FILED WITH
Executive Secretary
December 29, 2011
IOWA UTILITIES BOARD
EAC-2011-0007

Interstate Power and Light Co.
An Alliant Energy Company

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April 22, 2011

Ms. Joan Conrad, Executive Secretary
Iowa Utilities Board
1375 East Court Avenue, Room 69
Des Moines, IA 50319-0069

FILED WITH
Executive Secretary
April 22, 2011
IOWA UTILITIES BOARD

RE: Interstate Power and Light Company
Docket Nos. RPU-2010-0001 and TF-2011-0010
Transmission Information Report

Dear Secretary Conrad:

Enclosed for filing please find Interstate Power and Light Company's monthly Transmission Information Report in the above-referenced dockets, as filed today on EFS.

Please note that specific bank account information has been redacted from the confidential portion of the Transmission Information Report in order to protect sensitive information to avoid any potential violation of, among other things, the Federal Trade Commission's "Red Flag Rules."

Very truly yours,

/s/ Paul N. Johnson
Paula N. Johnson
Senior Attorney - Regulatory

PNJ/kjf
Enclosures

FILED WITH
Executive Secretary
April 22, 2011
IOWA UTILITIES BOARD

STATE OF IOWA

BEFORE THE IOWA UTILITIES BOARD

IN RE: **INTERSTATE POWER AND LIGHT COMPANY**	**DOCKET NOS. RPU-2010-0001** **TF-2011-0010**

COMPLIANCE FILING

COMES NOW, Interstate Power and Light Company (IPL) and, pursuant to the Iowa Utilities Board (Board) orders of January 10, 2011, and February 25, 2011, in Docket Nos. RPU-2010-0001 and TF-2011-0010 respectively, submits the following Regional Transmission Service Rider (Rider RTS) expense and tracker balance information in compliance with the aforementioned orders. In support of this Compliance Filing, IPL states as follows:

1. In its January 10, 2011, order in Docket No. RPU-2010-0001, at page 141, the Board authorized, with conditions, IPL's implementation of an automatic transmission cost recovery rider on a pilot basis. Specifically, the Board conditioned the implementation of any automatic transmission cost recovery rider with the provision that IPL file monthly information, similar to what it currently files for the energy adjustment clause, and provide detail of the transmission costs and revenues that are passed through the rider.

2. IPL accepted the conditioned transmission cost recovery rider authorization, and included Rider RTS as part of its compliance tariffs filed on January 18, 2011. The compliance tariffs, identified as TF-2011-0010, implement the Board's Final Order of January 10, 2011.

3. On January 28, 2011, IPL and the Office of Consumer Advocate each filed requests for rehearing in Docket No. RPU-2010-0001. Although the Board's decision on rehearing impacted final rates for Residential and General Service customer classes, the Rider RTS was not impacted. The Board, on February 25, 2011, approved IPL's compliance tariffs in Docket No. TF-2011-0010, which included Rider RTS.

4. Pursuant to the Board's order of February 25, 2011, Rider RTS became effective with customer billings on February 25, 2011. Attachment A of this filing provides the detailed monthly transmission expense reporting, transmission revenue recovery, and outstanding transmission expense tracker balance consistent with IPL's monthly commitments in implementing Rider RTS. This initial report covers the first full month the rider was in effect, March 2011, plus the three days in February 2011, when final rates went into effect.

WHEREFORE, IPL respectfully requests the Iowa Utilities Board accept the attached documents in compliance with the requirements of the aforementioned dockets.

Dated this 22nd day of April, 2011.

Respectfully submitted,

Interstate Power and Light Company

BY: */s/ Paula N. Johnson*

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Interstate Power and Light Company
Regional Transmission Service Rider
Docket Nos. RPU-2010-0001 and TF-2011-0010
Monthly Detailed Transmission Information Report
April 22, 2011

In the Iowa Utilities Board's (Board) Orders issued on January 10, 2011, and February 25, 2011, in Docket Nos. RPU-2010-0001 and TF-2011-0010 respectively, the Board required Interstate Power and Light Company (IPL) to provide monthly detailed transmission information reporting relating to the implementation of its transmission rider in IPL's Electric Tariff (Rider RTS or rider). This document provides a discussion, listing and brief explanation, if necessary, of transmission reporting pertaining to IPL's Rider RTS.

1. Transmission Cost Recovery Summary February – March 2011

Exhibit 1 summarizes the transmission expenses and corresponding transmission revenue recovery through the new transmission rider. Through the end of March, the tracker balance reflected an over recovery of $1,796,275 of transmission expense (of which over $625,000 is related to a network wheeling refund from MISO from November and December 2010 and January 2011 peak load adjustments). Transmission expenses are allocated to the Iowa jurisdiction of the basis of the 2010 System Coincident Peak (SCP) reflected in Exhibit 1A. In addition, Exhibit 1B reflects the ALTW and IPL system peaks for February and March. Table 1 below summarizes this information.

Table 1 - Transmission Expense Tracker Balance

Month	Expenses	Revenues	(Over)/Under	Year to Date
February 2011	$330,353	$ (379,355)	$ (49,003)	$ (49,003)
March 2011	$ 9,017,091	$ (10,764,363)	$ (1,747,272)	$ (1,796,275)

As a result of the Rider RTS' implementation on February 25, 2011, approximately 2% of February's sales volumes and 68% of March's sales

volumes were subject to the rider. This is related to the fact that IPL revenue month billing cycles are not on a calendar month basis. For example, a customer could have a billing cycle of January 15 through February 15 for his/her February bill. Since the rider was not implemented until February 25, there would have been no sales volumes billed under the transmission rider. Likewise, this same customer could have a billing cycle for March from February 16 through March 15 in which only sales volumes for 18 days are billed under the rider. As a result, IPL estimates approximately 2% of February sales were billed under the rider and 68% of March sales were similarly billed. Support for these calculations are provided on the bottom of Exhibit 1. IPL has, then, adjusted the total monthly transmission expenses for February and March to reflect the corresponding revenue recovery based on the billing cycles.

2. Transmission Rider Recovery

Exhibit 2 reflects reporting from IPL's Customer Information System (CIS) related to sales volumes and associated rider revenues for February and March that were billed to Rider RTS. These sales volumes are reflected on lines 1 through 4 in Exhibit 1. Transmission reservation fees for standby customers billed under IPL's Supplementary and Standby Service tariff Rider SSPS were added to Exhibit 1 based upon actual customer billings. The total transmission recoveries by customer class for February and March are reported on lines 5 and 6 of Exhibit 1 respectively. The IPL Accounting System books transmission revenues as part of overall revenues and the only separate tracking of the transmission revenues is in IPL's CIS upon which Exhibit 2 is based.

3. Actual and Estimated Transmission Expenses

The actual and estimated transmission expenses for 2011 are provided in Exhibit 3.

The MISO transmission expense section of Exhibit 3 is supported by the MISO provided detail reports. MISO provides a summary of the MISO transmission costs broken out by MISO Schedule as well as a detailed breakout of each MISO transmission schedule's charge computation. On the summary page (Exhibit 3A), the lines related to IPL charges have the label "ALTW" referenced within the description. These charges are totaled by MISO schedule as reflected in Exhibit 3.

MISO also provides detail support for each charge in the summary schedule. The MISO supporting detail for charges associated with Schedules 1, 2, 9, and 26 are provided in Exhibit 3A. This supporting detail reflects the IPL coincident peak load, the annual MISO charge, and the resulting computation. Exhibit 3A provides the supporting detail for the MISO adders billed through Schedule 10. The only Schedule 10 adder accounted for in FERC Account 565 is the FERC Schedule 10 charge. The supporting detail for FERC Schedule 10 reflects the IPL MWH reservation (coincident peak multiplied by the hours in the month), the annual FERC rate, and the resulting computation. Finally, Exhibit 3A also includes the supporting detail for the Schedule 11 pass-through charges. There is an explanation for each of the individual adjustment pass-through charges, as well as how they are computed.

The non-MISO transmission expenses are found on the top half of Exhibit 3 and the MISO transmission expenses are found on the lower half of the exhibit. Included with this exhibit are the non-MISO invoices for February and March. These non-MISO invoices correspond to the line items reflected in Exhibit 3 and are provided in Exhibit 3B.

4. Transmission Expense Accounting

IPL needs to book an estimate for transmission charges by the fifth working day of the month in order to close monthly revenue. However, IPL does not receive the supporting detail from MISO until the 20th day of the month. As a result, IPL books an estimate for MISO transmission

expenses and then reverses the entry for the actual MISO charge after receipt of the supporting detail from MISO. Exhibit 4 reflects the transmission expense accounting entries for the months of January through March.

5. MISO Transmission Revenue

On a monthly basis, IPL also receives Schedule 2 transmission revenues from MISO. These revenues are derived from the MISO Day 5 revenue schedules. Exhibit 5 summarizes these MISO revenues by month. Exhibit 5A is a summary based upon a sort and totalization of the MISO monthly revenues for March. The itemization of the individual transactions is separately provided in electronic format due to the volume of the transactions that comprise the totalization,

6. Wholesale Transmission Revenue Billings

Exhibit 6 reflects the IPL wholesale customer transmission billings that are a direct pass-through for these full requirement wholesale customers who are billed under IPL's FERC Rate Schedule RES-5. These billings are based upon each wholesale customer's coincident peak demand pro-rata share of IPL's transmission expenses consistent with the RES-5 Rate Schedule. JoCarroll Energy (JoCarroll) is directly billed by MISO and is separately identified on the MISO summary charge schedule (Exhibit 3A). These charges are direct-billed to JoCarroll in lieu of the pro-rata estimation technique described above for IPL's other wholesale customers. Since the wholesale customer of Dundee is included as part of the IPL jurisdictional allocation for Minnesota, it is excluded from Exhibit 3A. Exhibits 6A through 6C provide the support for the wholesale allocation of monthly transmission expenses based upon each wholesale customer's load ratio share of the monthly IPL System Peak.

7. ITC True-up Offset from the Alternative Transaction Adjustment (ATA) (Regulatory Liability Account)

Exhibit 7 reflects the monthly calculation of the 2009 ITC true-up reflected in the 2011 MISO Schedule 9 billings. The Iowa jurisdictional amount of the true-up is offset monthly from the regulatory liability account associated with the ATA account.

Interstate Power and Light

Actual and Estimated IPL 2011 Transmission Expense for RTS Rider:

Exhibit 3

Line No.	IPL Transmission Charges	Actual Jan-11	Actual Feb-11	Actual/Estimate Mar-11	Forecast Apr-11	Forecast May-11	Forecast Jun-11	Forecast Jul-11	Forecast Aug-11	Forecast Sep-11	Forecast Oct-11	Forecast Nov-11	Forecast Dec-11	Total
	FERC 565 Transmission Expense: Non-MISO													-
1	WAPA: Everty Load	$8,691	$8,691	$8,691	$9,785	$10,079	$10,079	$10,079	$10,079	$10,079	$10,079	$10,079	$10,079	116,490
2	CIPCO NITS charge	203,172	220,079	180,901	180,901	180,707	238,656	270,611	279,422	289,451	156,004	175,674	233,859	2,609,436
3	CIPCO trans. investment credit/true-up [1]	-	-	-	89,933	14,147	114,338	74,154	95,917	78,082	123,184	121,654	60,092	771,501
4	CIPCO Massena-Grant	12,100	12,382	11,063	7,849	9,313	12,664	13,972	14,519	7,878	8,442	11,662	13,068	134,913
5	NIPCO Wheeling	3,547	3,009	2,935	3,099	2,808	3,431	3,314	3,777	4,364	2,755	3,608	2,788	40,957
6	NEMO Wheeling	49,155	38,314	35,977	34,458	33,810	44,417	51,196	49,721	36,176	36,999	38,995	50,643	514,717
7	NEMO Facility Charge	1,337	1,321	1,425	1,145	1,245	1,245	1,245	1,245	1,247	1,440	1,455	1,289	15,189
8	Corn Belt Power Coop	$0	$135,534											135,534
9	Corn Belt Schedule 23 Charges	$2,658	$883	$792	$700	$700	$700	$700	$700	$700	$700	$700	$700	10,633
10	Total Other Firm Transmission	$280,661	$420,213	$241,783	$327,870	$252,810	$425,529	$425,272	$455,381	$427,977	$339,603	$363,827	$372,517	4,333,443
11	IPL's 40% of PJM													
12	PJM Adders (sched, dispatch, reactive)	2,104	40,303	20,669	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	423,076
13	Total PJM Transmission	2,104	40,303	20,669	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	423,076
14	Transmission Wheeling -													-
	MISO Transmission Charges:													
15	Schedule 1 Charge	$128,080	$117,945	*$113,256*	$126,527	$141,066	$166,946	$181,512	$180,133	$159,874	$148,112	$140,576	$151,958	1,755,986
16	Schedule 2 Charge	$317,003	$291,925	*$280,261*	$291,523	$325,023	$384,652	$418,211	$415,035	$368,357	$341,256	$323,894	$350,119	4,107,260
17	Schedule 9 Charge	$16,804,306	$15,477,072	*$14,924,426*	$15,205,391	$16,952,702	$20,062,825	$21,813,220	$21,647,557	$19,212,930	$17,799,384	$16,893,789	$18,261,645	215,055,247
18	Schedule 10 Charge (MISO Adder)	$0	$0	*$0*	$208,568	$221,489	$249,687	$283,114	$281,822	$244,385	$234,953	$227,155	$248,468	2,199,620
19	Less Schedule 10 Charge in Ferc Acct 561.4	-	-	-	(188,546)	(200,226)	(225,699)	(255,935)	(254,767)	(220,924)	(212,398)	(205,349)	(224,615)	(1,988,457)
20	Less Schedule 10 Charge in Ferc Acct 561.8	-	-	-	(13,557)	(14,397)	(16,228)	(18,402)	(18,318)	(15,885)	(15,272)	(14,765)	(16,150)	(142,975)
21	Less Schedule 10 Charge in Ferc Acct 575.5	-	-	-	(6,466)	(6,866)	(7,740)	(8,777)	(8,736)	(7,576)	(7,284)	(7,042)	(7,703)	(68,188)
22	Schedule 11 Charge (Prior Mth Adj)	$10,855	$303,186	*$328,049*										$0
23	Schedule 23 Charge (GFA)	$0	$0	*$0*	$35,000	$35,000	$35,000	$35,000	$35,000	$35,000	$35,000	$35,000	$35,000	315,000
24	Schedule 26 Charge	$1,078,989	$993,767	*$953,276*	$477,312	$532,161	$629,791	$684,738	$679,537	$603,112	$558,740	$530,312	$573,250	8,294,986
25	FERC Assessment Sch 10	$80,400	$74,038	*$71,094*	$55,801	$62,213	$73,627	$80,051	$79,443	$70,508	$65,321	$61,997	$67,017	841,510
26	Total MISO Charges	$18,419,633	$17,257,933	$16,670,363	$16,191,554	$16,048,167	$21,352,842	$23,212,731	$23,036,706	$20,449,782	$18,947,812	$17,985,568	$19,438,990	$231,012,079
27	Total all transmission (line 26 plus lines 13 & 10)	$18,702,398	$17,718,449	$16,932,815	$16,559,424	$16,340,977	$21,818,371	$23,678,002	$23,532,086	$20,917,759	$19,327,415	$18,389,395	$19,851,507	235,768,598
28	MISO Network Wheeling Refund	$ (519.99)	$ (21,448.00)	$ (625,956.40)										
29	TOTAL IPL Transmission Expense	$ 18,701,877.69	$ 17,697,000.6	16,306,858										

Note 1: The CIPCO transmission investment credit/true-up amounts have been removed per IUB order page 75.