Revised Sheet No. S-26

**CLASS OF SERVICE: Large General Service with Electric Space Heating at Primary Voltage Price Schedule LHS**

**AVAILABLE:** Applicable in all of the Company's service territory (South System only).

**APPLICABLE:** At the option of the customer, in combination with general electric service required on premises by customer, electric space heating which is permanently installed as the preponderant source of heat; subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**CHARACTER:** Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Electric Service Policies and Electric Rate Application.

<b>PRICES:</b>	<b>Summer</b>	<b>Winter</b>
<b>Service Charge</b> per meter	\$200.00	\$200.00
<b>Demand Charge</b> times kW of measured demand for customers with primary metering, but not less than 200 kW	\$6.26/kW	\$4.12/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand	\$0.49/kVAR	\$0.49/kVAR
<b>Energy Charge:</b> First 250 hours x kW of demand Next 150 hours x kW of demand Over 400 hours x kW of demand	\$0.03747/kWh \$0.02577/kWh \$0.01837/kWh	\$0.02377/kWh \$0.02177/kWh \$0.01837/kWh
<b>Transformer Ownership Credit</b>	\$0.30/kW	\$0.30/kW
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		

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3<sup>rd</sup> Revised Sheet No. S-26.10  
 Canceling 2<sup>nd</sup> Revised Sheet No. S-26.10

**Large General Service, LHS, continued**

PRICES, continued:	Summer	Winter
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

D

**DEMAND:** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

**REACTIVE DEMAND:** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**SEASONAL PROVISION:** Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

**CAPACITY LIMIT:** The amount of installed capacity shall be determined in accordance with current recognized standard practices in the industry. The actual installed capacity (in excess of 1,500 watts) shall not exceed by more than 15% the amount of capacity so determined.

**TRANSFORMER OWNERSHIP CREDIT:** Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.



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1<sup>st</sup> Revised Sheet No. S-26.20  
Canceling Original Sheet No. S-26.20

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**Large General Service, LHS, continued**

**MINIMUM BILL:** The service charge plus the highest summer demand during the past 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), less the transformer ownership credit, plus the tax, energy efficiency cost recovery adjustments, AEP, revenue adjustment clause, D/N and carbon reduction cost recovery.

**TAX ADJUSTMENT:** This rate is subject to the Tax Adjustment; see Sheet No. C-2.

**PAYMENT:** Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion that remains unpaid after each subsequent month, shall be added.



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

8<sup>th</sup> Revised Sheet No. S-27  
Canceling 7<sup>th</sup> Revised Sheet No. S-27

**CLASS OF SERVICE    Large General Service, Base Use at Transmission Voltage  
Price Schedules LXS and AXS**

**AVAILABLE:** Applicable in all of the Company's service territory (South System only).

**APPLICABLE:** At the option of the customer, to all electric service required on premises by customer, subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**CHARACTER:** Alternating current: 60 Hz; single or three phase, at transmission voltages offered by the Company, as further described in the Company's Electric Service Policies and Electric Rate Application.

<b>PRICES:</b>	<b>Summer</b>	<b>Winter</b>
<b>Service Charge</b> per meter	\$1,200.00	\$1,200.00
<b>Demand Charge</b> times kW of measured demand		
First 18,000 kW of demand	\$7.00/kW	\$5.00/kW
All additional kW of demand	\$6.50/kW	\$4.50/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand	\$0.50/kVAR	\$0.50/kVAR
<b>Energy Charge:</b>		
First 300 hours x kW of demand	\$0.02347/kWh	\$0.02347/kWh
Next 100 hours x kW of demand	\$0.02027/kWh	\$0.02027/kWh
Over 400 hours x kW of demand	\$0.01847/kWh	\$0.01847/kWh
<b>Transformer Ownership Credit</b>	\$0.30/kW	\$0.30/kW
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		

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MIDAMERICAN ENERGY COMPANY  
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Filed with the Iowa Utilities Board

3<sup>rd</sup> Revised Sheet No. S-27.10  
Canceling 2<sup>nd</sup> Revised Sheet No. S-27.10

**Large General Service, LXS and AXS, continued**

PRICES, continued:	Summer	Winter
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

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**DEMAND:** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 75 percent of the highest demand similarly determined during the preceding 11 months nor less than 2,000 kW.

**REACTIVE DEMAND:** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**SEASONAL PROVISION:** Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

**MINIMUM BILL:** The service charge plus the highest summer demand during the past 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), less the transformer ownership credit, plus the tax, energy efficiency cost recovery adjustments, AEP, revenue adjustment clause, and carbon reduction cost recovery.

D/N

**TAX ADJUSTMENT:** This rate is subject to the Tax Adjustment; see Sheet No. C-2.

**PAYMENT:** Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion that remains unpaid after each subsequent month, shall be added.



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

8<sup>th</sup> Revised Sheet No. S-28  
Canceling 7<sup>th</sup> Revised Sheet No. S-28

**CLASS OF SERVICE: Large General Service, Time-of-Use at Secondary Voltage Price Schedule LNS/LOS**

**AVAILABLE:** Applicable in all of the Company's service territory (South System only).

**APPLICABLE:** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**CHARACTER:** Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Electric Service Policies and Electric Rate Application.

<b>PRICES:</b>	<b>Summer</b>	<b>Winter</b>
<b>Service Charge</b> per meter	\$125.00	\$125.00
<b>Demand Charge</b> shall be the greater of the peak demand charge or the off-peak demand charge. Peak Demand Charge: per kW for the first 600 kW of peak demand per kW for the next 10,400 kW of peak demand per kW for all additional kW of peak demand  Off-Peak Demand Charge: per kW for all off peak demand	\$13.70/kW \$11.44/kW \$10.15/kW  \$5.72/kW	\$11.93/kW \$9.68/kW \$8.59/kW  \$5.72/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand	\$0.50/kVAR	\$0.50/kVAR
<b>Energy Charge:</b> Peak Energy Charge: per kWh for all kWh delivered in peak hours  Off-Peak Energy Charge: per kWh for all kWh delivered in off-peak hours	\$0.02177/kWh  \$0.01687/kWh	\$0.02177/kWh  \$0.01687/kWh
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		

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MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

3<sup>rd</sup> Revised Sheet No. S-28.10  
Canceling 2<sup>nd</sup> Revised Sheet No. S-28.10

**Large General Service, LNS/LOS** , continued

PRICES, continued:	Summer	Winter
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

D

**DEMAND:** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW. The peak and off-peak period demands shall be the kW, similarly determined, for each time-of-use period.

**REACTIVE DEMAND:** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**SEASONAL PROVISION:** Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

**MINIMUM BILL:** The service charge plus the highest summer demand during the past 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), plus the tax, energy efficiency cost recovery adjustments, AEP, revenue adjustment clause, and carbon reduction cost recovery.

D/N

**TAX ADJUSTMENT:** This rate is subject to the Tax Adjustment; see Sheet No. C-2.

**PAYMENT:** Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion that remains unpaid after each subsequent month, shall be added.



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

8<sup>th</sup> Revised Sheet No. S-29  
Canceling 7<sup>th</sup> Revised Sheet No. S-29

**CLASS OF SERVICE: Large General Service, Time-of-Use at Primary Voltage  
Price Schedule LVS/LRS**

**AVAILABLE:** Applicable in all of the Company's service territory (South System only).

**APPLICABLE:** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**CHARACTER:** Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Electric Service Policies and Electric Rate Application.

<b>PRICES:</b>	Summer	Winter
<b>Service Charge</b> per meter	\$200.00	\$200.00
<b>Demand Charge</b> shall be the greater of the peak demand charge or the off-peak demand charge. Peak Demand Charge: per kW for the first 600 kW of peak demand per kW for the next 10,400 kW of peak demand per kW for all additional kW of peak demand  Off-Peak Demand Charge: per kW for all off-peak demand	 \$13.43/kW \$11.21/kW \$9.95/kW  \$5.61/kW	 \$11.69/kW \$9.49/kW \$8.42/kW  \$5.61/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand	\$0.49/kVAR	\$0.49/kVAR
<b>Energy Charge:</b> Peak Energy Charge: per kWh for all kWh delivered in peak hours  Off-peak Energy Charge: per kWh for all kWh delivered in off-peak hours	 \$0.02147/kWh  \$0.01667/kWh	 \$0.02147/kWh  \$0.01667/kWh
<b>Transformer Ownership Credit</b>	\$0.30/kW	\$0.30/kW
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		

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MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

3<sup>rd</sup> Revised Sheet No. S-29.10  
Canceling 2<sup>nd</sup> Revised Sheet No. S-29.10

**Large General Service, LVS/LRS** , continued

PRICES, continued:	Summer	Winter
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

D

**DEMAND:** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW. The peak and off-peak period demands shall be the kW, similarly determined, for each time-of-use period.

**REACTIVE DEMAND:** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**SEASONAL PROVISION:** Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

**MINIMUM BILL:** The service charge plus the highest summer demand during the past 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), less the transformer ownership credit, plus the tax, energy efficiency cost recovery adjustments, AEP, revenue adjustment clause, and carbon reduction cost recovery.

D/N

**TRANSFORMER OWNERSHIP CREDIT:** Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

**TAX ADJUSTMENT:** This rate is subject to the Tax Adjustment; see Sheet No. C-2.

**PAYMENT:** Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion that remains unpaid after each subsequent month, shall be added.



MIDAMERICAN ENERGY COMPANY  
 Electric Tariff No. 1  
 Filed with the Iowa Utilities Board

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8<sup>th</sup> Revised Sheet No. S-30  
 Canceling 7<sup>th</sup> Revised Sheet No. S-30

**CLASS OF SERVICE: Large General Service Time-of-Use at Transmission Voltage  
 Price Schedule LXP/LXO**

**AVAILABLE:** Applicable in all of the Company's service territory (South System only).

**APPLICABLE:** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**CHARACTER:** Alternating current: 60 Hz; single or three phase, at transmission voltages offered by the Company, as further described in the Company's Electric Service Policies and Electric Rate Application.

<b>PRICES:</b>	<b>Summer</b>	<b>Winter</b>
<b>Service Charge</b> per meter	\$1,200.00	\$1,200.00
<b>Demand Charge</b> shall be the greater of the peak demand charge or the off-peak demand charge. Peak Demand Charge: per kW for the first 600 kW of peak demand per kW for the next 10,400 kW of peak demand per kW for all additional kW of peak demand  Off-Peak Demand Charge: per kW for all off-peak demand	\$13.15/kW \$10.98/kW \$9.74/kW  \$5.49/kW	\$11.45/kW \$9.29/kW \$8.25/kW  \$5.49/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand	\$0.48/kVAR	\$0.48/kVAR
<b>Energy Charge:</b> Peak Energy Charge: per kWh for all kWh delivered in peak hours  Off-Peak Energy Charge: per kWh for all kWh delivered in off-peak hours	\$0.02127/kWh  \$0.01657/kWh	\$0.02127/kWh  \$0.01657/kWh
<b>Transformer Ownership Credit</b>	\$0.30/kW	\$0.30/kW
<b>Tax Adjustment:</b> Subject to the Tax Adjustment. See Sheet No. C-2.		
<b>AEP and Energy Efficiency Cost Recovery Adjustments:</b> These will appear as charges to the bill. They are calculated on a per kWh basis. See Sheet Nos. C-1 and C-3 for more details.		
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		

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MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

3<sup>rd</sup> Revised Sheet No. S-30.10  
Canceling 2<sup>nd</sup> Revised Sheet No. S-30.10

**Large General Service, LXP/LXO** , continued

PRICES, continued:	Summer	Winter
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

D

**DEMAND:** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW. The peak and off-peak period demands shall be the kW, similarly determined, for each time-of-use period.

**REACTIVE DEMAND:** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**SEASONAL PROVISION:** Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

**MINIMUM BILL:** The service charge plus the highest summer demand during the past 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), less the transformer ownership credit, plus the tax, energy efficiency cost recovery adjustments, AEP, revenue adjustment clause, and carbon reduction cost recovery.

D/N

**TRANSFORMER OWNERSHIP CREDIT:** Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.

**TAX ADJUSTMENT:** This rate is subject to the Tax Adjustment; see Sheet No. C-2.

**PAYMENT:** Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion that remains unpaid after each subsequent month, shall be added.



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

3<sup>rd</sup> Revised Sheet No. S-31.10  
Canceling 2<sup>nd</sup> Revised Sheet No. S-31.10

**Large General Service, LCL, continued**

PRICES, continued:	Summer	Winter
<b>Revenue Adjustment Clause:</b> The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.		
<b>Rider CR Carbon Reduction Cost Recovery:</b> This is calculated on a per kWh basis. See Sheet No. B-5 for more details.		

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D

**DEMAND:** The kW as shown by or computed from the readings of the Company's demand meter for the 30-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 9,000 kW.

**REACTIVE DEMAND:** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**SEASONAL PROVISION:** Summer and winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

**MINIMUM BILL:** The service charge plus the highest summer demand during the past 12 months multiplied by the demand charge, plus the cost of fuel (including amounts in base prices plus amounts in the energy cost adjustment), less the transformer ownership credit, plus the tax, energy efficiency cost recovery adjustments, AEP, revenue adjustment clause, and carbon reduction cost recovery.

D/N

**INTERRUPTED LOAD:** The difference between (1) the demand, as defined above, and (2) the kW similarly determined for customer's greatest use during the curtailment periods which the Company has established during the 12 months ending with the current month. If no curtailment periods have been established during the 12-month period, the interrupted load will be one-half of the demand.

**TRANSFORMER OWNERSHIP CREDIT:** Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.30 per kW of billing demand.



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

7<sup>th</sup> Revised Sheet No. S-38.30  
Canceling 6<sup>th</sup> Revised Sheet No. S-38.30

**CLASS OF SERVICE:    Lighting Services (Continued)  
                                 Street-Area-Security-Customer Owned**

F) Buy Down Option

- 1) The customer would pay (up front) installation costs based on the W.O. costs of a steel/fibre pole U.G. system(s). This would allow customers to pay the wood pole overhead monthly price for like size and kind of fixture.
- 2) In addition to the above, all ornamental and decorative fixtures are subject to a replacement surcharge based on replacement cost of existing system.

Monthly Billing: Metered lighting will follow normal reading cycles and billing periods. Non-metered lighting will follow the same cycles and billing periods with this exception: non-metered lighting will be billed for monthly payments adjusted by the burning hours factor regardless of the number of days in the billing period.

Tax Adjustment: This rate is subject to the Tax Adjustment; see Sheet No. C-2.

AEP and Energy Efficiency Cost Recovery Adjustments: The prices charged through the AEP and energy efficiency cost recovery adjustments are shown on Sheet Nos. C-1 and C-3. The purpose is to recover the amount of expenditures and related costs approved by the Iowa Utilities Board associated with AEPs and the Company's energy efficiency programs.

CNS Capital Additions Tracker: The price charged through the CNS capital additions tracker is shown on Sheet C-4. The purpose is to achieve revenue-neutral adjustments in rate levels.

Carbon Reduction Cost Recovery: The price charged through the carbon reduction cost recovery is shown on Sheet No. B-5.10. The purpose is to recover costs incurred for analyses and preparations for the possible construction of nuclear generating facilities in Iowa.

Revenue Adjustment Clause: The price charged through the revenue adjustment clause is shown on Sheet No. C-9. The purpose is to recover costs as defined in the revenue adjustment clause.

N  
N  
N  
  
D  
  
D

Payment: Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion that remains unpaid after each subsequent month, shall be added.



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

7<sup>th</sup> Revised Sheet No. S-41  
Canceling 6<sup>th</sup> Revised Sheet No. S-41

**CLASS OF SERVICE:**           **Other Electric Service to Public Authorities - Water Pumping**

**Price Schedule ABS**

**AVAILABLE:**    In the Company's South System.

**APPLICABLE:** To all electric service required for water and sewage pumping and treatment plants, by municipal, county, state and federal governments or agencies, subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Not applicable to standby, supplementary, or temporary service.

**CHARACTER:** Alternating current; 60 Hz, single or three phase, at nominal voltages offered by the Company, as further described in Company's Electric Service Policies and Electric Rate Application.

**PRICE:**

Service Charge:       \$10.00 per month

Energy Charge:       (Subject to AEP and energy efficiency cost recovery adjustment, see Sheet Nos. C-1 and C-3; carbon reduction cost recovery, see Sheet No. B-5.10; and revenue adjustment clause, see Sheet No. C-9.)

D/N  
N

Summer Price

Winter Price

\$0.06557

\$0.05967 per kWh for all kWh

**SEASONAL PROVISION:** Summer and Winter periods are defined as: Summer, June through September billing periods; and Winter, October through May billing periods.

**TAX ADJUSTMENT:** This price is subject to the tax adjustment; see Sheet No. C-2.

**PAYMENT:** Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion thereof that remains unpaid after each subsequent month, shall be added.



MIDAMERICAN ENERGY COMPANY  
Electric Tariff No. 1  
Filed with the Iowa Utilities Board

7<sup>th</sup> Revised Sheet No. S-42  
Canceling 6<sup>th</sup> Revised Sheet No. S-42

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**CLASS OF SERVICE: Other Electric Service to Public Authorities - Traffic Controls  
Price Schedule ATS**

**AVAILABLE:** In the Company's South System.

**APPLICABLE:** To all electric service required for traffic control signals and flashers by municipal, county, state and federal governments or agencies, subject to applicable terms and conditions of the Company's Electric Service Policies and Electric Rate Application. Not applicable to standby, supplementary, or temporary service.

**CHARACTER:** Alternating current; 60Hz, single phase, 120v, or 120/240v, or 120/208v, as further described in Company's Electric Service Policies and Electric Rate Application.

**PRICE:**

Service Charge: \$8.50 per month

Energy Charge: (Subject to AEP and energy efficiency cost recovery adjustment, see Sheet Nos. C-1 and C-3; carbon reduction cost recovery, see Sheet No. B-5.10; and revenue adjustment clause, see Sheet No. C-9.)

D/N  
N

\$0.04017 per kWh for all kWh

**TAX ADJUSTMENT:** This price is subject to the tax adjustment; see Sheet No. C-2.

**PAYMENT:** Bills are due and payable within twenty days from the date the bill is rendered to the customer. When not so paid the bill is delinquent and a late payment charge, which is equal to 1.5 percent per month of the past due amount or such portion thereof that remains unpaid after each subsequent month, shall be added.