



Alliant Energy Corporate Services
Legal Department
319-786-4505 – Phone
319-786-4533 – Fax

Paula N. Johnson
Senior Attorney - Regulatory

November 18, 2011

Ms. Joan Conrad, Executive Secretary
Iowa Utilities Board
1375 East Court Avenue, Room 69
Des Moines, IA 50319-0069

RE: Interstate Power and Light Company
Docket Nos. EAC-2011-0007 and TF-2011- **0129**
Interpretation No. E2011-19
Regional Transmission Service Rider Compliance Filing

Dear Secretary Conrad:

Enclosed please find Interstate Power and Light Company's Regional Transmission Service Rider Compliance Filing, as filed today on EFS.

Very Truly Yours,

/s/ Paula N. Johnson

Paula N. Johnson
Senior Attorney - Regulatory

PNJ/kjf
Enclosures

**FILED WITH
Executive Secretary**

November 18, 2011

IOWA UTILITIES BOARD

Interstate Power and Light Co.
An Alliant Energy Company

Alliant Tower
200 First Street SE
P.O. Box 351
Cedar Rapids, IA 52406-0351

Office: 1.800.822.4348
www.alliantenergy.com

STATE OF IOWA
BEFORE THE IOWA UTILITIES BOARD

FILED WITH
Executive Secretary
November 18, 2011
IOWA UTILITIES BOARD

IN RE: INTERSTATE POWER AND LIGHT COMPANY	DOCKET NO. EAC-2011-0007 TF-2011-<u>0129</u>
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FIRST YEAR COMPLIANCE FILING AND TARIFF

COMES NOW, Interstate Power and Light Company (IPL) and, in compliance with the Iowa Utilities Board (Board) orders of January 10, 2011, and February 25, 2011, in Docket Nos. RPU-2010-0001 and TF-2011-0010 respectively, submits the following Regional Transmission Service Rider (Rider RTS) Compliance Filing and Tariff consisting of a proposed 2012 RTS tariff as well as an Interpretation/Compliance Filing, which includes: 1) the calculation of the RTS factors; 2) the reconciliation of the prior year (2011) transmission expenses and corresponding RTS revenues; 3) the estimated 2012 transmission expenses; and 4) the billing determinants.

Dated this 18th day of November, 2011.

Respectfully submitted,

Interstate Power and Light Company

BY: /s/ Paula N. Johnson

Paula N. Johnson

Senior Attorney - Regulatory

200 First Street S.E.

P.O. Box 351

Cedar Rapids, IA 52406-0351

Phone: (319) 786-4742

PaulaJohnson@alliantenergy.com

Interstate Power and Light Company

November 18, 2011

**INITIAL FILING
REGIONAL TRANSMISSION SERVICE RIDER
FIRST YEAR COMPLIANCE FILING**

Interpretation No. IPL E2011-19

RE: Docket Nos. EAC-2011-0007 and TF-2011- 0129

General Information

The Iowa Utilities Board (Board) issued its Final Decision and Order in Docket No. RPU-2010-0001 on January 10, 2011, authorizing Interstate Power and Light Company (IPL) to adopt a transmission cost recovery rider tariff. The tariff was approved on a pilot basis to allow IPL to pass directly to its customers the costs of providing transmission service that are billed by third parties. IPL is hereby submitting its annual Regional Transmission Service (RTS) cost recovery filing and tariff for the IPL electric systems in this filing, proposed to be effective January 1, 2012. IPL is filing at this time to comply with the Board orders issued on January 10, 2011, and February 25, 2011, in Docket Nos. RPU-2010-0001 and TF-2011-0010, respectively. In those dockets, the Board found that an automatic adjustment rider for IPL's transmission costs satisfied the five guidelines in 199 IAC 20.9 for automatic adjustment clauses, as well as Iowa Code § 476.6(8), which allows establishment of automatic adjustments of rates and charges as long as the charges are first filed and approved with the Board.

The Regional Transmission Service (RTS) Rider provides the adjustment mechanism that reflects the estimated transmission expenses assigned to each particular customer class and the estimated kW or kWh effective January 1 for the upcoming year. Consistent with the RTS tariff, IPL submits revised RTS rates reflecting 2012 transmission cost levels. Consistent with the approved RTS tariff, IPL submits:

- a) the transmission rider reconciliation tracker balance through the end of October 2011;
- b) estimated 2012 transmission expense by customer class; and
- c) estimated kW or kWh by customer class to be consumed in 2012.

Summary

This filing contains includes the following four sections, which describe:

Section 1 – the calculation of the RTS factors;

Section 2 – the reconciliation of the prior year (2011) transmission expenses and corresponding RTS revenues;

Section 3 – the estimated 2012 transmission expenses; and

Section 4 – the billing determinants.

In addition, and in parallel to the schedules supporting the development of the initial RTS factors in IPL's January 18, 2011, compliance filing in Docket No. RPU-2010-0001, the schedules provided with this filing follow a similar format. IPL followed the same methodology in calculating the factors and have made updates to the following information since the January 18, 2011, compliance filing in above noted Docket:

- the inclusion of the 2011 tracker balance (refund);

- the projected 2012 expense levels; and
- current billing determinants.

Table 1 below compares the 2011 factors to the proposed 2012 factors.

Table 1 RTS Factors by Customer Class (\$/kWh or \$/kW)

Year	Residential	General Service	Large General Service/Bulk	Lighting	Standby
2011	\$0.01712	\$0.01652	\$5.13	\$0.01700	\$5.03
2012	\$0.01812	\$0.01878	\$5.59	\$0.01955	\$5.67

1. CALCULATION OF RTS FACTORS

Calculation of the factors for each of the customer classes is depicted in Schedule A1. Following the approved tariff formula, the Residential, General Service and Lighting customer classes' RTS factors for 2012 are calculated as:

$$RTS_{kWh} = (A + B) / (EQ_{kWh})$$

Where:

A = The estimated annual expense for transmission service for the particular customer class, beginning January 1 of each year.

B = The transmission cost reconciliation balance reflecting actual transmission expenses attributable to a particular customer class versus actual revenue recovery from the transmission rider for the class from the previous 12 month period ending in October. The B balance shall be assumed to be zero prior to January 1, 2011.

EQ_{kWh} = The estimated electric kilo-Watt-hours of energy to be consumed or delivered during the upcoming year in which RTS_{kWh} will be used.

The formula for the Large General Service customer class RTS factor for 2012 is calculated as:

$$RTS_{kW} = (A + B) / (EQ_{kW})$$

Where:

A = The estimated annual expense for transmission service for the particular customer class, beginning January 1 of each year.

B = The transmission cost reconciliation balance reflecting actual transmission expenses attributable to a particular customer class versus actual revenue recovery from the transmission rider for the class from the previous 12 month period ending in October. The B balance shall be assumed to be zero prior to January 1, 2011.

EQ_{kW} = The estimated electric kilo-Watts to be consumed or delivered during the upcoming year in which RTS_{kW} will be used.

The calculation for the 2012 RTS factor for the Standby Contract Demand Rate (a/k/a Transmission Reservation Fee) is simply the percentage increase in 2012 transmission expenses (inclusive of the reconciliation tracker balance) applied to the 2011 factor. This calculation is depicted in Schedule A6.

2. 2011 RECONCILIATION BALANCE

The cumulative tracker balance from the October 2011 monthly transmission expense report filing in Docket No. EAC-2011-0007 is recovered with the estimated 2012 transmission expenses. This allows the amortization of the transmission rider tracker balance from the associated monthly transmission expense reports in Docket No. EAC-2011-0007 as part of the 2012 net recoverable transmission expenses in Schedule A2. This tracker balance represents the cumulative over/under recovery of transmission expenses from

the date the transmission rider was implemented, February 25, 2011, through the October 2011 revenue month, or approximately an initial eight month period. Over/under recovery for the revenue months of November and December 2011 under the current RTS factors will be reconciled as part of the next year's annual filing so as to reflect an entire 12 month period in next year's annual filing. The 2011 tracker balance is \$256,889 over collection (refund).

IPL's calculations also reflect the recovery of 2010 estimated expenses of \$205,728 (annual amount) associated with the investment true-up included with Central Iowa Power Cooperative (CIPCO) Network Integrated Transmission Service (NITS) expenses. IPL's recovery of eight months of this annualized amount totals \$137,152 as depicted on Schedule A2. More information on these costs is delineated below.

3. 2012 ESTIMATED TRANSMISSION EXPENSES

Estimated 2012 transmission expenses have been broken out by month according to either Midwest Independent Transmission System Operator, Inc. (MISO) transmission schedule or non-MISO transmission provider. (See Schedule A3.) These estimated 2012 expenditures reflect known changes in transmission provider charges, with the largest increase related to ITC-Midwest LLC's (ITC-M) charges based upon its Attachment O for 2012, which was published to MISO's Open Access Same Time Information System (OASIS) site in September 2011. Estimated 2012 Federal Energy Regulatory Commission (FERC) jurisdictional transmission revenues recorded to FERC Account 456 are

credited as an offset to the projected transmission expenses. (See Schedule A4.)

Schedule A2 provides the calculation of total net transmission expenses before allocation to the customer classes in Schedule A1. Projected FERC Account 565 transmission expenses are offset by estimated FERC Account 456 transmission revenues. Iowa's jurisdictional allocation is 94.04% of this net amount, further reduced by 3.09% to account for the allocation to IPL's full requirement wholesale customers. Finally, the balance from the tracker account is added to the Iowa retail share to determine the amount to recover from Iowa retail customers in 2012.

Two expenses reflected in this annual filing, MISO Schedule 10 Administration transmission costs and CIPCO charges, are described in greater detail below.

Commencing with the September Monthly Transmission Expense Report, IPL began reporting 2010 MISO Schedule 10 Administration transmission costs as part of Rider RTS as approved by the Board's September 12, 2011, Gray memo in Docket No. EAC-2011-0007, in which it agreed with IPL regarding recovery of these costs through the rider. To provide background, specific to Rider RTS rate design as proposed in its electric tariff filing dated March 10, 2010 (Docket No. TF-2010-0035), IPL intended to only recover transmission expenses charged to FERC account 565. Transmission expenses not charged to FERC Account 565 were proposed to be recovered through base rates. MISO Schedule 10 Administration transmission costs are booked to FERC accounts

561.4, 561.8, and 575.5.¹ As stated in IPL's July 2011 Monthly Transmission Expense Report, any MISO transmission charge not recovered through Rider RTS needs to be recovered through base rates. However, IPL's compliance filing dated January 18, 2011, in Docket No. RPU-2010-0001 did not reflect recovery of MISO Schedule 10 Administrative transmission costs through base rates. The Board agreed with IPL's recovery of 2010 MISO Schedule 10 Administrative costs through the rider and the Company will continue to recover these costs at the 2010 expense level through Rider RTS in 2012.

The CIPCO invoices included as part of the monthly transmission expense reports reflect two separate charges, the Network Integration Transmission Service (NITS) charge and the Transmission Investment Credit/True-up charge. The Board's January 10, 2011, Order in Docket No. RPU-2011-0001 on page 138, Finding of Fact 21, approved recovery of CIPCO transmission charges. During the Docket No. RPU-2010-0001 proceeding, the level of recovery associated with the Transmission Investment Credit/True-up Charge was at issue.

Consistent with the Board's Order, and to mitigate this issue, IPL agreed not to adjust Rider RTS for changes in the CIPCO investment/true-up; however, IPL did not agree to forego recovery of the test year investment credit/true-up. On page 75 of the Board's Order, it referenced IPL's agreement in footnote 10. In addition, the Board's Order on pages 63-66 discusses the CIPCO true-up costs. Specifically, the Board states on page 66 of the Order:

¹ FERC accounting rules designate that these charges are to be assessed to FERC account 561.4, 561.8, and 575.5

The CIPCO true-up costs paid by IPL are known and measurable and are incurred in providing electric service to IPL's customers. IPL's customers, although largely served by transmission formerly owned by IPL and now owned by ITC Midwest, also must use other systems such as CIPCO's to receive service, and the true-up charges paid by IPL provide benefit to IPL's electric customers.

IPL's final rates compliance filing included all of the test year estimated CIPCO expenses, including the \$205,728 associated with the investment true-up, when IPL developed the amount of transmission expenses to back out of base rates. This resulted in the investment true-up amount incorrectly being backed out of base rates. In addition, IPL has not been tracking any of investment true-up expenditures through the rider as a result of the Board's Order on page 75. However, IPL should be recovering the 2009 test year CIPCO true-up through rates, consistent with page 66 of the Board's Order, either through the rider or base rates. To remedy the issue, IPL proposes to recover \$205,728 (based upon the 2009 test year) of annual CIPCO expenses through the rider instead of redesigning all customer class base rates for the inclusion of this amount. IPL will not adjust Rider RTS for any actual monthly variances to this amount. This amount has been reflected in the projected 2012 transmission expenses. (See Schedule A3, line 3.)

4. 2012 PROJECTED BILLING DETERMINANTS

IPL based the projected kWh billing determinants on the actual kWh billed by customer class from November 2010 through October 2011. Likewise, IPL derived projected kW billing determinants based on actual kW billing demands for the Large General Service/Bulk customer class for the time period November 2010 through October 2011. Standby billing determinants were based upon

contract demands in effect at the close of the October 2011 revenue month. The billing determinants are depicted in Schedule A5.

Schedules: **Regional Transmission Service (RTS) Cost Recovery**

- Schedule A1: Electric RTS factor calculations.
- Schedule A2: Calculation of estimated 2012 net transmission expenses.
- Schedule A3: 2012 FERC Account 565 transmission expense by MISO Schedule or transmission provider.
- Schedule A4: 2012 FERC Account 456 transmission revenues.
- Schedule A5: Projected electric billing units for calendar year 2012.
- Schedule A6: Calculation of Standby Reservation Fee.
- Workpapers: AED Allocator (in Excel format).

Tariff Changes:

Replace Second Substitute Second Revised Sheet No. 86 with Third Revised Sheet No. 86.

Prepared by David Vognsen
Interstate Power and Light Company
Regulatory Pricing – West
Voice: 319-786-4679
Fax: 319-786-4826
E-mail: davidvognsen@alliantenergy.com

Interstate Power and Light Company
Electric Utility
Calculation of Regional Transmission Rider Factors

Schedule A-1

	Residential	GS	LGS/Bulk	Lighting	Standby	Total
Projected kWh Sales	3,753,189,514	2,046,230,659	NA	77,908,984	NA	5,877,329,157
KW Sales (Billing Demands)	na	na	17,575,076	na	2,532,186	20,107,262
2012 transmission expenses for RTS Recovery:						
2012 Transmission Expense	\$67,962,797	\$38,410,790	\$98,331,285	\$1,522,091	\$14,347,298	\$220,574,261
AED Allocator (2010)	32.9553%	18.6255%	47.6811%	0.7381%		100%
" rates" per kWh	0.01812	0.01878		0.01955		\$ 0.03753
"In rates" per kW	na	na	\$ 5.59	na	\$ 5.67	

Customer Class	Final Rates without RTS	2011 RTS	Final Tariff Rate with 2011 RTS	Total	2012 RTS
Residential					
Summer	\$ 0.11444	\$ 0.01712	\$ 0.09732	\$ 0.11444	0.01812
Winter 1st Block (kWh)	\$ 0.09781	\$ 0.01712	\$ 0.08069	\$ 0.09781	\$ 0.01812
Winter 2nd Block (kWh)	\$ 0.07606	\$ 0.01712	\$ 0.05894	\$ 0.07606	\$ 0.01812
Winter 3rd Block (kWh)	\$ 0.03935	\$ 0.01712	\$ 0.02223	\$ 0.03935	\$ 0.01812
General Service					
Summer 1st Block (kWh)	\$ 0.11749	\$ 0.01652	\$ 0.10097	\$ 0.11749	0.01878
Summer 2nd Block (kWh)	\$ 0.09928	\$ 0.01652	\$ 0.08276	\$ 0.09928	\$ 0.01878
Winter 1st Block (kWh)	\$ 0.09366	\$ 0.01652	\$ 0.07714	\$ 0.09366	\$ 0.01878
Winter 2nd Block (kWh)	\$ 0.06890	\$ 0.01652	\$ 0.05238	\$ 0.06890	\$ 0.01878
LGS					
Summer 1st Block (kW)	\$ 20.74	\$ 5.13	\$ 15.61	\$ 20.74	\$ 5.59
Summer 2nd Block (kW)	\$ 20.61	\$ 5.13	\$ 15.48	\$ 20.61	\$ 5.59
Summer 3rd Block (kW)	\$ 20.40	\$ 5.13	\$ 15.27	\$ 20.40	\$ 5.59
Summer 4th Block (kW)	\$ 20.31	\$ 5.13	\$ 15.18	\$ 20.31	\$ 5.59
Summer 5th Block (kW)	\$ 17.42	\$ 5.13	\$ 12.29	\$ 17.42	\$ 5.59
Winter 1st Block (kW)	\$ 13.34	\$ 5.13	\$ 8.21	\$ 13.34	\$ 5.59
Winter 2nd Block (kW)	\$ 12.62	\$ 5.13	\$ 7.49	\$ 12.62	\$ 5.59
Winter 3rd Block (kW)	\$ 11.99	\$ 5.13	\$ 6.86	\$ 11.99	\$ 5.59
Winter 4th Block (kW)	\$ 11.81	\$ 5.13	\$ 6.68	\$ 11.81	\$ 5.59
Winter 5th Block (kW)	\$ 10.11	\$ 5.13	\$ 4.98	\$ 10.11	\$ 5.59
Bulk/High Load Factor	\$ 13.58	\$ 5.13	\$ 8.45	\$ 13.58	\$ 5.59
Standby	\$ 5.03	\$ 5.03	\$ 5.03	\$ 5.03	\$ 5.67

Interstate Power and Light
2012 Net Iowa Retail Transmission Expense

Schedule A-2

2012 IPL Transmission Expense	\$ 247,436,517	Schedule A3
2012 IPL Transmission Revenue	<u>\$ (5,272,670)</u>	Schedule A4
Net Transmission Expense	\$ 242,163,847	
Iowa electric amount (94.04%, on system coincident peak basis)		
	\$ 227,730,882	
Iowa wholesale allocation (3.09%, on system coincident peak basis)		
	<u>\$ (7,036,884)</u>	
Iowa Retail 2012 Net Transmission Expense	\$ 220,693,998	
2012 Tracker Balance over/under recovery	\$ (256,889)	EAC-2011-0007
CIPCO Investment True-up (8 months)	<u>\$ 137,152</u>	
Net recoverable expense	\$ 220,574,261	

Interstate Power and Light
FERC Account 565

Estimated IPL 2012 Transmission Expense for RTS Rider:

Line No.	IPL Transmission Charges FERC 565 Transmission Expense:	Forecast Jan-12	Forecast Feb-12	Forecast Mar-12	Forecast Apr-12	Forecast May-12	Forecast Jun-12	Forecast Jul-12	Forecast Aug-12	Forecast Sep-12	Forecast Oct-12	Forecast Nov-12	Forecast Dec-12	Total	
	Non-MISO														
1	WAPA: Everly Load	\$9,785	\$9,785	\$9,785	\$9,785	\$10,079	\$10,079	\$10,079	\$10,079	\$10,079	\$10,079	\$10,079	\$10,079	119,772	
2	CIPCO NITS charge	203,172	229,079	224,631	173,092	219,867	219,044	246,278	289,451	289,451	156,004	175,674	233,859	2,659,602	Note 1
3	CIPCO trans. investment credit/true-up	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	205,729	Note 2
4	CIPCO Massena-Grant	12,100	12,382	11,063	8,517	-	22,096	12,787	12,571	7,878	8,442	11,662	13,068	132,566	Note 3
5	NIPCO Wheeling	3,547	3,009	2,935	3,055	2,364	2,460	3,314	3,777	4,364	2,755	3,608	2,788	37,976	Note 4
6	NEMO Wheeling	49,155	38,314	35,977	27,872	28,180	34,197	51,196	49,721	36,176	36,999	38,995	50,643	477,426	Note 5
7	NEMO Facility Charge	1,337	1,321	1,425	1,379	1,313	1,245	1,245	1,245	1,247	1,440	1,455	1,289	15,940	Note 5
8	Corn Belt Power Coop	\$135,534	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	135,534	
9	Corn Belt Schedule 23 Charges	\$700	\$700	\$700	\$700	\$700	\$700	\$700	\$700	\$700	\$700	\$700	\$700	8,400	
10	Total Other Firm Transmission	\$432,474	\$311,734	\$303,661	\$241,545	\$279,647	\$306,965	\$342,743	\$384,688	\$367,039	\$233,563	\$259,317	\$329,569	3,792,946	
11	IPL's 37% of PJM														
12	PJM Adders (sched, dispatch, reactive)	22,200	22,200	22,200	22,200	22,200	22,200	22,200	22,200	22,200	22,200	22,200	22,200	266,400	
13	Total PJM Transmission	22,200	22,200	22,200	22,200	22,200	22,200	22,200	22,200	22,200	22,200	22,200	22,200	266,400	
14	Transmission Wheeling -														
	MISO Transmission Charges:														
15	Schedule 1 Charge	\$138,726	\$127,055	\$130,270	\$121,416	\$139,275	\$156,956	\$172,910	\$171,370	\$148,306	\$135,881	\$134,403	\$144,917	1,721,486	
16	Schedule 2 Charge	\$319,661	\$292,769	\$300,176	\$279,774	\$320,927	\$361,667	\$398,429	\$394,882	\$341,735	\$313,106	\$309,699	\$333,927	3,966,754	
17	Schedule 9 Charge	\$17,274,658	\$15,821,394	\$16,221,693	\$15,119,165	\$17,343,072	\$19,544,693	\$21,531,340	\$21,339,657	\$18,467,558	\$16,920,416	\$16,736,300	\$18,045,625	214,365,570	
18	Schedule 10 Charge (MISO Adder)	\$235,203	\$212,469	\$220,942	\$200,270	\$213,070	\$241,275	\$273,926	\$272,632	\$238,559	\$226,432	\$218,704	\$239,622	2,793,102	Note 6
19	Less Schedule 10 Charge in Ferc Acct 561.4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
20	Less Schedule 10 Charge in Ferc Acct 561.8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
21	Less Schedule 10 Charge in Ferc Acct 575.5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
22	Schedule 11 Charge (Prior Mth Adj)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
23	Schedule 23 Charge (GFA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
24	Schedule 26 Charge	\$1,573,496	\$1,441,122	\$1,477,584	\$1,377,159	\$1,579,727	\$1,780,266	\$1,961,224	\$1,943,764	\$1,682,153	\$1,541,229	\$1,524,458	\$1,643,721	19,525,904	
25	FERC Assessment Sch 10	\$80,936	\$74,127	\$76,003	\$70,837	\$81,256	\$91,572	\$100,880	\$99,981	\$86,525	\$79,276	\$78,414	\$84,548	1,004,354	
26	Total MISO Charges	\$19,622,680	\$17,968,937	\$18,426,668	\$17,168,621	\$19,677,328	\$22,176,429	\$24,438,708	\$24,222,287	\$20,964,836	\$19,216,340	\$19,001,978	\$20,492,360	\$243,377,172	
27	Total all transmission lines 10, 13, and 26)	\$20,077,354	\$18,302,872	\$18,752,528	\$17,432,366	\$19,979,176	\$22,505,594	\$24,803,652	\$24,629,174	\$21,354,075	\$19,472,103	\$19,283,495	\$20,844,129	247,436,517	

Note 1: The CIPCO NITS charge amounts have been updated based on the actual monthly invoices paid during 2011.

Note 2: The CIPCO Investment True-up charge amounts are fixed at RPU-2010-0001 amounts (1/10/2011 Final Order at page 66).

Note 3: The CIPCO Massena-Grant wheeling charges are based on actual monthly amounts paid (credited to CIPCO) during 2011 as part of the monthly CIPCO O&T agreement.

Note 4: The NIPCO wheeling charges are based on actual monthly invoices accrued during 2011.

Note 5: The NEMO wheeling and facility charges are based on actual monthly invoices accrued during 2011.

Note 6: The MISO Schedule 10 Admin charges are based on fixed accrued during 2011.

Total 2012 \$247,436,517

Revenue Items:

IPL Transmission Revenue (Ancillary Services only)

2012 IPL Budget Forecast

	January		February		March		April		May		June		July		August		September		October		November		December		Total		
	Estimate	Actual	Estimate	Actual																							
Schedule 2	437,878		391,477		410,940		376,463		475,516		477,181		431,708		403,636		425,918		373,701		396,106		437,875		5,038,399		-
RPGI Dist (Note 2)	11,081		11,081		11,081		11,081		11,081		11,081		11,081		11,081		11,081		11,081		11,081		11,081		11,081		132,967
CBPC Disc (Note 2)	8,442		8,442		8,442		8,442		8,442		8,442		8,442		8,442		8,442		8,442		8,442		8,442		8,442		101,304
TOTAL	457,401	-	411,000	-	430,462	-	395,986	-	495,038	-	496,704	-	451,230	-	423,159	-	445,441	-	393,223	-	415,628	-	457,398	-	5,272,670	-	-

- Notes:
- 1) Schedules 2 has been estimated using 2009 actuals where available multiplied by the forecasted increase/decrease in load (see table on far right).
 - 2) RPGI and CBPC are fixed charges and will not change month-to-month.
 - 3) Actual revenue is derived from the MISO Day 5 MR files after sorting.

Inerstate Power and Light
2012 Billing Determinants

Schedule A-5

	Residential <u>(kWh)</u>	General Service <u>(kWh)</u>	Lighting <u>(kWh)</u>	Large General Service <u>(kW)</u>
Sales January	390,678,392	189,818,697	6,488,807	1,411,571
Sales February	348,355,663	176,531,801	6,488,807	1,406,624
Sales March	294,296,562	178,166,026	6,488,807	1,330,791
Sales April	259,566,540	147,872,233	6,497,554	1,399,819
Sales May	243,710,303	142,332,506	6,499,786	1,460,305
Sales June	280,269,984	156,366,951	6,496,093	1,519,119
Sales July	369,702,670	178,638,163	6,505,728	1,544,311
Sales August	432,421,288	200,724,820	6,489,983	1,565,942
Sales September	325,607,960	168,992,459	6,486,998	1,588,549
Sales October	226,161,868	159,382,504	6,488,807	1,501,294
Sales November	234,411,611	159,382,504	6,488,807	1,418,802
Sales December	<u>348,006,673</u>	<u>188,021,995</u>	<u>6,488,807</u>	<u>1,427,946</u>
Total	3,753,189,514	2,046,230,659	77,908,984	17,575,076

Standby Transmission Reservation Fee

Line			
1	2011 Total IPL Transmission Charges	\$	195,816,062
2	2012 Total IPL Transmission Charges	\$	220,574,261
3	2012 Increase percentage		13%
4	2011	\$	5.03 Contract Demand KW/Month
5	2012	\$	5.67 Contract Demand KW/Month