

Exhibit C

**FILED WITH
Executive Secretary
December 29, 2011
IOWA UTILITIES BOARD
EAC-2011-0007**

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Executive Secretary**

December 29, 2011

IOWA UTILITIES BOARD



Alliant Energy Corporate Services
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Paula N. Johnson
Senior Attorney - Regulatory

July 26, 2011

Ms. Joan Conrad, Executive Secretary
Iowa Utilities Board
1375 East Court Avenue, Room 69
Des Moines, IA 50319-0069

RE: Interstate Power and Light Company
Docket No. EAC-2011-0007
Transmission Information Report June 2011

Dear Secretary Conrad:

Enclosed for filing please find Interstate Power and Light Company's June 2011, Transmission Information Report in the above-referenced docket, as filed today on EFS.

Please note that specific bank account information has been redacted from Exhibit 3B of the Transmission Information Report in order to protect sensitive information to avoid any potential violation of, among other things, the Federal Trade Commission's "Red Flag Rules."

Very truly yours,

/s/ Paula N. Johnson
Paula N. Johnson
Senior Attorney - Regulatory

PNJ/kjf
Enclosures

Interstate Power and Light Co.
An Alliant Energy Company

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December 29, 2011

IOWA UTILITIES BOARD

STATE OF IOWA

BEFORE THE IOWA UTILITIES BOARD

IN RE: INTERSTATE POWER AND LIGHT COMPANY	DOCKET NO. EAC-2011-0007
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COMPLIANCE FILING

COMES NOW, Interstate Power and Light Company (IPL) and, in compliance with the Iowa Utilities Board (Board) orders of January 10, 2011, and February 25, 2011, in Docket Nos. RPU-2010-0001 and TF-2011-0010 respectively, submits the following Regional Transmission Service Rider (Rider RTS) expense and tracker balance information for the month of June 2011. Attachment A of this filing provides the detailed monthly transmission expense reporting, transmission revenue recovery, and outstanding transmission expense tracker balance consistent with IPL's monthly commitments in implementing Rider RTS.

Dated this 26th day of July, 2011.

Respectfully submitted,

Interstate Power and Light Company

BY: /s/ Paula N. Johnson

Paula N. Johnson

Senior Attorney - Regulatory

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Table 3. Year to date Transmission Expense Variances (Estimate versus Actuals)

<u>Transmission Charge Description</u>	<u>2011 YTD Variance</u>
CIPCO Investment True-up	\$436,036
MISO Schedule 9	\$3,448,435
MISO Schedule 26	-\$3,108,748
MISO Schedule 10 Admin	\$1,357,916
MISO Schedule 23 (GFA)	\$210,000
MISO Schedule 11	-\$445,805
MISO Network Wheeling Refunds	\$655,453

Findings of each of these variances are noted below:

a. CIPCO Investment True-up

Both the estimated 2010 and 2011 transmission expenses included an amount for the CIPCO investment true-up. In the 2010 estimated expenses, \$205,728 associated with the investment true-up was included with CIPCO Network Integrated Transmission Service (NITS) expenses. For 2011 estimated expenses, the CIPCO Investment True-up is reflected on line 3 of Exhibit 8a. In Docket No. RPU-2011-0001, the Board's January 10, 2011 Order on page 75 refers to IPL's agreement regarding the referenced CIPCO expenses in which the agreement was to not adjust the RTS Rider for changes in the CIPCO investment/true-up. In addition, the Board's order on pages 63-66 specifically discussed the CIPCO true-up costs.

The development of the 2011 RTS Rider rate included \$989,119 of estimated annual CIPCO expenses. IPL has not been tracking any of these expenditures through the rider, as a result of the Board's order on page 75. IPL should be, however, tracking an amount, annually, as

referenced on page 66 of the Board's order, and pursuant to IPL's 2007 agreement with CIPCO, ITC Midwest and MISO. The correct amount is \$205,728 (based upon the 2009 test year) in annual CIPCO expenses and IPL should be not be adjusting the RTS Rider for any actual monthly variances to this amount.

b. MISO Schedule 9 and 26 charges

Since these costs reflect over 90% of all transmission expenses, even a small variance based on the underlying demand estimates in the MISO Schedule 9 and 26 calculations can cause a significant variance from the estimates. As a result, there is a variance between 2011 actual charges and 2011 estimated expenses. IPL has incurred \$3.4 million less in MISO Schedule 9 charges for the first six months of 2011 versus the estimate. Since the billing associated with these charges are based upon actual 2011 coincident peak system demands for IPL, the actual demands may not be tracking precisely with the demands used in estimating these charges in developing the RTS Rider 2011 rates.

In addition, IPL has incurred \$3.1 more in MISO Schedule 26 charges versus the estimate. This is due primarily to the MISO Schedule 26 rate used in the development of the forecasted expenses for this cost, although increased for the preparation of the 2011 estimate, still was understated. For example, this rate doubled from 2009 to 2010 and more than doubled from 2010 to 2011.

c. MISO Schedule 10 (Admin) charges

It was IPL's intention, in its proposed electric tariff filing dated March 10, 2010 (Docket No. TF-2010-0035) specific to its RTS Rider rate design, to only reflect recovery of transmission expenses charged to FERC account 565 with any other transmission expenses to be recovered through base rates. Any MISO transmission charge not recovered through the RTS Rider would then need to be recovered through base rates. IPL's initial

Interstate Power and Light
Actual and Estimated IPL 2011 Transmission Expense for RTS Rider:

Exhibit 3

Line No.	IPL Transmission Charges	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual/Forecast ² Jun-11	Forecast Jul-11	Forecast Aug-11	Forecast Sep-11	Forecast Oct-11	Forecast Nov-11	Forecast Dec-11	Total
<u>FERC 565 Transmission Expense: Non-MISO</u>														
1	WAPA: Everly Load	\$8,691	\$8,691	\$8,691	\$8,689	\$8,690	\$8,676	\$10,079	\$10,079	\$10,079	\$10,079	\$10,079	\$10,079	112,602
2	CIPCO NITS charge	203,172	229,079	224,631	173,092	219,867	270,611	270,611	279,422	289,451	156,004	175,674	233,859	2,725,474
3	CIPCO trans. investment credit/true-up ¹	-	-	-	-	-	-	74,154	95,917	78,082	123,184	121,654	60,092	563,083
4	CIPCO Massena-Grant	12,100	12,382	11,063	8,517	-	22,096	13,972	14,519	7,878	8,442	11,662	13,068	135,699
5	NIPCO Wheeling	3,547	3,009	2,935	3,055	2,364	2,460	3,314	3,777	4,364	2,755	3,608	2,788	40,957
6	NEMO Wheeling	49,155	38,314	35,977	27,872	28,179	34,198	51,196	49,721	36,176	38,999	38,995	50,643	514,717
7	NEMO Facility Charge	1,337	1,321	1,425	1,379	1,313	1,245	1,245	1,245	1,247	1,440	1,455	1,289	15,189
8	Corn Belt Power Coop	\$0	\$135,534											135,534
9	Corn Belt Schedule 23 Charges	\$2,658	\$883	\$792	\$806	\$0	\$2,025	\$700	\$700	\$700	\$700	\$700	\$700	11,384
10	Total Other Firm Transmission	\$280,661	\$429,213	\$285,514	\$223,411	\$260,415	\$341,310	\$425,272	\$455,381	\$427,977	\$339,603	\$363,827	\$372,517	4,205,100
11	IPL's 40% of PJM													
12	PJM Adders (sched. dispatch, reactive)	2,104	40,303	20,669	24,809	19,958	24,388	40,000	40,000	40,000	40,000	40,000	40,000	372,231
13	Total PJM Transmission	2,104	40,303	20,669	24,809	19,958	24,388	40,000	40,000	40,000	40,000	40,000	40,000	372,231
14	Transmission Wheeling -													
<u>MISO Transmission Charges:</u>														
15	Schedule 1 Charge	\$128,080	\$117,945	\$113,167	\$106,036	\$129,912	\$165,127	\$181,512	\$180,133	\$159,874	\$148,112	\$140,576	\$151,958	1,722,433
16	Schedule 2 Charge	\$317,003	\$291,925	\$280,109	\$262,466	\$321,576	\$379,977	\$418,211	\$415,035	\$368,357	\$341,256	\$323,894	\$350,119	4,069,929
17	Schedule 9 Charge	\$16,804,306	\$15,477,072	\$14,849,941	\$13,916,039	\$17,049,715	\$20,175,621	\$21,813,220	\$21,647,557	\$19,212,930	\$17,799,384	\$16,893,789	\$18,261,645	213,901,218
18	Schedule 10 Charge (MISO Adder)	\$0	\$0	\$0	\$0	\$0	\$0	\$283,114	\$281,822	\$244,385	\$234,953	\$227,155	\$248,468	1,519,897
19	Less Schedule 10 Charge in Ferc Acct 561.4	-	-	-	-	-	-	(255,935)	(254,767)	(220,924)	(212,398)	(205,349)	(224,615)	(1,373,987)
20	Less Schedule 10 Charge in Ferc Acct 561.8	-	-	-	-	-	-	(18,402)	(18,318)	(15,885)	(15,272)	(14,765)	(16,150)	(98,793)
21	Less Schedule 10 Charge in Ferc Acct 575.5	-	-	-	-	-	-	(8,777)	(8,738)	(7,576)	(7,284)	(7,042)	(7,703)	(47,117)
22	Schedule 11 Charge (Prior Mth Adj)	\$10,855	\$303,185	\$8,049	\$10,600	110,626	\$2,488	\$0	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$0
23	Schedule 23 Charge (GFA)	\$0	\$0	\$0	\$0	\$0	\$0	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	210,000
24	Schedule 26 Charge	\$1,078,999	\$993,767	\$953,550	\$893,657	\$1,095,201	\$1,297,009	\$684,738	\$679,537	\$603,112	\$558,740	\$530,312	\$573,250	9,941,863
25	FERC Assessment Sch 10	\$80,400	\$74,038	\$71,039	\$68,562	\$81,735	\$96,530	\$80,051	\$79,443	\$70,508	\$65,321	\$61,997	\$67,017	894,640
26	Total MISO Charges	\$18,419,633	\$17,257,933	\$16,275,856	\$15,255,361	\$18,788,765	\$22,116,752	\$23,212,731	\$23,036,706	\$20,449,782	\$18,947,812	\$17,985,568	\$19,438,990	\$231,185,888
27	Total all transmission (line 26 plus lines 13 & 10)	\$18,702,398	\$17,727,449	\$16,582,039	\$15,503,581	\$19,069,138	\$22,482,451	\$23,678,002	\$23,532,086	\$20,917,759	\$19,327,415	\$18,389,395	\$19,851,507	235,763,219
28	MISO Network Wheeling Refund	\$ (519.99)	\$ (21,448.00)	\$ (625,956.40)	(390)	(332)	(6,806)							
29	TOTAL IPL Transmission Expense	\$ 18,701,877.69	\$ 17,706,000.6	15,956,082	15,503,190	19,068,806	22,475,644							

Note 1: The CIPCO transmission investment credit/true-up amounts have been removed per IUB order page 75.

Note 2: MISO Transmission Expenses are an estimate which are true-up for the actuals in the following month.

Interstate Power and Light

Estimated IPL 2011 Transmission Expense for RTS Rider:

Line No.	IPL Transmission Charges	Forecast Jan-11	Forecast Feb-11	Forecast Mar-11	Forecast Apr-11	Forecast May-11	Forecast Jun-11	Forecast Jul-11	Forecast Aug-11	Forecast Sep-11	Forecast Oct-11	Forecast Nov-11	Forecast Dec-11	Total	
	FERC 565 Transmission Expense: Non-MISO														
1	WAPA: Every Load	\$9,785	\$9,785	\$9,785	\$9,785	\$10,079	\$10,079	\$10,079	\$10,079	\$10,079	\$10,079	\$10,079	\$10,079	119,772	
2	CIPCO NITS charge	211,606	212,080	203,172	180,901	180,707	238,656	270,611	279,422	289,451	156,004	175,674	233,859	2,632,142	Note 1
3	CIPCO trans. investment credit/true-up	13,763	137,062	66,794	89,933	14,147	114,338	74,154	95,917	78,082	123,184	121,654	60,092	989,119	Note 1
4	CIPCO Massena-Grant	12,340	10,757	9,084	7,849	9,313	12,664	13,972	14,519	7,878	8,442	11,662	13,065	131,549	Note 2
5	NIPCO Wheeling	4,619	3,342	3,051	3,099	2,808	3,431	3,314	3,777	4,364	2,755	3,608	2,788	40,957	Note 3
6	NEMO Wheeling	53,297	45,642	39,363	34,458	33,810	44,417	51,196	49,721	36,176	36,989	38,995	50,643	514,717	Note 4
7	NEMO Facility Charge	1,245	1,145	1,245	1,145	1,245	1,245	1,245	1,245	1,247	1,440	1,455	1,289	15,189	Note 4
8	Com Belt Power Coop	\$135,534												135,534	
9	Com Belt Schedule 23 Charges	\$700	\$700	\$700	\$700	\$700	\$700	\$700	\$700	\$700	\$700	\$700	\$700	8,400	
10	Total Other Firm Transmission	\$442,888	\$420,512	\$333,194	\$327,870	\$252,910	\$425,529	\$425,272	\$465,361	\$427,977	\$339,603	\$363,827	\$372,517	4,587,380	
11	IPL's 40% of PJM														
12	PJM Adders (sched, dispatch, reactive)	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	480,000	
13	Total PJM Transmission	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	480,000	
14	Transmission Wheeling -														
	MISO Transmission Charges:														
15	Schedule 1 Charge	\$146,070	\$131,351	\$137,210	\$128,527	\$141,066	\$166,946	\$181,512	\$180,133	\$159,874	\$148,112	\$140,576	\$161,958	1,811,336	
16	Schedule 2 Charge	\$336,552	\$302,639	\$316,136	\$291,523	\$325,023	\$384,652	\$418,211	\$415,035	\$368,357	\$341,256	\$323,894	\$360,119	4,173,400	
17	Schedule 9 Charge	\$17,553,994	\$15,785,154	\$16,469,248	\$15,205,391	\$16,952,702	\$20,052,825	\$21,813,220	\$21,647,557	\$19,212,930	\$17,799,384	\$16,893,789	\$18,261,645	217,677,839	
18	Schedule 10 Charge (MISO Adder)	\$238,516	\$215,560	\$224,116	\$208,568	\$221,489	\$249,667	\$283,114	\$281,822	\$244,385	\$234,953	\$227,155	\$248,468	2,877,813	
19	Less Schedule 10 Charge in Ferc Acct 561.4	(215,618)	(194,867)	(202,601)	(188,546)	(200,226)	(225,669)	(255,935)	(254,767)	(220,924)	(212,398)	(205,349)	(224,615)	(2,601,543)	
20	Less Schedule 10 Charge in Ferc Acct 561.8	(15,504)	(14,011)	(14,568)	(13,557)	(14,397)	(16,228)	(18,402)	(18,318)	(15,885)	(15,272)	(14,765)	(16,150)	(187,058)	
21	Less Schedule 10 Charge in Ferc Acct 575.5	(7,394)	(6,682)	(6,948)	(6,466)	(6,866)	(7,740)	(8,777)	(8,736)	(7,576)	(7,284)	(7,042)	(7,703)	(89,212)	
22	Schedule 11 Charge (Prior Mth Adj)													\$0	
23	Schedule 23 Charge (GFA)	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	420,000	
24	Schedule 26 Charge	\$551,037	\$495,511	\$517,613	\$477,312	\$532,161	\$629,791	\$684,738	\$679,537	\$603,112	\$558,740	\$530,312	\$573,250	6,833,115	
25	FERC Assessment Sch 10	\$64,420	\$57,929	\$60,513	\$55,801	\$62,213	\$73,627	\$80,051	\$79,443	\$70,508	\$65,321	\$61,997	\$67,017	798,838	
26	Total MISO Charges	\$18,687,072	\$16,807,584	\$17,555,722	\$16,191,554	\$18,048,167	\$21,352,842	\$23,212,731	\$23,036,706	\$20,449,782	\$18,947,812	\$17,985,568	\$19,438,990	\$231,714,528	
27	Total all transmission (line 19 plus line 10)	\$19,169,960	\$17,268,095	\$17,928,916	\$16,559,424	\$18,340,977	\$21,818,371	\$23,678,002	\$23,532,086	\$20,917,759	\$19,327,415	\$18,389,385	\$19,851,507	236,781,908	

Note 1: The CIPCO NITS charge and CIPCO transmission investment credit/true-up amounts have been updated based on the actual monthly invoices paid during 2010.
 Note 2: The CIPCO Massena-Grant wheeling charges are based on actual monthly amounts paid (credited to CIPCO) during 2010 as part of the monthly CIPCO O&T agreement.
 Note 3: The NIPCO wheeling charges are based on actual monthly invoices accrued during 2010.
 Note 4: The NEMO wheeling and facility charges are based on actual monthly invoices accrued during 2010.

Total 2011	\$236,781,908
Less 2009 True-up	(21,669,319)
Total ITC 2011 w/o true-up	215,112,589
SMMPA	-
GRE	-
Total Transmission	\$215,112,589

Interstate Power and Light
Actual and Estimated IPL 2011 Transmission Expense for RTS Rider:

Exhibit 8b

Line No.	IPL Transmission Charges FERC 565 Transmission Expense: Non-MISO	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual/Forecast Jun-11	Forecast Jul-11	Forecast Aug-11	Forecast Sep-11	Forecast Oct-11	Forecast Nov-11	Forecast Dec-11	Total
1	WAPA: Everly Load	\$8,691	\$8,691	\$8,691	\$8,689	\$8,690	\$8,676	\$10,079	\$10,079	\$10,079	\$10,079	\$10,079	\$10,079	-
2	CIPCO NITS charge	203,172	229,079	224,631	173,092	219,867	270,611	270,611	279,422	289,451	156,004	175,674	233,859	112,602
3	CIPCO trans. investment credit/true-up ¹	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	17,144	2,725,474
4	CIPCO Massena-Grant	12,100	12,382	11,063	8,517	-	22,096	13,972	14,519	7,878	8,442	11,662	13,058	205,729
5	NIPCO Wheeling	3,547	3,009	2,935	3,055	2,364	2,460	3,314	3,777	4,364	2,755	3,608	2,788	135,699
6	NEMO Wheeling	49,165	38,314	35,977	27,872	28,179	34,198	51,196	49,721	36,176	36,999	38,995	50,643	40,957
7	NEMO Facility Charge	1,337	1,321	1,425	1,379	1,313	1,245	1,245	1,245	1,247	1,440	1,455	1,289	514,717
8	Com Belt Power Coop	\$0	\$135,534											15,189
9	Com Belt Schedule 23 Charges	\$2,658	\$983	\$792	\$806	\$0	\$2,025	\$700	\$700	\$700	\$700	\$700	\$700	135,534
10	Total Other Firm Transmission	\$297,805	\$446,357	\$302,658	\$240,555	\$277,559	\$358,454	\$368,262	\$376,608	\$387,039	\$233,563	\$259,317	\$329,569	3,867,746
11	IPL's 40% of PJM													
12	PJM Adders (sched, dispatch, reactive)	2,104	40,303	20,669	24,809	19,958	24,388	40,000	40,000	40,000	40,000	40,000	40,000	372,231
13	Total PJM Transmission	2,104	40,303	20,669	24,809	19,958	24,388	40,000	40,000	40,000	40,000	40,000	40,000	372,231
14	Transmission Wheeling -													
	<u>MISO Transmission Charges:</u>													
15	Schedule 1 Charge	\$128,080	\$117,945	\$113,167	\$106,036	\$129,912	\$165,127	\$181,512	\$180,133	\$159,874	\$148,112	\$140,576	\$151,958	1,722,433
16	Schedule 2 Charge	\$317,003	\$291,925	\$280,109	\$262,466	\$321,576	\$379,977	\$418,211	\$415,035	\$368,357	\$341,256	\$323,894	\$350,119	4,069,929
17	Schedule 9 Charge	\$16,804,306	\$15,477,072	\$14,849,941	\$13,916,039	\$17,049,715	\$20,175,621	\$21,813,220	\$21,647,557	\$19,212,930	\$17,799,384	\$16,893,789	\$18,261,645	213,901,218
18	Schedule 10 Charge (MISO Adder) ²	\$235,203	\$212,469	\$220,942	\$200,270	\$213,070	\$241,275	\$273,926	\$272,632	\$238,559	\$226,432	\$218,704	\$239,622	2,793,102
19	Less Schedule 10 Charge in Ferc Acct 561.4													
20	Less Schedule 10 Charge in Ferc Acct 561.8													
21	Less Schedule 10 Charge in Ferc Acct 575.5													
22	Schedule 11 Charge (Prior Mth Adj)	\$10,855	\$303,186	\$8,049	\$10,600	110,626	\$2,488							
23	Schedule 23 Charge (GFA)	\$0	\$0	\$0	\$0	\$0	\$0	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$35,000	\$0
24	Schedule 26 Charge	\$1,078,989	\$993,767	\$953,550	\$893,657	\$1,095,201	\$1,297,009	\$684,738	\$679,537	\$803,112	\$558,740	\$530,312	\$573,250	210,000
25	FERC Assessment Sch 10	\$80,400	\$74,038	\$71,039	\$66,562	\$81,735	\$96,530	\$80,051	\$79,443	\$70,508	\$65,321	\$61,997	\$67,017	9,941,863
26	Total MISO Charges	\$18,654,836	\$17,470,402	\$16,496,797	\$15,455,631	\$19,001,835	\$22,358,027	\$23,486,656	\$23,309,337	\$20,688,340	\$19,174,244	\$18,204,272	\$19,678,612	\$233,978,990
27	Total all transmission (line 26 plus lines 13 & 10)	\$18,954,745	\$17,957,062	\$16,820,124	\$15,720,995	\$19,299,352	\$22,740,870	\$23,894,918	\$23,725,945	\$21,095,380	\$19,447,807	\$18,503,589	\$20,048,181	238,208,967
28	MISO Network Wheeling Refund	\$ (519.99)	\$ (21,448.00)	\$ (825,956.40)	(390)	(332)	(6,806)							
29	TOTAL IPL Transmission Expense	\$ 18,954,224.92	\$ 17,935,613.9	16,194,168	15,720,604	19,299,020	22,734,064							

Note 1: The CIPCO transmission investment credit/true-up amounts have been fixed at 2010 levels and remain fixed consistent with RTS rate design

Note 1: The MISO Schedule 10 ADMIN costs have been fixed at 2010 levels and remain fixed consistent with RTS rate design