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EAC-2013-0024
FILED WITH
Executive Secretary
November 17, 2014

IOWA UTILITIES BOARD
Interstate Power and Light Co.
An Alliant Energy Company

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November 17, 2014

Ms. Joan Conrad, Executive Secretary
Iowa Utilities Board
1375 East Court Avenue, Room 69
Des Moines, IA 50319-0069

RE: Interstate Power and Light Company
Docket No. EAC-2013-0024
Transmission Information Report October 2014

Dear Secretary Conrad:

Enclosed for filing please find Interstate Power and Light Company's October 2014, Transmission Information Report in the above-referenced docket, as filed today on EFS.

Very truly yours,

/s/ Michael S. Greiveldinger

Michael S. Greiveldinger
Senior Attorney

MSG/kjf
Enclosures

STATE OF IOWA
BEFORE THE IOWA UTILITIES BOARD

IN RE: INTERSTATE POWER AND LIGHT COMPANY	DOCKET NO. EAC-2013-0024
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COMPLIANCE FILING

COMES NOW, Interstate Power and Light Company (IPL) and, in compliance with the Iowa Utilities Board (Board) orders of January 10, 2011, and February 25, 2011, in Docket Nos. RPU-2010-0001 and TF-2011-0010 respectively, submits the following Regional Transmission Service Rider (Rider RTS) expense and tracker balance information for the month of October 2014. Attachment A of this filing provides the detailed monthly transmission expense reporting, transmission revenue recovery, and outstanding transmission expense tracker balance consistent with IPL's monthly commitments in implementing Rider RTS.

Dated this 17th day of November, 2014.

Respectfully submitted,

INTERSTATE POWER AND LIGHT
COMPANY

BY: /s/ Michael S. Greiveldinger
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Interstate Power and Light Company
Regional Transmission Service Rider
Docket No. EAC-2013-0024
Monthly Detailed Transmission Information Report
November 17, 2014

In the Iowa Utilities Board's (Board) orders issued on January 10, 2011, and February 25, 2011, in Docket Nos. RPU-2010-0001 and TF-2011-0010 respectively, the Board required Interstate Power and Light Company (IPL) to provide monthly detailed transmission information reporting relating to the implementation of its transmission rider (Rider RTS). This document represents October 2014 transmission reporting pertaining to IPL's RTS Rider.

1. Transmission Cost Recovery Summary October 2014

Exhibit 1 summarizes the transmission expenses and corresponding transmission revenue recovery through the transmission rider. IPL filed its annual reconciliation of the rider on November 15, 2013. The new factors were approved by the Board on January 23, 2014, and went into effect on February 1, 2014.

Transmission expenses are allocated to the Iowa jurisdiction on the basis of the 2010 System Coincident Peak (SCP) and Exhibit 1A reflects the ALTW and IPL system peaks for October. Also included is Exhibit 1B, the ALTW and IPL system peaks for September which were inadvertently excluded from last month's report. Table 1 below summarizes the transmission expenses and revenues.

Table 1 - Transmission Expense Tracker Balance

<u>Month</u>	<u>Expenses</u>	<u>Revenues</u>	<u>(Over)/Under</u>	<u>Year to Date</u>
October 2013	\$20,084,614	\$ (22,011,705)	\$ (1,927,091)	\$ (10,490,921)
October 2013 Revised	\$20,100,571	\$ (22,011,705)	\$ (1,911,134)	\$ (10,474,964)
November 2013	\$19,745,533	\$ (22,401,209)	\$ (2,655,676)	\$ (2,639,719)
December 2013	\$21,867,969	\$ (24,490,207)	\$ (2,622,238)	\$ (5,261,957)
January 2014	\$25,526,903	\$ (27,179,671)	\$ (1,652,769)	\$ (6,914,726)
February 2014	\$21,212,631	\$ (25,386,553)	\$ (4,173,922)	\$ (11,088,647)
March 2014	\$23,081,039	\$ (25,343,055)	\$ (2,262,016)	\$ (13,350,663)
April 2014	\$19,725,178	\$ (22,561,370)	\$ (2,836,192)	\$ (16,186,856)
May 2014	\$24,688,614	\$ (21,761,823)	\$ 2,926,792	\$ (13,260,064)
June 2014	\$24,486,280	\$ (23,318,580)	\$ 1,167,701	\$ (12,092,363)
July 2014	\$28,011,680	\$ (25,238,460)	\$ 2,773,220	\$ (9,319,143)
August 2014	\$27,532,448	\$ (24,535,453)	\$ 2,996,995	\$ (6,322,148)
September 2014	\$26,560,522	\$ (25,668,651)	\$ 891,870	\$ (5,430,278)
October 2014	\$21,057,653	\$ (22,266,878)	\$ (1,209,225)	\$ (6,639,502)

2. Transmission Rider Recovery

Exhibit 2 reflects reporting from IPL's Customer Information System (CIS) related to sales volumes and associated rider revenues for October that were billed through Rider RTS. These sales volumes are reflected on lines 1 through 26 in Exhibit 1. The total transmission recoveries by customer class for October are reported on line 41 of Exhibit 1. The IPL Accounting System books transmission revenues as part of overall revenues and the only separate tracking of the transmission revenues is in IPL's CIS system upon which Exhibit 2 is based.

3. Actual and Estimated Transmission Expenses

The actual and estimated transmission expenses for October 2014 are provided in Exhibit 3.

The Midcontinent Independent System Operator, Inc. (MISO) transmission expense section of Exhibit 3 is supported by the MISO-provided detail reports. MISO provides a summary of the MISO transmission costs broken out by MISO Schedule as well as a detailed breakout of each MISO transmission schedule's charge computation. On the summary page (Exhibit 3A); the lines related to IPL charges have the label "ALTW" referenced within the description. These charges are totaled by MISO schedule as reflected in Exhibit 3.

MISO also provides detail support for each charge in the summary schedule. The MISO supporting detail for charges associated with Schedules 1, 2, 9, 26, and 33 are provided in Exhibit 3A. This supporting detail in Exhibit 3A reflects the IPL coincident peak load, the annual MISO charge, and the resulting computation. The non-MISO transmission expenses are found on the top half of Exhibit 3 and the MISO transmission expenses are found on the lower half of the exhibit. Included with this exhibit are the actual non-MISO invoices for October. These non-MISO invoices correspond to the line items reflected in Exhibit 3 and are provided in Exhibit 3B.

4. Transmission Expense Accounting

IPL needs to book an estimate for transmission charges by the fifth working day of the following month in order to close monthly revenue. However, IPL does not receive the supporting detail from MISO until the twentieth day of the month. As a result, IPL books an estimate for MISO transmission expenses and then reverses the entry for the actual MISO charge after receipt of the supporting detail from MISO. Exhibit 4 reflects the transmission expense accounting entries for the month of October.

5. MISO Transmission Revenue

On a monthly basis, IPL also receives Schedules 2 and 33 transmission revenues from MISO. These revenues are derived from the MISO Day 5 revenue schedules. Exhibit 5 summarizes these MISO revenues by month. Exhibit 5A is a summary based upon a sort and totaling the MISO monthly revenues for October.

6. Wholesale Transmission Revenue Billings

Exhibit 6 reflects the IPL wholesale customer transmission billings that are a direct pass-through for these full requirement wholesale customers who are billed under IPL's Federal Energy Regulatory Commission (FERC) Rate Schedule RES-5. These billings are based upon each wholesale customer's coincident peak demand pro-rata share of IPL's transmission expenses consistent with the RES-5 Rate Schedule. JoCarroll Energy (JoCarroll) is directly billed by MISO and is separately identified on the MISO summary charge schedule (Exhibit 3A). These charges are direct-billed to JoCarroll in lieu of the pro-rata estimation technique described above for IPL's other wholesale customers. Since the wholesale customer of Dundee is included as part of the IPL jurisdictional allocation for Minnesota, it is excluded from Exhibit 3A. Exhibits 6A through 6D provide the support for the wholesale allocation of monthly transmission expenses based upon each wholesale customer's load ratio share of the monthly IPL System Peak.

Interstate Power and Light
TRANSMISSION COST RECOVERY REPORT
Oct-14

Line	Description	Large					Total
		Residential	General Service	General Service	Lighting	Standby	
1	Sales (kWh) October 2013	254,715,903	169,056,090		6,446,408		430,218,401
2	Sales (kWh) November 2013	249,186,321	211,701,551		6,386,936		467,274,808
3	Sales (kWh) December 2013	361,225,675	195,303,196		6,418,366		562,947,237
4	Sales (kWh) January 2014	436,130,271	231,116,833		6,459,459		673,706,563
5	Sales (kWh) February 2014	377,915,320	170,068,770		6,294,424		554,278,514
6	Sales (kWh) March 2014	332,760,426	172,749,918		6,394,349		511,904,693
7	Sales (kWh) April 2014	260,520,422	148,093,639		6,245,856		414,859,917
8	Sales (kWh) May 2014	223,006,976	139,097,097		6,349,177		368,453,250
9	Sales (kWh) June 2014	269,930,464	158,441,610		6,215,173		434,587,247
10	Sales (kWh) July 2014	324,918,945	171,771,445		6,256,740		502,947,130
11	Sales (kWh) August 2014	308,193,641	161,512,329		6,251,057		475,957,027
12	Sales (kWh) September 2014	318,815,276	171,648,091		6,294,389		496,757,756
13	Sales (kWh) October 2014	227,476,551	144,647,279		6,288,441		378,412,271
14	Sales (KW) October 2013			1,600,227		172,034	
15	Sales (KW) November 2013			1,527,952		171,681	
16	Sales (KW) December 2013			1,512,923		164,692	
17	Sales (KW) January 2014			1,526,486		164,692	
18	Sales (KW) February 2014			1,500,593		164,692	
19	Sales (KW) March 2014			1,524,237		164,692	
20	Sales (KW) April 2014			1,481,896		162,172	
21	Sales (KW) May 2014			1,533,669		162,352	
22	Sales (KW) June 2014			1,566,786		115,300	
23	Sales (KW) July 2014			1,577,660		129,479	
24	Sales (KW) August 2014			1,575,370		129,479	
25	Sales (KW) September 2014			1,621,163		164,650	
26	Sales (KW) October 2014			1,561,094		169,145	
27	RTS RECOVERY FACTOR-2013	\$ 0.02342	\$ 0.02356	\$ 6.68	\$ 0.02406	\$ 7.09	
28	Oct-13 TRANSMISSION REVENUE	\$ 5,965,523	\$ 3,982,950	\$ 10,688,447	\$ 155,067	\$ 1,219,718	\$ 22,011,705
29	Nov-13 TRANSMISSION REVENUE	\$ 5,835,947	\$ 4,987,686	\$ 10,206,722	\$ 153,637	\$ 1,217,217	\$ 22,401,209
30	Dec-13 TRANSMISSION REVENUE	\$ 8,459,906	\$ 4,601,339	\$ 10,106,903	\$ 154,392	\$ 1,167,666	\$ 24,490,207
31	Jan-14 TRANSMISSION REVENUE	\$ 10,214,449	\$ 5,445,222	\$ 10,196,950	\$ 155,384	\$ 1,167,666	\$ 27,179,671
32	RTS RECOVERY FACTOR-2014	\$ 0.02523	\$ 0.02576	\$ 7.26	\$ 0.02659	\$ 7.69	
33	Feb-14 TRANSMISSION REVENUE	\$ 9,180,429	\$ 4,214,752	\$ 10,571,136	\$ 160,134	\$ 1,260,101	\$ 25,386,553
34	Mar-14 TRANSMISSION REVENUE	\$ 8,396,343	\$ 4,451,566	\$ 11,058,751	\$ 169,913	\$ 1,266,481	\$ 25,343,055
35	Apr-14 TRANSMISSION REVENUE	\$ 6,573,793	\$ 3,815,707	\$ 10,758,567	\$ 166,201	\$ 1,247,103	\$ 22,561,370
36	May-14 TRANSMISSION REVENUE	\$ 5,626,476	\$ 3,583,300	\$ 11,134,685	\$ 168,875	\$ 1,248,487	\$ 21,761,823
37	June-14 TRANSMISSION REVENUE	\$ 6,810,361	\$ 4,081,528	\$ 11,374,723	\$ 165,311	\$ 886,657	\$ 23,318,580
38	July-14 TRANSMISSION REVENUE	\$ 8,197,605	\$ 4,424,790	\$ 11,453,954	\$ 166,416	\$ 995,695	\$ 25,238,460
39	August-14 TRANSMISSION REVENUE	\$ 7,775,699	\$ 4,160,609	\$ 11,437,185	\$ 166,265	\$ 995,695	\$ 24,535,453
40	Sept-14 TRANSMISSION REVENUE	\$ 8,043,708	\$ 4,421,724	\$ 11,769,643	\$ 167,417	\$ 1,266,159	\$ 25,668,651
41	Oct-14 TRANSMISSION REVENUE	\$ 5,739,235	\$ 3,726,119	\$ 11,333,541	\$ 187,259	\$ 1,300,723	\$ 22,266,878

Source: Exhibit 2

Line	Description	(a)	(b)	(c) = (a) + (b)	(d) = (c) x 94.32%	(e)	(f) = (d)+(e)	(g)	(h) = YTD sum of (g) + (f)	Prior report balance
		TOTAL IPL TRANSMISSION EXPENSES	FERC ACCT 456 REVENUES	NET IPL TRANS EXPENSES	IOWA WHOLESALE ALLOCATION	WHOLESALE REVENUES	Net	IOWA RETAIL REVENUES	BALANCE	
42	10/2013	\$ 22,481,973	\$ (420,880)	\$ 22,061,093	\$ 20,808,023	\$ (707,452)	\$ 20,100,571	\$ (22,011,705)	\$ (10,474,964)	\$ (10,490,921)
43	11/2013	\$ 21,850,111	\$ (405,509)	\$ 21,444,602	\$ 20,226,548	\$ (481,015)	\$ 19,745,533	\$ (22,401,209)	\$ (2,639,719)	
44	12/2013	\$ 24,180,591	\$ (454,843)	\$ 23,725,747	\$ 22,378,125	\$ (510,156)	\$ 21,867,969	\$ (24,490,207)	\$ (5,261,957)	
45	1/2014	\$ 28,022,558	\$ (449,600)	\$ 27,572,959	\$ 26,006,815	\$ (479,912)	\$ 25,526,903	\$ (27,179,671)	\$ (6,914,726)	
46	2/2014	\$ 23,638,897	\$ (415,166)	\$ 23,223,731	\$ 21,904,623	\$ (691,992)	\$ 21,212,631	\$ (25,386,553)	\$ (11,088,647)	
47	3/2014	\$ 25,697,684	\$ (553,271)	\$ 25,144,413	\$ 23,716,210	\$ (635,171)	\$ 23,081,039	\$ (25,343,055)	\$ (13,350,664)	
48	4/2014	\$ 21,954,283	\$ (343,325)	\$ 21,610,958	\$ 20,383,455	\$ (658,277)	\$ 19,725,178	\$ (22,561,370)	\$ (16,186,856)	
49	5/2014	\$ 27,196,661	\$ (442,748)	\$ 26,753,913	\$ 25,234,291	\$ (545,677)	\$ 24,688,614	\$ (21,761,823)	\$ (13,260,064)	
50	6/2014	\$ 27,179,865	\$ (463,039)	\$ 26,716,825	\$ 25,199,310	\$ (713,029)	\$ 24,486,280	\$ (23,318,580)	\$ (12,092,363)	
51	7/2014	\$ 30,939,028	\$ (515,691)	\$ 30,423,338	\$ 28,695,292	\$ (683,612)	\$ 28,011,680	\$ (25,238,460)	\$ (9,319,143)	
52	8/2014	\$ 30,576,952	\$ (502,514)	\$ 30,074,438	\$ 28,386,210	\$ (833,762)	\$ 27,532,448	\$ (24,535,453)	\$ (6,322,148)	
53	9/2014	\$ 29,356,205	\$ (483,838)	\$ 28,872,367	\$ 27,232,416	\$ (671,895)	\$ 26,560,522	\$ (25,668,651)	\$ (5,430,278)	
54	10/2014	\$ 23,502,157	\$ (403,301)	\$ 23,098,855	\$ 21,786,840	\$ (729,187)	\$ 21,057,653	\$ (22,266,878)	\$ (6,639,502)	

Source:

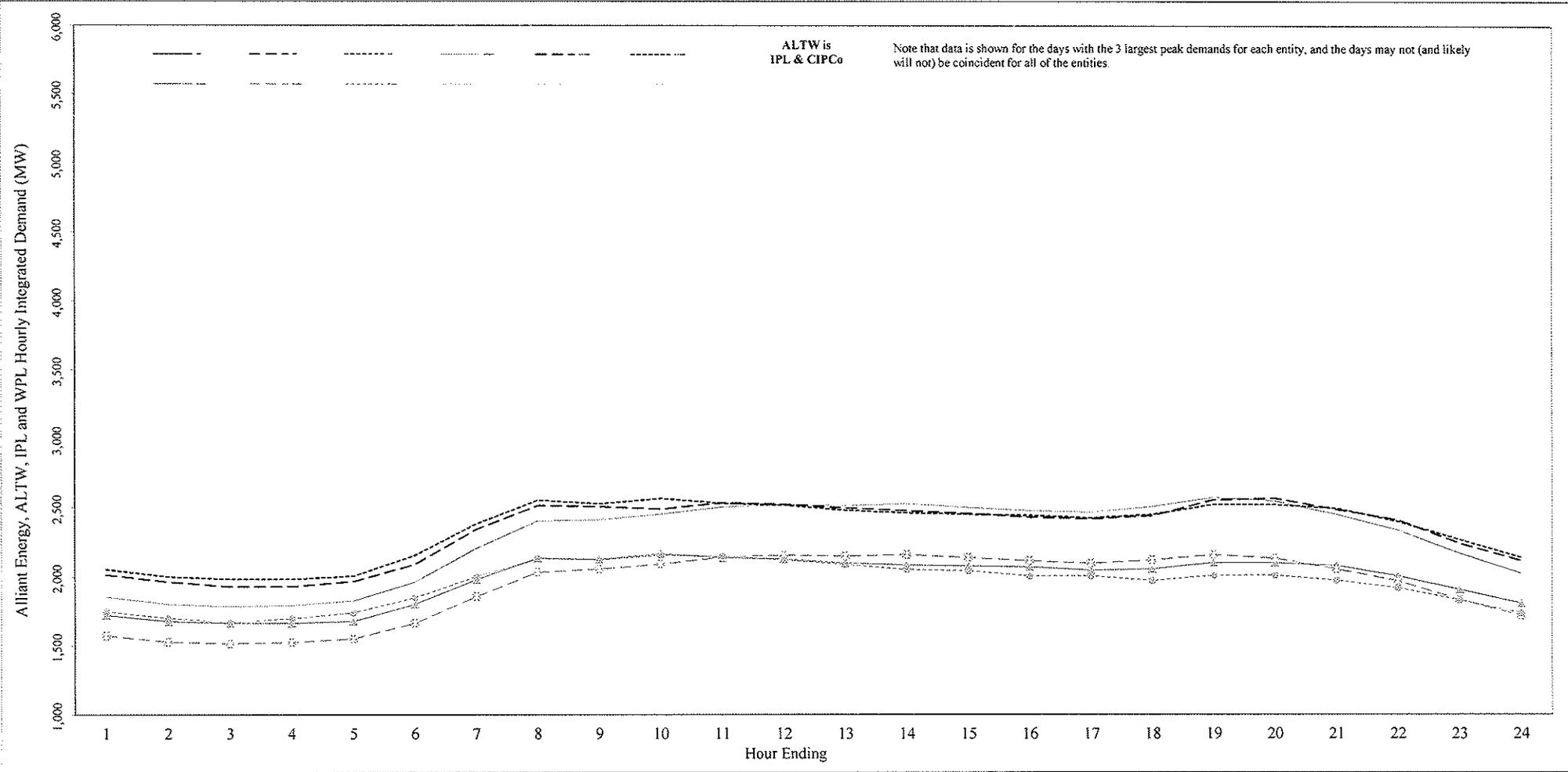
Exhibit 3

Exhibit 5

Exhibit 1A

Exhibit 8

*Note the November balance includes the difference between the balance previously reported for October and included in the annual reconciliation and the revised October amount reflected in the November report.

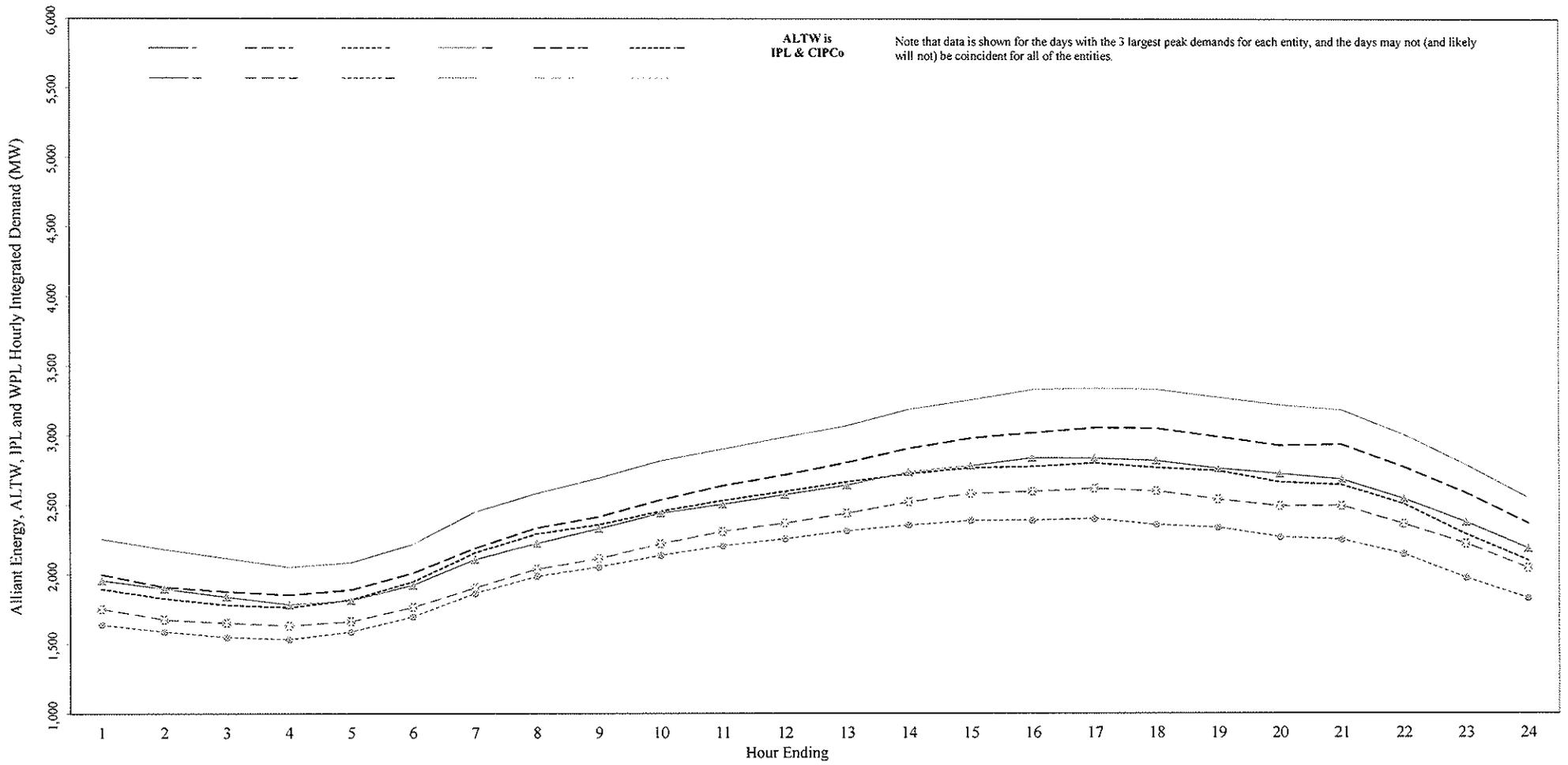


ALTW (IPL and CIPCo; excludes WPL)

DOY	Date	DOW	TZR	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
247	ALTW 10/27/14	1	4	1,854	1,801	1,785	1,795	1,827	1,963	2,207	2,405	2,412	2,453	2,506	2,522	2,515	2,529	2,503	2,479	2,468	2,509	2,574	2,547	2,452	2,339	2,172	2,027
246	ALTW 10/29/14	3	4	2,015	1,964	1,930	1,932	1,968	2,091	2,344	2,516	2,509	2,491	2,535	2,524	2,500	2,479	2,459	2,433	2,422	2,443	2,557	2,569	2,489	2,412	2,243	2,119
245	ALTW 10/30/14	4	4	2,055	2,000	1,984	1,984	2,005	2,156	2,384	2,554	2,528	2,566	2,532	2,519	2,483	2,464	2,453	2,445	2,427	2,453	2,524	2,523	2,497	2,401	2,271	2,142

Interstate Power and Light

DOY	Date	DOW	TZR	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
247	IPL 10/30/14	4	4	1,723	1,677	1,665	1,664	1,679	1,803	1,982	2,136	2,128	2,170	2,138	2,132	2,102	2,088	2,080	2,074	2,049	2,058	2,105	2,103	2,084	2,008	1,910	1,809
246	IPL 10/27/14	1	4	1,574	1,528	1,517	1,527	1,552	1,664	1,859	2,034	2,056	2,094	2,144	2,158	2,150	2,163	2,141	2,119	2,101	2,124	2,161	2,136	2,058	1,972	1,837	1,721
245	IPL 10/31/14	5	4	1,747	1,702	1,670	1,699	1,740	1,850	2,002	2,132	2,124	2,157	2,152	2,123	2,091	2,054	2,047	2,007	2,007	1,974	2,012	2,014	1,976	1,923	1,834	1,738



ALTW (IPL and CIPCo; excludes WPL)

DOY	Date	DOW	TZR	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
247	ALTW 09/04/14	4	4	2,255	2,181	2,117	2,054	2,086	2,217	2,447	2,582	2,692	2,817	2,901	2,988	3,071	3,189	3,255	3,330	3,340	3,332	3,273	3,219	3,182	3,007	2,788	2,549
246	ALTW 09/03/14	3	4	2,000	1,911	1,878	1,855	1,891	2,012	2,189	2,335	2,415	2,533	2,638	2,716	2,805	2,906	2,981	3,020	3,056	3,053	2,991	2,928	2,935	2,774	2,584	2,367
245	ALTW 09/02/14	2	4	1,896	1,830	1,783	1,764	1,821	1,950	2,157	2,291	2,358	2,453	2,531	2,595	2,664	2,723	2,766	2,775	2,800	2,768	2,747	2,665	2,644	2,507	2,289	2,102

Interstate Power and Light

DOY	Date	DOW	TZR	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
247	IPL 09/04/14	4	4	1,959	1,898	1,841	1,785	1,814	1,925	2,109	2,224	2,329	2,439	2,504	2,573	2,641	2,736	2,781	2,839	2,835	2,819	2,763	2,724	2,685	2,542	2,377	2,187
246	IPL 09/03/14	3	4	1,753	1,678	1,654	1,634	1,664	1,766	1,906	2,040	2,115	2,220	2,308	2,369	2,438	2,519	2,579	2,596	2,618	2,600	2,539	2,490	2,494	2,363	2,221	2,047
245	IPL 09/02/14	2	4	1,642	1,590	1,551	1,536	1,590	1,698	1,866	1,988	2,054	2,139	2,205	2,256	2,312	2,355	2,388	2,389	2,401	2,358	2,337	2,269	2,250	2,148	1,978	1,832

ALLIANT ENERGY - INTERSTATE POWER & LIGHT

RUN DATE 11/07/14
REPORT MONTH OCT 14

TRANSMISSION CHARGE REVENUE

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REPORT 001703

RATE CODE	PERIOD-TO-DATE VALUES		MONTHLY VALUES	
	KILOWATT HOURS	AMOUNT	KILOWATT HOURS	AMOUNT
RESIDENTIAL				
40	311,255	\$ 7,289.56	0	\$ -
50	307,878	\$ 7,210.52	0	\$ -
60	1,395,810	\$ 32,689.92	0	\$ -
100	146,269,704	\$ 3,425,640.45	0	\$ -
150	139,441,109	\$ 3,265,716.05	0	\$ -
400	3,353,434,948	\$ 82,908,678.05	224,327,639	\$ 5,659,787.76
450	7,489,562	\$ 184,974.58	500,858	\$ 12,636.68
460	8,077,413	\$ 199,540.01	532,058	\$ 13,423.95
470	32,246,715	\$ 796,313.03	2,115,996	\$ 53,387.01
550	179,898	\$ 4,213.30	0	\$ -
560	215,476	\$ 5,046.52	0	\$ -
570	710,520	\$ 16,640.25	0	\$ -
TOTAL RESIDENTIAL	3,690,080,288	\$ 90,853,952.24	227,476,551	\$ 5,739,235.40
GENERAL SERVICE				
200	72,679,446	\$ 1,712,327.31	0	\$ -
240	0	\$ -	0	\$ -
250	97,934,288	\$ 2,307,328.99	0	\$ -
500	31,621,908	\$ 745,012.19	0	\$ -
520	0	\$ -	0	\$ -
600	1,858,136,575	\$ 46,777,908.34	144,647,279	\$ 3,726,119.48
650	4,277,137	\$ 100,769.35	0	\$ -
810	11,502,404	\$ 270,996.35	0	\$ -
820	0	\$ -	0	\$ -
TOTAL GENERAL SERVICE	2,076,151,758	\$ 51,914,342.53	144,647,279	\$ 3,726,119.48
LIGHTING				
80	2,258	\$ 54.34	0	\$ -
90	985,864	\$ 23,699.40	0	\$ -
190	1,595,032	\$ 38,376.32	0	\$ -
210	1,806,860	\$ 43,472.92	0	\$ -
270	107,282	\$ 2,583.40	0	\$ -
280	1,285,796	\$ 30,909.60	0	\$ -
620	3,449,557	\$ 89,349.91	287,877	\$ 7,659.15
630	22,638,272	\$ 589,513.95	2,086,326	\$ 55,520.28
640	43,983,446	\$ 1,143,244.40	3,914,238	\$ 104,079.62
TOTAL LIGHTING	75,854,367	\$ 1,961,204.24	6,288,441	\$ 167,259.05

ALLIANT ENERGY - INTERSTATE POWER & LIGHT

RUN DATE 11/07/14
REPORT MONTH OCT 14

TRANSMISSION CHARGE REVENUE

PAGE - 2
REPORT O017039A

RATE CODE	PERIOD-TO-DATE VALUES		MONTHLY VALUES	
	KILOWATT HOURS	AMOUNT	KILOWATT HOURS	AMOUNT
LARGE GENERAL SERVICE				
300	182,672.02	\$ 1,220,260.75	0	\$ -
320	340,348.03	\$ 2,274,103.32	0	\$ -
440	9,431,478.24	\$ 67,435,359.08	898,550.34	\$ 6,523,475.55
480	3,950,160.00	\$ 28,322,567.47	383,285.78	\$ 2,782,654.69
490	35,343.45	\$ 236,094.24	0	\$ -
760	2,388,621.16	\$ 17,025,087.72	217,939.09	\$ 1,582,237.80
807-8	1,447,729.93	\$ 9,670,848.80	0	\$ -
TOTAL LGS	17,776,352.83	\$ 126,184,321.38	1,499,775.21	\$ 10,888,368.04
LARGE GENERAL SERVICE - BULK USAGE				
510	733,477.42	\$ 5,218,442.00	61,318.59	445,172.96
STANDBY - SCHEDULED				
790	1,863,025.91	\$ 14,019,649.87	169,144.71	\$ 1,300,722.82
STANDBY - UNSCHEDULED				
840		0 \$ -	0 \$ -	

Interstate Power and Light
Actual and Estimated IPL 2014 Transmission Expense for RTS Rider:

Exhibit 3

Line No.	IPL Transmission Charges FERC 565 Transmission Expense: Non-MISO	Actual Jan-14	Actual Feb-14	Actual Mar-14	Actual Apr-14	Actual May-14	Actual Jun-14	Actual Jul-14	Actual Aug-14	Actual Sep-14	Actual/Estimate Oct-14	Actual Nov-13	Actual Dec-13	Total
1	WAPA Everly Load	\$9,292	\$9,244	\$9,239	\$9,221	\$9,207	\$9,215	\$9,042	\$7,890	\$9,116	\$50,803	\$8,646	\$8,622	\$149,537
2	CIPCO NITS charge	\$232,919	\$228,126	\$210,130	\$216,274	\$201,234	\$182,098	\$241,915	\$ 214,663	\$ 235,863	\$226,155	\$223,753	\$209,041	\$2,622,170
3	CIPCO trans. investment credit/true-up ¹	\$17,144	\$17,144	\$17,144	\$17,144	\$17,144	\$17,144	\$17,144	\$17,144	\$17,144	\$17,144	\$17,144	\$17,144	\$205,729
4	CIPCO Massena-Grant	\$13,041	\$11,947	\$12,132	\$9,461	\$8,248	\$8,271	\$10,408	\$10,493	\$10,303	\$7,404	\$11,338	\$11,898	\$124,945
5	NIPCO Wheeling	\$2,977	\$4,380	\$4,312	\$3,414	\$2,736	\$3,163	\$3,272	\$3,126	\$3,315	\$3,486	\$4,449	\$3,395	\$42,025
6	NEMO Wheeling	\$56,784	\$54,935	\$53,322	\$40,619	\$35,798	\$49,831	\$47,766	\$46,094	\$45,320	\$39,174	\$37,208	\$48,368	\$555,219
7	NEMO Facility Charge	\$1,450	\$1,679	\$1,538	\$1,866	\$1,476	\$1,332	\$1,293	\$1,289	\$1,312	\$2,162	\$1,526	\$1,465	\$18,388
8	Com Belt Power Coop	\$743	\$1,173	\$135,534	\$1,237	\$1,273	\$1,325	\$912	\$777	\$728	\$70,911	\$610	\$835	\$216,060
9	Com Belt Schedule 23 Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Total Other Firm Transmission	\$334,350	\$328,629	\$443,351	\$299,237	\$277,117	\$272,378	\$331,751	\$301,478	\$323,101	\$417,239	\$304,674	\$300,768	\$3,934,073
11	IPL's 40% of PJM													
12	PJM Adders (sched, dispatch, reactive)	\$23,963	\$26,755	\$21,278	\$24,796	24,320	\$25,011	\$26,082	\$27,175	\$24,972	\$25,660	\$27,681	\$24,976	\$302,670
13	Total PJM Transmission	\$23,963	\$26,755	\$21,278	\$24,796	\$24,320	\$25,011	\$26,082	\$27,175	\$24,972	\$25,660	\$27,681	\$24,976	\$302,670
14	Transmission Wheeling -													\$0
	<u>MISO Transmission Charges:</u>													
15	Schedule 1 Charge	\$365,303	\$308,228	\$331,888	281,964.00	344,547	\$356,097	\$406,256	\$395,484	\$382,778	\$305,018	\$354,372	\$393,647	\$4,225,583
16	Schedule 2 Charge	\$345,827	\$291,772	\$314,069	266,979.67	326,114	\$336,836	\$384,368	\$374,365	\$362,357	\$288,790	\$299,008	\$332,101	\$3,922,587
17	Schedule 9 Charge	\$23,942,658	\$20,191,768	\$21,749,334	18,487,315.31	22,614,438	\$23,251,490	\$26,503,070	\$25,821,214	\$24,989,747	\$19,917,049	\$18,452,388	\$20,501,455	\$266,421,926
18	Schedule 10 Charge (MISO Adder) ²	\$235,203	\$212,469	\$220,942	\$200,270	213,070	\$241,275	\$273,926	\$272,632	\$238,559	\$226,432	\$218,704	\$239,622	\$2,793,102
19	Less Schedule 10 Charge in Ferc Acct 561.4													
20	Less Schedule 10 Charge in Ferc Acct 561.8													
21	Less Schedule 10 Charge in Ferc Acct 575.5													
22	Schedule 11 Charge (Prior Mth Adj)	\$26,191	\$39,713	\$112,956	254,600.22	917,778	\$210,567	\$26,349	\$561,098	\$432,839	\$3,652	\$28,300	\$885,691	\$3,499,735
23	Schedule 23 Charge (GFA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Schedule 26	\$2,119,904	\$1,787,648	\$1,924,756	1,636,791.14	2,000,758	\$2,065,344	\$2,355,680	\$2,295,460	\$2,221,921	\$1,770,736	\$1,900,936	\$2,112,436	\$24,192,370
25	Schedule 28-A Charge	\$507,062	\$462,776	\$470,616	412,201.17	446,871	\$459,537	\$537,623	\$547,089	\$448,630	\$449,265	\$195,614	\$205,190	\$5,142,473
26	Schedule 33: Black Start	\$30,325	\$25,562	\$27,552	23,702.08	28,986	\$29,975	\$34,174	\$33,258	\$32,184	\$25,647			
27	FERC Assessment Sch 10	\$92,171	\$77,773	\$83,700	71,150.08	86,871	\$89,736	\$102,438	\$104,598	\$101,249	\$80,688	\$79,723	\$88,527	\$1,058,625
28	Total MISO Charges	\$27,664,644	\$23,397,710	\$25,235,814	\$21,634,973	\$26,979,433	\$27,040,958	\$30,623,883	\$30,405,199	\$29,210,264	\$23,067,278	\$21,529,045	\$24,758,667	\$311,547,767
29	Total all transmission (line 28 plus lines 13 & 10)	\$28,022,957	\$23,753,094	\$25,700,443	\$21,959,007	\$27,280,870	\$27,338,247	\$30,981,716	\$30,733,851	\$29,558,337	\$23,510,177	\$21,861,399	\$25,084,411	\$315,784,510
29	MISO Network Wheeling Refund	\$ (398.87)	\$ (114,196.72)	\$ (2,759.12)	\$ (4,724.23)	\$ (84,208.95)	\$ (158,382.21)	\$ (42,687.81)	\$ (156,899.42)	\$ (202,132.32)	\$ (8,020.31)	\$ (11,288.54)	\$ (803,820.31)	-\$1,689,519
30	TOTAL IPL Transmission Expense	\$28,022,558	\$23,638,897	\$25,697,684	\$21,954,283	\$27,196,661	\$27,179,865	\$30,939,028	\$30,576,952	\$29,356,205	\$23,502,157	\$21,850,111	\$24,180,591	\$314,094,991

Note 1: The CIPCO investment True-up charge amounts are fixed at RPU-2010-0001 amounts.

Note 2: The MISO Schedule 10 ADMIN costs have been fixed at 2010 levels and remain fixed consistent with RTS rate design

Summary September 2014

Days in Month: 30

		copy from Sched 26A tab of mc file										
		Scheduling	Reactive	Network	MISO Adder	MISO Adder	Prior Period Adj	Network Upgrade	MVP Projects	FERC Admin	Black Start	CIPCO GFA MISO Adder
NL1031	ALTE - ACEC	7,856.13	11,393.97	0.00	3,680.17	3,934.54	0.00	54,980.97		3,186.49	1,530.44	85,562.71
NL1032	ALTE - CWEC	1,287.89	1,867.86	0.00	603.31	624.54	0.00	9,013.27		522.37	250.89	14,170.13
NL1033	ALTE - RCEC	6,525.31	9,463.84	0.00	3,056.75	3,582.98	0.00	45,667.25		2,846.70	1,271.18	72,214.01
NL1034	ALTE - WPL	164,984.80	239,282.34	0.00	77,233.24	73,603.37	11,227.57	1,154,643.50	428,521.21	66,872.68	32,140.36	2,248,509.07
NL1037	ALTE - DPC WPL	4,583.25	2,503.90	113,687.94	936.25	947.89	3,789.14	3,405.20		810.65	514.04	131,178.25
NL1035	ALTW - Jo Carroll	8,581.93	8,139.78	563,554.25	2,623.66	2,521.53	0.00	50,132.10		2,271.70	721.00	638,545.95
NL1036	ALTW - IPL IA	350,137.12	332,097.70	22,992,650.71	107,022.01	102,856.30	428,633.97	2,045,357.25	448,630.07	92,665.40	29,416.45	26,929,466.98
NL1451	ALTW - IPL MN	19,866.73	19,843.18	1,304,599.73	6,072.69	5,839.32	0.00	116,053.28		5,258.06	1,669.09	1,478,199.08
NL1038	ALTW - DPC Jo Carroll	461.63	252.19	11,450.70	94.27	92.30	26.78	342.97		81.62	51.77	12,854.23
NL1039	ALTW - DPC IPL IA	980.96	535.91	24,332.73	200.32	212.16	0.00	728.82		173.45	110.02	27,274.37
NL1452	ALTW - DPC IPL MN	1,927.10	1,052.80	47,801.89	393.50	397.18	2,546.10	1,431.77		340.71	216.14	56,107.19
NL1040	ALTW - MEC Coultter	22.53	172.77	3,278.74	55.09	45.64	0.00	3.36		47.70	0.00	3,625.83
NL1042	ALTW - NSP	800.40	1,262.62	42,078.06	473.38	547.99	1,632.59	7,870.97		409.88	0.00	55,075.89
NL1041	MEC CIPCO	31.14	238.79	4,531.60	76.16	60.80	0.00	4.64		65.95	0.00	5,009.08
NL1043	CIPCO						0.00			16,821.10		38,098.18
	Total	568,046.92	627,107.65	25,107,966.35	202,520.80	195,263.54	447,856.15	3,489,635.35	877,151.28	192,174.46	67,891.38	38,098.18
	IPL	382,778.40	362,356.95	24,989,746.81	116,934.92	112,509.42	432,839.44	2,221,920.52	448,630.07	101,248.52	32,184.47	0.00
	Jo Carroll	9,043.56	8,391.97	575,004.95	2,717.93	2,613.83	26.78	50,475.07	0.00	2,353.32	772.77	651,400.18
	MISO Alliant Invoice	568,046.92	627,107.65	25,107,966.35	202,520.80	195,263.54	447,856.15	3,489,635.35	877,151.28	192,174.46	67,891.38	38,098.18
	Difference from Internal Calcs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Total Alliant Charges	
Schedule 9 + 26 + 26A	29,474,752.98
Schedule 1 + 2 + 11 + 33	1,710,902.10
Schedule 10 + Ferc + 23	628,056.98
	<u>31,813,712.06</u>
Difference from MISO Invoices	0.00

Totals Match MISO Invoices; Validated By: Quy Le 10/20/14

= input required in these cells

copy from pass-through tab of mr file
Prior Period Refunds from mr file

Ref #	Project	Refund Amount
NL1031	ALTE - ACEC	10,742.88
NL1032	ALTE - CWEC	3,915.22
NL1033	ALTE - RCEC	3,607.08
NL1034	ALTE - WPL	2,639.62
NL1037	ALTE - DPC WPL	
NL1035	ALTW - Jo Carroll	
NL1036	ALTW - IPL IA	2,908.78
NL1451	ALTW - IPL MN	197,044.30
NL1038	ALTW - DPC Jo Carroll	
NL1039	ALTW - DPC IPL IA	1,718.38
NL1452	ALTW - DPC IPL MN	
NL1040	ALTW - MEC Coultter	460.86
NL1042	ALTW - NSP	
NL1041	MEC CIPCO	1,231.62
NL1043	CIPCO	30.19

Note that these are refunds, so they will be booked in the GL as credit amounts. MISO reflects them as positive in the mr file.

AREF	Related AREF	Schedule	START	STOP	Product	POR	POD	Source	Sink	TLR Called	TLR Credit	Reserved Capacity	CA Peak Load	Customer Percent	Network Load
NL1031	-	9	08/01/2008 00:00:00	01/01/2018 00:00:00	YRLY	ALTE	ALTE	GENERIC.NITS	ALTE.ALTE	NO		89	2433	3.6600000000000000%	89.0478
NL1032	-	9	08/01/2008 00:00:00	01/01/2018 00:00:00	YRLY	ALTE	ALTE	GENERIC.NITS	ALTE.ALTE	NO		15	2433	0.6000000000000000%	14.598
NL1033	-	9	08/01/2008 00:00:00	01/01/2018 00:00:00	YRLY	ALTE	ALTE	GENERIC.NITS	ALTE.ALTE	NO		74	2433	3.0400000000000000%	73.9632
NL1034	-	9	08/01/2008 00:00:00	01/01/2022 00:00:00	YRLY	ALTE	ALTE	GENERIC.NITS	ALTE.ALTE	NO		1869	2433	76.8100000000000000%	1868.7873
NL1035	-	9	08/01/2008 00:00:00	01/01/2028 00:00:00	YRLY	ALTW	ALTW	GENERIC.NITS	ALTW.ALTW	NO		63	3713	1.7097699501800000%	63.48375825
NL1036	-	9	08/01/2008 00:00:00	01/01/2022 00:00:00	YRLY	ALTW	ALTW	GENERIC.NITS	ALTW.ALTW	NO		2590	3713	69.7435034590000000%	2589.576283
NL1037	-	9	06/01/2010 00:00:00	01/01/2017 00:00:00	YRLY	DPC	DPC	GENERIC.NITS	DPC.DPC	NO		23	864	2.6220000000000000%	22.65408
NL1038	-	9	01/01/2011 00:00:00	01/01/2050 00:00:00	YRLY	DPC	DPC	GENERIC.NITS	DPC.DPC	NO		2	864	0.2640000000000000%	2.28096
NL1039	-	9	01/01/2011 00:00:00	01/01/2050 00:00:00	YRLY	DPC	DPC	GENERIC.NITS	DPC.DPC	NO		5	864	0.5610000000000000%	4.84704
NL1040	-	9	09/01/2009 00:00:00	09/01/2020 00:00:00	YRLY	MEC	MEC	GENERIC.NITS	MEC.ALTW	NO		1	4593	0.0290203909066000%	1.332906554
NL1041	-	9	09/01/2009 00:00:00	09/01/2029 00:00:00	YRLY	MEC	MEC	GENERIC.NITS	MEC.MECB	NO		2	4593	0.0401234661972000%	1.842670802
NL1042	-	9	08/01/2008 00:00:00	01/01/2036 00:00:00	YRLY	NSP	NSP	GENERIC.NITS	NSP.ALTW	NO		11	8460	0.135392080378251%	11.45417
NL1451	-	9	01/01/2014 00:00:00	01/01/2026 00:00:00	YRLY	ALTW	ALTW	GENERIC.NITS	ALTW.ALTW	NO		147	3713	3.9574166442200000%	146.93888
NL1452	-	9	01/01/2014 00:00:00	01/01/2026 00:00:00	YRLY	DPC	DPC	GENERIC.NITS	DPC.DPC	NO		10	864	1.1020000000000000%	9.52128
NL1043	G	9	08/01/2008 00:00:00	01/01/2035 00:00:00	YRLY	-	ALTW	-	-	NO		0	3713	12.6601963744600000%	470.0730914

Interstate Power and Light
MISO Supporting Detail
Schedules 1, 2, 9, 26, and 33

Increments	Schedule 9		Schedule 9										Transaction Type	Customer	Provider
	Product Rate	Caps Rate	Charge	SCH1 Rate	SCH1 Charge	Sch2 Rate	SCH2 Charge	SCH26 Rate	SCH26 Charge	SCH26 TLR Credit	SCH33 Rate	SCH33 Charge			
9.42		NO		1,073.9189	7,856.13	1,557.5364	11,393.97	7,515.8045	54,980.97		209.2080	1,530.44	WN	ALTM	MISO
9.42		NO		1,073.9189	1,287.89	1,557.5364	1,867.86	7,515.8045	9,013.27		209.2080	250.89	WN	ALTM	MISO
9.42		NO		1,073.9189	6,525.31	1,557.5364	9,463.84	7,515.8045	45,667.25		209.2080	1,271.18	WN	ALTM	MISO
13.43		NO		1,073.9189	164,984.80	1,557.5364	239,282.34	7,515.8045	1,154,643.50		209.2080	32,140.36	WN	ALTM	MISO
19.43	108,005.9716	NO	563,554.25	1,644.7386	8,581.93	1,560.0000	8,139.78	9,607.8873	50,132.10		138.1812	721.00	WN	ALTM	MISO
13.43	108,005.9716	NO	22,992,650.71	1,644.7386	350,137.12	1,560.0000	332,097.70	9,607.8873	2,045,357.25		138.1812	29,416.45	WN	ALTM	MISO
6.59	61,074.0794	NO	113,687.94	2,462.1615	4,583.25	1,345.1148	2,503.90	1,829.2997	3,405.20		276.1452	514.04	WN	ALTM	MISO
39.03	61,074.0794	NO	11,450.70	2,462.1615	461.63	1,345.1148	252.19	1,829.2997	342.97		276.1452	51.77	WN	ALTM	MISO
39.03	61,074.0794	NO	24,332.73	2,462.1615	980.96	1,345.1148	535.91	1,829.2997	728.82		276.1452	110.02	WN	ALTM	MISO
11.01	29,923.2504	NO	3,278.74	205.6345	22.53	1,576.8000	172.77	30.6206	3.36				WN	ALTM	MISO
20.01	29,923.2504	NO	4,531.60	205.6345	31.14	1,576.8000	238.79	30.6206	4.64				WN	ALTM	MISO
27.44	44,688.3472	NO	42,078.06	850.0535	800.40	1,340.9496	1,262.62	8,359.2429	7,870.97				WN	ALTM	MISO
12.01	108,005.9716	NO	1,304,599.73	1,644.7386	19,866.73	1,560.0000	18,843.18	9,607.8873	116,053.28		138.1812	1,669.09	WN	ALTM	MISO
12.01	61,074.0794	NO	47,801.89	2,462.1615	1,927.10	1,345.1148	1,052.80	1,829.2997	1,431.77		276.1452	216.14	WN	ALTM	MISO
26.44		-											WN	ALTM	MISO
			24,989,746.81		382,778.40		362,356.95		2,221,920.52			32,184.47			

Interstate Power and Light
MISO Supporting Detail
FERC Schedule 10

AREF	Schedule	START	STOP	Product	POR	POD	Reserved Capacity	CA Peak Load	CA Peak Hour	Customer Percent	Network Load	P2P Reserved Capacity	Increments	SCH10 Demand Rate	SCH10 Demand Charge	Load Factor
NL1031	9	09/01/2014 00:00:00	10/01/2014 00:00:00	YRLY	ALTE	ALTE	89	2433	09/04/2014 18:00:00	3.6600000000000000%	89.0478	0	9.42	0.0574	3,680.17	0.6620
NL1032	9	09/01/2014 00:00:00	10/01/2014 00:00:00	YRLY	ALTE	ALTE	15	2433	09/04/2014 18:00:00	0.0000000000000000%	14.598	0	9.42	0.0574	603.31	0.6410
NL1033	9	09/01/2014 00:00:00	10/01/2014 00:00:00	YRLY	ALTE	ALTE	74	2433	09/04/2014 18:00:00	3.0400000000000000%	73.9632	0	9.42	0.0574	3,056.75	0.7258
NL1034	9	09/01/2014 00:00:00	10/01/2014 00:00:00	YRLY	ALTE	ALTE	1869	2433	09/04/2014 18:00:00	76.8100000000000000%	1868.7873	0	13.43	0.0574	77,233.24	0.5901
NL1035	9	09/01/2014 00:00:00	10/01/2014 00:00:00	YRLY	ALTW	ALTW	63	3713	09/04/2014 17:00:00	1.7097699501800000%	63.48375825	0	19.43	0.0574	2,623.66	0.5951
NL1036	9	09/01/2014 00:00:00	10/01/2014 00:00:00	YRLY	ALTW	ALTW	2590	3713	09/04/2014 17:00:00	69.7435034590000000%	2589.576283	0	13.43	0.0574	107,022.01	0.5951
NL1037	9	09/01/2014 00:00:00	10/01/2014 00:00:00	YRLY	DPC	DPC	23	864	09/04/2014 19:00:00	2.6220000000000000%	22.65408	0	6.59	0.0574	936.25	0.6269
NL1038	9	09/01/2014 00:00:00	10/01/2014 00:00:00	YRLY	DPC	DPC	2	864	09/04/2014 19:00:00	0.2640000000000000%	2.28095	0	39.03	0.0574	94.27	0.6063
NL1039	9	09/01/2014 00:00:00	10/01/2014 00:00:00	YRLY	DPC	DPC	5	864	09/04/2014 19:00:00	0.5610000000000000%	4.84704	0	39.03	0.0574	200.32	0.6558
NL1040	9	09/01/2014 00:00:00	10/01/2014 00:00:00	YRLY	MEC	MEC	1	4593	09/01/2014 17:00:00	0.0290203909066000%	1.332906554	0	11.01	0.0574	55.09	0.5130
NL1041	9	09/01/2014 00:00:00	10/01/2014 00:00:00	YRLY	MEC	MEC	2	4593	09/01/2014 17:00:00	0.0401234661972000%	1.842870802	0	20.01	0.0574	76.16	0.4943
NL1042	9	09/01/2014 00:00:00	10/01/2014 00:00:00	YRLY	NSP	NSP	11	8460	09/04/2014 15:00:00	0.135392080378251%	11.45417	0	27.44	0.0574	473.38	0.7168
NL1451	9	09/01/2014 00:00:00	10/01/2014 00:00:00	YRLY	ALTW	ALTW	147	3713	09/04/2014 17:00:00	3.9574166442200000%	146.93888	0	12.01	0.0574	6,072.69	0.5951
NL1452	9	09/01/2014 00:00:00	10/01/2014 00:00:00	YRLY	DPC	DPC	10	864	09/04/2014 19:00:00	1.1020000000000000%	9.52128	0	12.01	0.0574	393.50	0.6250

Interstate Power and Light
MISO Supporting Detail
FERC Schedule 10

SCH10 Energy Rate	SCH10 Energy Charge	Total SCH10 Charge	Rolling Total	MWH Res Capacity	Schedule 10 FERC Rate	Schedule 10 FERC Charge	Schedule 10 FERC Credit	Entity Receiving Schedule 10 FERC Credit	Transaction Type	Customer	Provider
0.0927	3934.54	7614.71	0	64114.46	0.0497	3186.49	0		WN	ALTM	MISO
0.0927	624.54	1227.85	0	10510.63	0.0497	522.37	0		WN	ALTM	MISO
0.0927	3582.98	6639.73	0	53253.48	0.0497	2646.7	0		WN	ALTM	MISO
0.0927	73603.37	150836.61	0	1345526.83	0.0497	66872.68	0		WN	ALTM	MISO
0.0927	2521.53	5145.19	0	45708.36	0.0497	2271.7	0		WN	ALTM	MISO
0.0927	102856.3	209878.31	0	1864494.95	0.0497	92665.4	0		WN	ALTM	MISO
0.0927	947.89	1884.14	0	16310.98	0.0497	810.65	0		WN	ALTM	MISO
0.0927	92.3	186.57	0	1642.33	0.0497	81.62	0		WN	ALTM	MISO
0.0927	212.16	412.48	0	3489.9	0.0497	173.45	0		WN	ALTM	MISO
0.0927	45.64	100.73	0	959.76	0.0497	47.7	0		WN	ALTM	MISO
0.0927	60.8	136.96	0	1326.83	0.0497	65.95	0		WN	ALTM	MISO
0.0927	547.99	1021.37	0	8247.04	0.0497	409.88	0		WN	ALTM	MISO
0.0927	5836.32	11909.01	0	105795.99	0.0497	5258.06	0		WN	ALTM	MISO
0.0927	397.18	790.68	0	6855.4	0.0497	340.71	0		WN	ALTM	MISO

101,248.52

Sum of Customer Total / Incremental MVP Charge			IPL/WPL Allocation			
Billing Month	MVP Approved Project Name	Total	IPL %	WPL %	IPL \$	WPL \$
05/01/2014 00:00:00	Adair - Ottumwa 345	1.07				
	Big Stone South to Brookings	6.54				
	Brookings SD -SE Twin Cities 345 kV	539.52				
	Ellendale to Big Stone South	10.69				
	Fargo-Oak Grove 345 kV line	7.66				
	Lakefield-Burt & Sheldon-Webseter 345 kV line	42.16				
	Michigan Thumb Wind Zone	455.16				
	N LaCrosse-N Madison-Cardinal-Spring Green	61.84				
	New Pawnee to PANA 345kV line	11.21				
	Palmyra-Quincy-Meredosia-Ipava & Meredosia	97.01				
	Pana-Mt. Zion-Kansas-Sugar Creek 345 kV line	44.34				
	Pleasant Prairie-Zion Energy Center 345 kV line	36.69				
	Reynolds to E. Winnamac to Burr Oak to Hiple	49.88				
	Reynolds to Greentown 765 kV line	14.47				
	Sidney to Rising 345 kV line	9.10				
	West Adair-Palmyra Tap 345 kV line	14.62				
	Winco-Lime Creek-Emery-Blackhawk-Hazellton	45.24				
05/01/2014 00:00:00 Total		1,447.20	53.21%	46.79%	769.99	677.21
06/01/2014 00:00:00	Adair - Ottumwa 345	0.56				
	Big Stone South to Brookings	3.41				
	Brookings SD -SE Twin Cities 345 kV	281.45				
	Ellendale to Big Stone South	5.57				
	Fargo-Oak Grove 345 kV line	4.00				
	Lakefield-Burt & Sheldon-Webseter 345 kV line	22.00				
	Michigan Thumb Wind Zone	237.43				
	N LaCrosse-N Madison-Cardinal-Spring Green	32.25				
	New Pawnee to PANA 345kV line	5.85				
	Palmyra-Quincy-Meredosia-Ipava & Meredosia	50.60				
	Pana-Mt. Zion-Kansas-Sugar Creek 345 kV line	23.12				
	Pleasant Prairie-Zion Energy Center 345 kV line	19.14				
	Reynolds to E. Winnamac to Burr Oak to Hiple	26.02				
	Reynolds to Greentown 765 kV line	7.55				
	Sidney to Rising 345 kV line	4.75				
	West Adair-Palmyra Tap 345 kV line	7.62				
	Winco-Lime Creek-Emery-Blackhawk-Hazellton	23.59				
06/01/2014 00:00:00 Total		754.91	52.21%	47.79%	394.15	360.76
09/01/2014 00:00:00	Adair - Ottumwa 345	650.20				
	Big Stone South to Brookings	3,961.70				
	Brookings SD -SE Twin Cities 345 kV	327,001.66				
	Ellendale to Big Stone South	6,480.29				
	Fargo-Oak Grove 345 kV line	4,647.42				
	Lakefield-Burt & Sheldon-Webseter 345 kV line	25,556.18				
	Michigan Thumb Wind Zone	275,876.71				
	N LaCrosse-N Madison-Cardinal-Spring Green	37,482.72				
	New Pawnee to PANA 345kV line	6,796.34				
	Palmyra-Quincy-Meredosia-Ipava & Meredosia	58,793.99				
	Pana-Mt. Zion-Kansas-Sugar Creek 345 kV line	26,873.51				
	Pleasant Prairie-Zion Energy Center 345 kV line	22,234.31				
	Reynolds to E. Winnamac to Burr Oak to Hiple	30,230.68				
	Reynolds to Greentown 765 kV line	8,771.53				
	Sidney to Rising 345 kV line	5,514.53				
	West Adair-Palmyra Tap 345 kV line	8,859.48				
	Winco-Lime Creek-Emery-Blackhawk-Hazellton	27,420.03				
09/01/2014 00:00:00 Total		877,151.28	0.511462595	0.48854	448,630.07	428,521.21
Grand Total		879,353.39			449,794.21	429,559.18

879,353.39 Total Charges

IPL	WPL	Total
448,630.07	428,521.21	877,151.28
1,164.14	1,037.97	2,202.11

Amount on invoice for Sched 26A
Prior Period; see mtr file for prior period net amount



Department of Energy
Upper Great Plains Region



TO: ALLIANT ENERGY SERVICES, INC.
ATTN: PATRICIA GARWO
4902 NORTH BILTMORE LANE
MADISON, WI 53707-1007

VENDOR NO.: 2224
BILL NUMBER: BFPB004830914

SERVICE FURNISHED FOR: SEPTEMBER 2014 BILL ISSUE DATE: October 14, 2014

CHARGES FOR ELECTRIC SERVICE	
NON-FIRM SALES	\$50,803.20
TOTAL AMOUNT DUE	<u>\$50,803.20</u>
TOTAL AMOUNT DUE:	\$50,803.20
DUE DATE:	<u>November 03, 2014</u>

For Billing Inquiries and Address Changes Contact:
Colleen Saeger
Phone: 605-882-7599
Email: saeger@wapa.gov

CUSTOMER COPY



Department of Energy
Upper Great Plains Region



TO: ALLIANT ENERGY SERVICES, INC.
ATTN: KELLY HRYCISHYN
4902 BILTMORE LANE
MADISON, WI 53707-1007

VENDOR NO.: 2224T
BILL NUMBER: BFPB006430914

SERVICE FURNISHED FOR: SEPTEMBER 2014 BILL ISSUE DATE: October 10, 2014

CHARGES FOR ELECTRIC SERVICE	
ANCILLARY SERVICES	\$235.86
TRANSMISSION CHARGE	8,880.00
TOTAL AMOUNT DUE	\$9,115.86
<hr/>	
TOTAL AMOUNT DUE:	\$9,115.86
DCR DATE:	October 30, 2014

For Billing Inquiries and Address Changes Contact:
Colleen Saeger
Phone: 605-882-7599
Email: csaeger@wapa.gov

CUSTOMER COPY

67



Invoice

Invoice CORP-001019
Date 11/8/2013

Central Iowa Power Cooperative
1400 Highway 13 SE
Cedar Rapids IA 52403-9803

Bill To: Alliant Energy
Utility Accounting, 12th Floor
200 1st Street SE
Cedar Rapids Iowa 52401

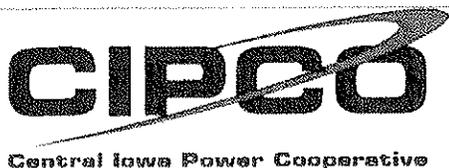
Customer ID	Payment Terms		Unit Price	Ext. Price
20005	Net 15 Days			
Quantity	Description		Unit Price	Ext. Price
1.00	Alliant Gross Tariff Charge		\$226,154.880	\$226,154.88
1.00	Balancing Credit for Trans. Investment		\$206,100.640	\$206,100.64

Total \$432,255.52

Network Integration Transmission Service for Alliant NITS load in the former Interstate Power area for the month of October 2013.



62



Invoice

EW

Invoice CORP-001207
Date 10/13/2014

Central Iowa Power Cooperative
1400 Highway 13 SE
Cedar Rapids IA 52403-9803

Bill To: Alliant Energy
Utility Accounting, 12th Floor
200 1st Street SE
Cedar Rapids, Iowa 52401

Customer ID	Payment Terms		Unit Price	Ext. Price
20005	Net 15 Days			
Quantity	Description		Unit Price	Ext. Price
1.00	Alliant Gross Tariff Charge		\$235,863.210	\$235,863.21
1.00	Balancing Credit for Trans. Investment		\$187,437.170	\$187,437.17

Total \$423,300.38

Network Integration Transmission Service for Alliant NITS load in the former Interstate Power area for the month of September 2014.



EW

CENTRAL IOWA POWER COOPERATIVE
Monthly Power Settlement
October 2014

WHEELING-IE TO CIPCO

MASSENA-GRANT:

EQUIPMENT CHARGE S 50.00

KW: 1545 HOUR: 20:00 DATE: 10/29/14 @ \$4.76/KW * 7,354.20

S 7,404.20

* Per CIPCO's OATT Tariff effective June 1, 2014

F

NIPCO NORTHWEST IOWA POWER COOPERATIVE
 A Touchstone Energy Cooperative  31002 County Road G39 712-546-4141
 P.O. Box 240 Cedar Rapids, Iowa 52402 Fax 712-546-8785
 E-mail: info@nipco.coop www.nipco.coop



INVOICE #: 4848
BILLING DATE: 10/14/14
DUE DATE: 10/31/14

Bill To:

Alliant Energy
 Attn. IPL Utility Accounting-12th Floor
 200 1st St. S.E.
 P.O. Box 351
 Cedar Rapids, IA 52401

TOTAL DUE: \$ 3,485.55

RETURN TOP PORTION WITH PAYMENT

DESCRIPTION	AMOUNT						
<p style="text-align: center;">WHEELING SERVICES</p> <p>Location: Everly, Iowa Period: September 2014 NIPCO Coin Date/Time: 09/04/2014 at 1500</p> <table style="width: 100%; border: none;"> <tr> <td style="text-align: center;">Coincident Metered KW</td> <td style="text-align: center;">Wheeling Rate per KW</td> <td></td> </tr> <tr> <td style="text-align: center;">1223</td> <td style="text-align: center;">2.85</td> <td style="text-align: right;">3,485.55</td> </tr> </table>	Coincident Metered KW	Wheeling Rate per KW		1223	2.85	3,485.55	
Coincident Metered KW	Wheeling Rate per KW						
1223	2.85	3,485.55					
A/C 143.10727							
<p>Invoice #4848</p> <p>Date Due-10/31/2014</p>	<p>TOTAL \$ 3,485.55</p>						

Make all checks payable to **Northwest Iowa Power Cooperative**
 If you have any questions concerning this invoice, contact Steve Ver Mulm at 712-546-4141





**Northeast Missouri
Electric Power Cooperative**

3705 Business 61, P.O. Box 191, Palmyra, MO 63461-0191
Phone: (573) 769-2107 Fax: (573) 769-4358 www.northeast-power.coop

H

WHEELING INVOICE

11/03/14

TO: ALLIANT UTILITIES
Utility Accounting
P.O. Box 351
Cedar Rapids, IA 52406

Period of Service: October 1, 2014 Thru October 31, 2014

Location	Demand kW	Total kW Hours	Rate	Wheeling Charge	P.F. Penalty	Facility Charge	Total
Bonaparte 1	1,082		\$3.90	\$4,219.80	\$0.00	\$117.70	\$4,337.50
Drakesville	314		\$3.90	1,224.60	257.40	559.60	2,041.60
Houghton	4,469		\$3.90	17,429.10	0.00	0.00	17,429.10
Lockridge	193		\$3.90	752.70	81.90	111.50	946.10
Milton	2,585		\$3.90	10,081.50	0.00	232.00	10,313.50
Oakland Mills	42		\$3.90	163.80	0.00	100.00	263.80
West Point Tap	1,247		\$3.90	4,863.30	534.30	0.00	5,397.60
Moravia Sub Lease						168.00	168.00
TOTALS	9,932			\$38,734.80	\$873.60	\$1,288.80	\$40,897.20

DISTRIBUTION WHEELING

Oakland Mills	0.02330	438.72	0.00	438.72
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TOTAL DUE \$41,335.92

Payable 18-Nov-14

I



**Corn Belt
Power Cooperative**

A Touchstone Energy[®] Cooperative 

1300 13th Street North • P.O. Box 508 • Humboldt, IA 50548
Phone 515-332-2571 • FAX 515-332-1375

5995-1

Customer ID : 00102
Customer Account # : 116
Invoice # : 9327
Invoice Terms : Net 15
Invoice Date : 09/22/2014
Invoice Due Date : 10/07/2014

H

Sold To:

Joel Duffy
Alliant Energy
200 Isi Street SE
PO Box 351
Cedar Rapids IA 52406-0351

Alliant Energy

2014 Annual Substation Billing

Type	Item #	Description	Tax	Qty	Price	Amount
Sale		Fostoria Substation	No	1.00	10,230.0000	10,230.00
Sale		Terrill Substation	No	1.00	11,089.0000	11,089.00
Sale		Marathon Substation	No	1.00	7,257.0000	7,257.00
Sale		Swaldale Substation	No	1.00	11,075.0000	11,075.00
Sale		Laurens Substation	No	1.00	3,083.0000	3,083.00
Sale		Dows Substation	No	1.00	9,951.0000	9,951.00
Sale		Galt Substation	No	1.00	8,483.0000	8,483.00
Sale		Dinsdale Substation	No	1.00	8,796.0000	8,796.00

Item Total \$69,964.00

Total Invoice Due \$69,964.00

H



1300 13th Street North * P.O. Box 508 * Humboldt, IA 50548
Phone 515-332-2571 * FAX 515-332-1375

Customer ID : 23182
Customer Account # : 322
Invoice # : 9303
Invoice Terms : Net 15
Invoice Date : 09/19/2014
Invoice Due Date : 10/04/2014

5995-1

Sold To:

Kathy Garrett
Alliant Energy
PO Box 351
Cedar Rapids IA 52406-0351

Alliant Energy MISO Schedule 23 Charges related to GFA17

Type	Item #	Description	Tax	Qty	Price	Amount
Sale		Demand Charges for August 2014	No	1.00	614.8400	614.84
Sale		Energy Charges for August 2014	No	1.00	332.4400	332.44



TAX STAMP

INSTRUCTIONS: Refer to reverse side for complete instructions. Do not obscure information on invoice - attach to back of the invoice if necessary.

CHART OF ACCOUNTS -

Purchase Order No.		Contact Name <i>Kathy Garrett</i>		Phone No. <i>(319) 786-4360</i>		Receipt Number <i>9303</i>				
GL BUSINESS UNIT	ACCOUNT	OPERATING UNIT	DEPT. ID	PRODUCT	PROJECT BUSINESS UNIT	PROJECT ID	ACTIVITY ID	RESOURCE TYPE	RESOURCE CATEGORY	TOTAL
<i>1101007</i>	<i>616035</i>	<i>0003</i>	<i>0093</i>	<i>110118</i>	<i>301018</i>	<i>0147016</i>	<i>MISCKEX</i>	<i>PTENEX</i>	<i>PUMP</i>	<i>\$ 947.28</i>
										<i>\$</i>
										<i>\$</i>
Used For <i>Demand/Energy Charges</i>								<input type="checkbox"/> Taxable <input type="checkbox"/> Non-Taxable		
Product/Service Purchased <i>MISO Schedule 23 Chrg Related to GFA17</i>										
Date <i>9/23/14</i>		Approved By <i>Joe M. Dore</i>								
								Extension No. <i>319-786-7270</i>		

75-1525 ECRM158827 REV.2 03/13

Item Total \$947.28

Total Invoice Due \$947.28

H



PJM Settlement, Inc.
955 Jefferson Avenue
Valley Forge Corporate Center
Norristown, PA 19403-2497

CUSTOMER ACCOUNT: Interstate Power and Light Company
CUSTOMER IDENTIFIERS: AIPL (23877)
FINAL BILLING STATEMENT ISSUED: 10/07/2014 09:28:28
BILLING PERIOD: 09/01/2014 to 09/30/2014

CHARGES	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
1100		Network Integration Transmission Service		\$0.00
1130		Firm Point-to-Point Transmission Service		\$0.00
1140		Non-Firm Point-to-Point Transmission Service		\$0.00
1200		Day-ahead Spot Market Energy		\$0.00
1205		Balancing Spot Market Energy		\$0.00
1210		Day-ahead Transmission Congestion		\$0.00
1215		Balancing Transmission Congestion		\$0.00
1220		Day-ahead Transmission Losses		\$0.00
1225		Balancing Transmission Losses		\$0.00
1301		PJM Scheduling, System Control and Dispatch Service - Control Area Administration		\$0.00
1302		PJM Scheduling, System Control and Dispatch Service - FTR Administration		\$0.00
1303		PJM Scheduling, System Control and Dispatch Service - Market Support		\$0.00
1304		PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration		\$0.00
1305		PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.		\$0.00
1320		Transmission Owner Scheduling, System Control and Dispatch Service		\$0.00
1330		Reactive Supply and Voltage Control from Generation and Other Sources Service		\$20,719.66
1340		Regulation and Frequency Response Service		\$0.00
1360		Synchronized Reserve		\$0.00
1365		Day-ahead Scheduling Reserve		\$0.00
1370		Day-ahead Operating Reserve		\$0.00
1375		Balancing Operating Reserve		\$0.00
1380		Black Start Service		\$5,531.70
1380	A	Black Start Service	08/01/2014	\$9.50
Total Charges				\$26,260.86



PJM Settlement, Inc.
955 Jefferson Avenue
Valley Forge Corporate Center
Norristown, PA 19403-2497

CUSTOMER ACCOUNT: Interstate Power and Light Company
CUSTOMER IDENTIFIERS: AIPL (23877)
FINAL BILLING STATEMENT ISSUED: 10/07/2014 09:28:28
BILLING PERIOD: 09/01/2014 to 09/30/2014

CREDITS	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
2100		Network Integration Transmission Service		\$0.00
2130		Firm Point-to-Point Transmission Service		\$0.00
2140		Non-Firm Point-to-Point Transmission Service		\$0.00
2210		Transmission Congestion		\$0.00
2220		Transmission Losses		\$0.00
2320		Transmission Owner Scheduling, System Control and Dispatch Service		\$0.00
2330		Reactive Supply and Voltage Control from Generation and Other Sources Service		\$0.00
2340		Regulation and Frequency Response Service		\$0.00
2360		Synchronized Reserve		\$0.00
2365		Day-ahead Scheduling Reserve		\$0.00
2370		Day-ahead Operating Reserve		\$0.00
2375		Balancing Operating Reserve		\$0.00
2380		Black Start Service		\$0.00
Total Credits				\$0.00



PJM Settlement, Inc.
955 Jefferson Avenue
Valley Forge Corporate Center
Norristown, PA 19403-2497

CUSTOMER ACCOUNT: Interstate Power and Light Company
CUSTOMER IDENTIFIERS: AIPL (23877)
FINAL BILLING STATEMENT ISSUED: 11/07/2014 09:08:00
BILLING PERIOD: 10/01/2014 to 10/31/2014

CHARGES	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
1100		Network Integration Transmission Service		\$0.00
1130		Firm Point-to-Point Transmission Service		\$0.00
1140		Non-Firm Point-to-Point Transmission Service		\$0.00
1200		Day-ahead Spot Market Energy		\$0.00
1205		Balancing Spot Market Energy		\$0.00
1210		Day-ahead Transmission Congestion		\$0.00
1215		Balancing Transmission Congestion		\$0.00
1220		Day-ahead Transmission Losses		\$0.00
1225		Balancing Transmission Losses		\$0.00
1301		PJM Scheduling, System Control and Dispatch Service - Control Area Administration		\$0.00
1302		PJM Scheduling, System Control and Dispatch Service - FTR Administration		\$0.00
1303		PJM Scheduling, System Control and Dispatch Service - Market Support		\$0.00
1304		PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration		\$0.00
1305		PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.		\$0.00
1320		Transmission Owner Scheduling, System Control and Dispatch Service		\$0.00
1330		Reactive Supply and Voltage Control from Generation and Other Sources Service		\$20,738.17
1340		Regulation and Frequency Response Service		\$0.00
1360		Synchronized Reserve		\$0.00
1365		Day-ahead Scheduling Reserve		\$0.00
1370		Day-ahead Operating Reserve		\$0.00
1375		Balancing Operating Reserve		\$0.00
1380		Black Start Service		\$4,422.69
1375	A	Balancing Operating Reserve	05/01/2012	\$147.37
1375	A	Balancing Operating Reserve	10/01/2012	\$5.21
1380	A	Black Start Service	04/01/2014	\$2.43
1380	A	Black Start Service	05/01/2014	\$4.32
1380	A	Black Start Service	07/01/2014	\$(0.05)
1380	A	Black Start Service	08/01/2014	\$(0.05)
1380	A	Black Start Service	09/01/2014	\$28.70
Total Charges				\$25,348.79



PJM Settlement, Inc.
955 Jefferson Avenue
Valley Forge Corporate Center
Norristown, PA 19403-2497

CUSTOMER ACCOUNT: Interstate Power and Light Company
CUSTOMER IDENTIFIERS: AIPL (23877)
FINAL BILLING STATEMENT ISSUED: 11/07/2014 09:08:00
BILLING PERIOD: 10/01/2014 to 10/31/2014

CREDITS	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
2100		Network Integration Transmission Service		\$0.00
2130		Firm Point-to-Point Transmission Service		\$0.00
2140		Non-Firm Point-to-Point Transmission Service		\$0.00
2210		Transmission Congestion		\$0.00
2220		Transmission Losses		\$0.00
2320		Transmission Owner Scheduling, System Control and Dispatch Service		\$0.00
2330		Reactive Supply and Voltage Control from Generation and Other Sources Service		\$0.00
2340		Regulation and Frequency Response Service		\$0.00
2360		Synchronized Reserve		\$0.00
2365		Day-ahead Scheduling Reserve		\$0.00
2370		Day-ahead Operating Reserve		\$0.00
2375		Balancing Operating Reserve		\$0.00
2380		Black Start Service		\$0.00
Total Credits				\$0.00

IPL Iowa Transmission Wheeling Rider Over/Under Collection Calculations
2014

Sum of BU Amount					Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	
Account	User 1	Project ID	Proj Descr	Activity	Line Descr						
500033	NEDRIV	000001	Revenue - Billed	NTTRNSE	RPGI & CBPC DAF Rev	\$ (19,522.61)	\$ (19,522.61)	\$ (19,522.61)	\$ (1,333.12)	\$ 20,856.12	\$ -
				SCHE02	SCHEDULE 2 Rev - Actual	\$ (401,357.20)	\$ (385,986.70)	\$ (435,321.93)	\$ (439,171.12)	\$ (371,799.99)	\$ (400,697.67)
					IPL Sch 2 Rev Estimates/Reversals	\$ (22,405.00)	\$ (41,769.00)	\$ 26,504.00	\$ 54,694.00	\$ (18,931.00)	\$ 9,993.00
					SCHEDULE 11 (2) Revenue	\$ 2,598.44	\$ -	\$ 12,403.04	\$ -	\$ 1,611.89	\$ -
				SCHE03	SCHEDULE 33 Rev - Actual	\$ -	\$ -	\$ -	\$ (38,907.05)	\$ (32,938.00)	\$ (142,144.79)
					IPL Sch 33 Rev Estimates/Reversals	\$ -	\$ -	\$ -	\$ (38,907.00)	\$ -	\$ -
					SCHEDULE 11 (33) Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
500033 Total						\$ (440,686.37)	\$ (447,278.31)	\$ (415,937.50)	\$ (463,624.29)	\$ (401,200.98)	\$ (532,849.46)
616035	A00051	062302	CIPCO PORTION OF MISO SCH10&23	OTHER	CIPCO FERC Assessment Chg - AE	\$ 13,732.74	\$ 15,940.25	\$ 17,012.59	\$ 14,733.67	\$ 15,380.43	\$ 12,735.64
					CIPCO FERC Sch. 10	\$ (13,732.74)	\$ (15,940.25)	\$ (17,012.59)	\$ (14,733.67)	\$ (15,380.43)	\$ (12,735.64)
	F56500	006430	BULK POWER WHEELING	SCH24BA	MISO2 DA & RT Sch 24 Alloc	\$ 40,198.17	\$ 43,724.83	\$ 34,296.01	\$ 32,234.08	\$ 32,980.53	\$ 27,788.61
				SCHED01		\$ 354,286.37	\$ 393,805.71	\$ 364,978.90	\$ 308,463.32	\$ 332,127.39	\$ 282,110.38
				SCHED02		\$ 298,855.67	\$ 332,292.90	\$ 345,465.74	\$ 292,450.51	\$ 314,202.10	\$ 267,087.68
				SCHED09	Network Wheeling Sch 9 - AECS	\$ 18,447,265.39	\$ 20,309,241.07	\$ 23,927,119.00	\$ 20,212,534.71	\$ 21,755,491.58	\$ 18,493,811.52
				SCHED11	Network Wheeling Sch 11 - AECS	\$ 28,300.11	\$ 885,690.77	\$ 26,190.61	\$ 39,713.06	\$ 112,956.56	\$ 254,513.90
					Accrue est charge from ITC	\$ 60,000.00	\$ -	\$ 130,000.00	\$ -	\$ 395,000.00	\$ 214,000.00
					Accrue est refund from ITC	\$ -	\$ (92,000.00)	\$ -	\$ (180,000.00)	\$ -	\$ -
					Reverse est charge from ITC	\$ -	\$ (846,000.00)	\$ -	\$ -	\$ -	\$ (190,000.00)
					Reverse est refund from ITC	\$ -	\$ 900,000.00	\$ -	\$ 134,000.00	\$ -	\$ -
				SCHED26	Network Wheeling Sch 26 - AECS	\$ 1,900,213.85	\$ 2,113,221.37	\$ 2,116,769.96	\$ 1,792,677.43	\$ 1,924,963.94	\$ 1,637,255.50
				SCHFERC	FERC Assessment Chg - AECS - I	\$ 79,675.96	\$ 88,585.65	\$ 92,064.13	\$ 77,982.25	\$ 83,741.03	\$ 71,180.62
				WHREFND	Network Wheeling Refund - AECS	\$ (11,284.08)	\$ (903,820.31)	\$ (398.87)	\$ (114,196.72)	\$ (2,759.12)	\$ (2,760.33)
				SCH26A	Network Wheeling Sch 26-A - AE	\$ 195,613.94	\$ 190,986.09	\$ 521,265.16	\$ 462,775.95	\$ 470,616.11	\$ 412,201.17
				SCHED33	Network Wheeling Sch 33 - AECS	\$ -	\$ -	\$ 30,320.20	\$ 25,562.64	\$ 27,552.68	\$ 23,710.13
				ARRREV	MISO MVP Distribution ARR Reve	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	014706		CORNBELT	MISCEXP	To reclassify Corn Belt Coop	\$ 610.07	\$ 835.19	\$ 742.93	\$ 1,970.68	\$ 135,534.32	\$ 1,236.85
						\$ (73,551.00)	\$ -	\$ -	\$ -	\$ -	\$ -
	053961		TRANS WHEELING MID AMERICAN	WHCAPCY		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	060149		TRAN WHEEL-REFUND ITC REG LIAB	WHENERG	IPL TRANS WHEELING EXPENSE	\$ (243,795.00)	\$ (240,978.00)	\$ (244,480.00)	\$ (228,661.00)	\$ (225,017.00)	\$ (210,800.00)
	062086		2008 ITC WHEELING COST TRUE-UP	WHENERG	IPL TRANS WHEELING EXPENSE	\$ -	\$ -	\$ 0.55	\$ 0.55	\$ (0.05)	\$ (0.05)
	062303		CIPCO-MISO NETWORK WHEELING	WHMIATC	CIPCO MISO Network Wheeling -	\$ (29,807.34)	\$ 18,013.64	\$ 5,903.86	\$ 7,769.49	\$ 5,946.43	\$ 8,550.39
					CIPCO MISO Network Wheeling Re	\$ (7,174.22)	\$ (8,304.58)	\$ -	\$ -	\$ -	\$ (2,164.21)
					CIPCO Network Wheeling	\$ 29,807.34	\$ (18,013.64)	\$ (5,903.86)	\$ (7,769.49)	\$ (5,946.43)	\$ (8,550.39)
					CIPCO Network Wheel-Refund	\$ 7,174.22	\$ 8,304.58	\$ -	\$ -	\$ 8,304.58	\$ 2,164.21
	065980		CIPCO MASSENA-GRANT WHEELING	SUBLDGR	IPL TRANS WHEELING EXPENSE	\$ 11,338.00	\$ 11,898.32	\$ 13,040.72	\$ (11,947.28)	\$ 36,026.80	\$ 9,461.20
	065981		CIPCO NITS FORMER IPC AREA	WHENERG	NITS Accrual Charge	\$ 226,154.88	\$ 222,549.05	\$ 229,586.84	\$ 185,067.02	\$ 173,324.66	\$ 183,271.49
					NITS Reversal	\$ (272,447.61)	\$ (2,401.87)	\$ (446,302.06)	\$ (229,730.84)	\$ (185,067.02)	\$ (173,324.66)
					(blank)	\$ 226,154.88	\$ -	\$ 432,793.91	\$ 232,918.79	\$ 228,125.94	\$ 210,129.50
	065982		CIPCO-IPC TRANS INVMENT TRUEUP	SUBLDGR	CIPCO transmission underinvest	\$ (10,874.08)	\$ (10,874.08)	\$ (9,013.02)	\$ (9,013.02)	\$ (9,013.02)	\$ (9,013.02)
				WHROTHR	NITS Accrual Charge	\$ 98,574.26	\$ 196,861.37	\$ 250,951.36	\$ 327,359.22	\$ 215,520.96	\$ 274,498.64
					NITS Reversal	\$ (100,577.82)	\$ 98,287.11	\$ (393,722.74)	\$ (250,879.36)	\$ (327,359.22)	\$ (215,520.96)
					(blank)	\$ 206,100.64	\$ -	\$ 447,812.73	\$ 327,359.22	\$ 215,520.96	\$ 274,498.64
	065983		NEMO-TRANSMISSION WHEELING	TRANSPR	Wheeling NEMO	\$ 37,207.56	\$ 48,368.00	\$ 56,783.97	\$ 54,935.14	\$ 53,322.17	\$ 40,619.33
	065984		NEMO-FACILITY CHARGE	WHROTHR	Wheeling NEMO Facility Charge	\$ 1,461.15	\$ 1,464.98	\$ 1,449.66	\$ 1,679.46	\$ 1,537.75	\$ 1,866.00
	065985		NIPCO-TRANSMISSION WHEELING	WHCAPCY	Wheeling NIPCO	\$ 4,449.28	\$ 3,394.56	\$ 2,977.28	\$ 4,380.45	\$ 4,312.05	\$ 3,414.30
	068026		MN 2008 ITC WHEEL TRUEUP CSTRE	SUBLDGR	IPL TRANS WHEELING EXPENSE	\$ 21,488.23	\$ 21,488.23	\$ 21,488.23	\$ 21,488.23	\$ (344,025.52)	\$ 45,855.82
	NEDRIV	045241	PJM MARKET	WHCAPCY	Wheeling Othr Firm - IPL - PJM	\$ 27,680.98	\$ 24,975.99	\$ 23,963.13	\$ 26,754.52	\$ 21,278.47	\$ 24,796.39
		045245	WAPA - WESTERN AREA POWER	WHCAPCY	Wheeling Othr Firm - IPL - WAP	\$ 8,618.06	\$ 8,659.70	\$ 8,598.48	\$ 9,962.78	\$ 9,195.02	\$ 9,233.92
616035 Total						\$ 21,561,717.86	\$ 24,000,256.63	\$ 27,984,742.81	\$ 23,547,841.79	\$ 25,450,090.07	\$ 21,961,122.57
Grand Total Revenues and Expenses						\$ 21,121,031.49	\$ 23,552,978.32	\$ 27,568,805.31	\$ 23,084,217.50	\$ 25,048,889.09	\$ 21,428,273.11

PJM Current Month Estimate	27,752.98	25,449.29	24,195.40	25,519.41	24,192.86	24,661.66
PJM Prior Month Actual	27,817.26	27,279.68	25,217.02	25,430.51	22,605.02	24,327.59
Less: PJM Prior Month Estimate	(27,889.26)	(27,752.98)	(25,449.29)	(24,195.40)	(22,519.41)	(24,192.86)
Total Current Month Charges	27,680.98	24,975.99	23,963.13	26,754.52	21,278.47	24,796.39

							Detail References
May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14		for Vogensen
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ (344,294.83)	\$ (406,718.70)	\$ (425,538.88)	\$ (473,718.33)	\$ (469,941.94)	\$ (449,896.39)		
\$ (35,114.00)	\$ (73,521.00)	\$ (51,909.00)	\$ 16,618.00	\$ 48,312.00	\$ 84,305.00		
\$ 323.31	\$ 1,479.78	\$ 2,001.62	\$ -	\$ 2,182.94	\$ 2,887.85		
\$ (30,314.33)	\$ (36,029.87)	\$ (37,500.35)	\$ (41,972.32)	\$ (41,635.32)	\$ (39,859.06)		
\$ 3,411.00	\$ (6,512.00)	\$ (4,597.36)	\$ 1,472.00	\$ 4,279.00	\$ 7,468.00		
\$ -	\$ 131.35	\$ -	\$ -	\$ -	\$ 255.80		
\$ (405,988.85)	\$ (521,170.44)	\$ (517,543.97)	\$ (497,600.65)	\$ (456,803.32)	\$ (394,838.80)		
\$ 13,972.74	\$ 13,516.30	\$ 15,962.57	\$ 16,420.66	\$ 17,224.13	\$ 12,789.86		
\$ (13,972.74)	\$ (13,516.30)	\$ (15,962.57)	\$ (16,420.66)	\$ (17,224.13)	\$ (12,789.86)		
\$ 27,880.59	\$ 26,049.44	\$ 25,642.00	\$ 28,317.54	\$ 26,921.55	\$ 26,027.03		
\$ 344,316.32	\$ 356,322.30	\$ 405,429.09	\$ 397,677.27	\$ 381,417.82	\$ 305,018.17	C	
\$ 325,961.22	\$ 336,996.45	\$ 383,898.58	\$ 376,633.86	\$ 360,566.99	\$ 288,790.10	C	
\$ 22,605,927.10	\$ 23,260,850.27	\$ 26,480,745.84	\$ 25,906,533.67	\$ 24,927,511.05	\$ 19,917,049.19	C	
\$ 917,864.61	\$ 210,566.92	\$ 26,348.54	\$ 561,098.23	\$ 432,839.44	\$ 3,652.30	C	
\$ 556,000.00	\$ 87,000.00	\$ 238,000.00	\$ -	\$ -	\$ -		
\$ -	\$ -	\$ -	\$ (587,000.00)	\$ (50,000.00)	\$ 150,000.00	D	
\$ -	\$ (130,000.00)	\$ -	\$ (395,000.00)	\$ (214,000.00)	\$ -		
\$ 92,000.00	\$ 180,000.00	\$ -	\$ -	\$ -	\$ -		
\$ 2,000,239.27	\$ 2,065,982.18	\$ 2,354,838.63	\$ 2,306,847.83	\$ 2,211,455.35	\$ 1,770,735.90	C	
\$ 86,825.96	\$ 89,782.14	\$ 102,295.18	\$ 105,325.67	\$ 100,666.59	\$ 80,688.21	C	
\$ (84,208.95)	\$ (158,382.21)	\$ (1.77)	\$ (199,585.46)	\$ (202,132.32)	\$ (8,020.31)	C	
\$ 446,820.27	\$ 460,095.40	\$ 537,114.94	\$ 547,088.74	\$ 448,650.07	\$ 449,264.93	C	
\$ 28,961.81	\$ 29,997.15	\$ 34,082.43	\$ 33,386.53	\$ 32,147.91	\$ 25,646.83	C	
\$ -	\$ (8,000.00)	\$ (13,581.14)	\$ (10,076.76)	\$ (10,145.99)	\$ (8,362.39)		
\$ 1,273.26	\$ 2,237.45	\$ 777.43	\$ 727.94	\$ 947.28	\$ 69,964.00	H	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
\$ (216,637.00)	\$ (222,094.00)	\$ (125,832.00)	\$ (142,537.00)	\$ (111,707.00)	\$ (123,632.00)		
\$ (0.05)	\$ (0.65)	\$ (0.05)	\$ (0.05)	\$ (0.05)	\$ (0.05)		
\$ 4,743.44	\$ 6,987.42	\$ 6,555.36	\$ 6,268.68	\$ 5,840.61	\$ 5,487.73	G	
\$ (2,691.57)	\$ (840.56)	\$ -	\$ (3,009.59)	\$ (1,261.81)	\$ -	G	
\$ (4,743.44)	\$ (6,987.42)	\$ (6,555.36)	\$ (6,268.68)	\$ (5,840.61)	\$ (5,487.73)	G	
\$ 2,691.57	\$ 840.56	\$ -	\$ 3,009.59	\$ 1,261.81	\$ -	G	
\$ 8,248.08	\$ 8,270.52	\$ 10,407.76	\$ 10,493.44	\$ 10,303.04	\$ 7,404.20	F	
\$ 191,111.01	\$ 264,295.23	\$ 262,463.56	\$ 269,133.90	\$ 272,519.61	\$ 226,154.88	E	
\$ (183,271.49)	\$ (191,111.01)	\$ (264,295.23)	\$ (262,463.56)	\$ (269,133.90)	\$ (272,519.61)	E	
\$ 216,274.40	\$ 201,233.92	\$ 182,097.56	\$ 241,914.91	\$ 214,663.30	\$ 235,863.21	E	
\$ (9,013.02)	\$ (9,013.02)	\$ (9,013.02)	\$ (9,013.02)	\$ (9,013.02)	\$ (9,013.02)		
\$ 140,514.12	\$ 189,551.06	\$ 208,346.47	\$ 262,118.00	\$ 214,821.01	\$ 187,437.17	E	
\$ (274,498.64)	\$ (140,514.12)	\$ (189,551.06)	\$ (208,346.47)	\$ (262,118.00)	\$ (214,821.01)	E	
\$ 140,514.12	\$ 189,551.06	\$ 208,346.47	\$ 262,118.00	\$ 214,821.01	\$ 187,437.17	E	
\$ 35,798.13	\$ 49,831.07	\$ 47,765.93	\$ 46,094.21	\$ 45,320.40	\$ 39,173.52	I	
\$ 1,476.00	\$ 1,331.70	\$ 1,292.70	\$ 1,288.80	\$ 1,312.20	\$ 2,162.40	I	
\$ 2,736.00	\$ 3,163.50	\$ 3,271.80	\$ 3,126.45	\$ 3,314.55	\$ 3,485.55	J	
\$ 45,855.82	\$ 45,855.82	\$ 45,855.71	\$ 45,855.82	\$ 45,855.82	\$ 45,855.82		
\$ 24,320.15	\$ 25,011.45	\$ 26,081.72	\$ 27,174.60	\$ 24,972.35	\$ 25,660.12	C, Below	
\$ 9,204.94	\$ 9,192.68	\$ 9,222.32	\$ 8,868.96	\$ 6,738.12	\$ 10,341.72	C, K	
\$ 27,482,494.03	\$ 27,234,052.70	\$ 30,992,050.39	\$ 29,627,802.05	\$ 28,849,495.18	\$ 23,421,444.03		
\$ 27,076,505.18	\$ 26,712,882.26	\$ 30,474,506.42	\$ 29,130,201.40	\$ 28,392,691.86	\$ 23,026,605.23		

24,105.52	24,905.91	26,001.39	27,230.33	25,957.97	25,357.23
24,876.29	24,211.06	24,986.24	25,945.66	26,244.71	26,260.86
(24,661.66)	(24,105.52)	(24,905.91)	(26,001.39)	(27,230.33)	(25,957.97)
24,320.15	25,011.45	26,081.72	27,174.60	24,972.35	25,660.12

Revenue Items:

IPL Transmission Revenue (Ancillary Services only)

	2013 January		February		March		April		May		June	
	Estimate	Actual										
Schedule 2	443,123	411,371	396,242	356,677	433,765	375,608	382,486	365,615	469,574	378,285	486,946	448,597
RPGI Dist (Note 2)	11,081	11,081	11,081	11,081	11,081	11,081	11,081	11,081	11,081	11,081	11,081	11,081
CBPC Disc (Note 2)	8,442	8,442	8,442	8,442	8,442	8,442	8,442	8,442	8,442	8,442	8,442	8,442
TOTAL	462,646	430,893	415,765	376,200	453,288	395,130	402,008	385,138	489,096	397,808	506,469	468,119

Notes:

- 1) Schedules 2 has been estimated using 2012 actuals where available multiplied by the forecasted increase/decrease in load
- 2) RPGI and CBPC are fixed charges and will not change month-to-month.
- 3) Actual revenue is derived from the MISO Day 5 MR files after sorting.
- 4) Total Estimate figure has been adjusted to include actual figures for months already completed to give a current "best estimate" of the year-end figure.
- 5) Total Actual represents the actual figures to date.

	2014 January		February		March		April		May		June	
	Estimate	Actual										
Schedule 2 and 33	411,371	439,171	356,677	404,738	375,608	542,843	365,615	374,610	378,285	442,748	448,597	463,039
RPGI Dist (Note 2)	11,081	10,428	11,081	10,428	11,081	10,428	11,081	(31,284)	11,081		11,081	
CBPC Disc (Note 2)	8,442		8,442		8,442		8,442		8,442		8,442	
TOTAL	430,893	449,600	376,200	415,166	395,130	553,271	385,138	343,325	397,808	442,748	468,119	463,039

Interstate Power and Light
MISO Schedule 2 and 33 Revenue

2013 IPL

July		August		September		October		November		December		Total	
Estimate	Actual	Estimate	Actual										
431,708	517,250	403,636	509,151	425,918	476,701	373,701	401,357	396,106	\$385,987	437,875	435,321	5,081,079	5,061,920
11,081	11,081	11,081	11,081	11,081	11,081	11,081	11,081	11,081	11,081	11,081	11,081	132,967	132,967
8,442	8,442	8,442	8,442	8,442	8,442	8,442	8,442	8,442	8,442	8,442	8,442	101,304	101,304
451,230	536,773	423,159	528,674	445,441	496,223	393,223	420,880	415,628	405,509	457,398	454,843	5,315,350	5,296,191

2014 IPL

July		August		September		October		November		December		Total	
Estimate	Actual	Estimate	Actual	Estimate	Actual	Estimate	Actual	Estimate	Actual	Estimate	Actual	Estimate	Actual
517,250	515,691	509,151	502,514	476,701	483,838	373,701	403,301	396,106		437,875		5,046,937	4,572,494
11,081		11,081		11,081		11,081		11,081		11,081		132,967	-
8,442		8,442		8,442		8,442		8,442		8,442		101,304	-
536,773	515,691	528,674	502,514	496,223	483,838	393,223	403,301	415,628	-	457,398	-	5,281,208	4,572,494

Interstate Power and Light
MISO Schedule 2 and 33 Revenue

Exhibit 5A

Month of October 2014

	Regular	Pass-Through	Total
Schedule 2	\$ 370,462		\$ 370,462
Schedule 33	\$ 32,839		\$ 32,839
			<u>\$ 403,301</u>

Interstate Power and Light
MISO Schedule 2 and 33 Revenue

Exhibit 5A

Month of September 2014

	Regular	Pass-Through	Total
Schedule 2	\$ 444,461		\$ 444,461
Schedule 33	\$ 39,378		\$ 39,378
			<u>\$ 483,838</u>

Interstate Power and Light
Wholesale Customer Transmission Expense Flow Through

Exhibit 6

	<u>Jan-14</u>	<u>Feb-14</u>	<u>Mar-14</u>	<u>Apr-14</u>	<u>May-14</u>	<u>Jun-14</u>	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	<u>Oct-14</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Total</u>
Hanover	\$ 7,323.54	\$ 9,154.50	\$ 8,669.90	\$ 7,020.37	\$ 6,803.26	\$ 7,084.73	\$ 8,428.54	\$ 10,604.63	\$ 8,766.42	\$ 9,148.35	\$ 7,144.81	\$ 6,228.58	\$ 96,377.63
Albany	\$ 7,491.59	\$ 8,981.29	\$ 7,968.52	\$ 6,612.28	\$ 6,849.29	\$ 8,456.64	\$ 11,008.39	\$ 12,381.99	\$ 10,989.68	\$ 11,725.06	\$ 7,687.72	\$ 6,851.87	\$ 107,004.33
Dundee ¹													
Alta Vista	\$ 3,682.52	\$ 4,965.23	\$ 4,906.99	\$ 3,847.64	\$ 3,210.23	\$ 1,857.71	\$ 2,597.98	\$ 3,003.65	\$ 3,253.91	\$ 3,026.11	\$ 4,382.82	\$ 4,196.50	\$ 42,931.28
Grafton	\$ -									\$ -	\$ -		
Sabula	\$ 5,350.54	\$ 6,464.04	\$ 6,413.75	\$ 5,253.50	\$ 4,269.00	\$ 5,698.22	\$ 6,706.05	\$ 8,382.29	\$ 6,493.10	\$ 7,969.42	\$ 5,255.17	\$ 4,409.96	\$ 72,665.04
West Point	\$ 15,333.79	\$ 25,523.59	\$ 19,662.62	\$ 16,199.98	\$ 15,106.24	\$ 17,597.15	\$ 30,181.13	\$ 26,078.24	\$ 37,397.88	\$ 32,332.93	\$ 15,061.82	\$ 21,089.24	\$ 271,564.60
Guttenberg	\$ 27,074.27	\$ 247.11		\$ -				\$ -			\$ 26,942.61	\$ 22,997.52	\$ 77,261.51
Jo Carroll	\$413,655.89	\$636,655.82	\$ 591,229.35	\$619,343.03	\$509,438.50	\$672,354.02	\$624,691.54	\$773,310.76	\$604,993.82	\$664,985.01	\$414,586.87	\$444,382.05	\$6,969,626.66
	\$479,912.14	\$691,991.57	\$ 638,851.14	\$658,276.80	\$545,676.51	\$713,048.47	\$683,613.64	\$833,761.56	\$671,894.80	729,186.88	481,061.81	510,155.72	\$7,637,431.05
Prior MISO Refunds	\$ -		\$ (3,679.80)	\$ -		\$ (19.11)	\$ (1.77)				\$ (46.54)		\$ (3,747.22)

1: Included in Minnesota Allocation

Interstate Power and Light
Wholesale Allocation

Transmission Charges Calculation Not
including Sch 26-A)

	Sept 2013 FINALS Nov 2013 bill Meters Read On / After 11/1/13	Oct 2013 FINALS Dec 2013 bill Meters Read On / After 12/1/13	Nov 2013 FINALS Jan 2014 bill Meters Read On / After 1/1/14	Dec 2013 FINALS Feb 2014 bill Meters Read On / After 2/1/14	Jan 2014 FINALS March 2014 bill Meters Read On / After 3/1/14	Feb 2014 FINALS April 2014 bill Meters Read On / After 4/1/14
Hanover	\$ 7,090.60	\$ 6,182.26	\$ 7,268.87	\$ 9,085.85	\$ 8,494.72	\$ 6,869.27
Albany	\$ 7,624.35	\$ 6,800.06	\$ 7,435.34	\$ 8,916.45	\$ 7,804.05	\$ 6,469.59
Dundee	\$ 1,567.26	\$ 1,521.23	\$ 1,475.56	\$ 1,510.87	\$ 1,742.37	\$ 1,409.87
Alta Vista	\$ 4,364.25	\$ 4,174.40	\$ 3,647.79	\$ 4,930.94	\$ 4,821.61	\$ 3,772.83
Fairbank	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grafton	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Readlyn	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sabula	\$ 5,209.36	\$ 4,375.40	\$ 5,312.42	\$ 6,416.64	\$ 6,294.52	\$ 5,143.17
West Point	\$ 14,882.40	\$ 20,971.44	\$ 15,172.77	\$ 25,373.53	\$ 19,275.98	\$ 15,884.10
Guttenberg	\$ 26,711.40	\$ 22,801.57	\$ 26,860.10	\$ -	\$ -	\$ -
Transmission cost	\$ 26,164,558.59	\$ 21,157,625.15	\$ 20,550,956.46	\$ 22,892,029.18	\$ 26,161,755.20	\$ 21,960,593.45

Transmission Charges Calculation Not
including Sch 26-A)

	Mar 2014 FINALS May 2014 bill Meters Read On / After 5/1/14	April 2014 FINALS June 2014 bill Meters Read On / After 6/1/14	May 2014 FINALS July 2014 bill Meters Read On / After 7/1/14	June 2014 FINALS August 2014 bill Meters Read On / After 8/1/14	July 2014 FINALS Sept 2014 bill Meters Read On / After 9/1/14	August 2014 FINALS Oct 2014 bill Meters Read On / After 10/1/14
Hanover	\$ 6,659.23	\$ 6,974.72	\$ 8,308.59	\$ 10,464.27	\$ 8,606.61	\$ 8,980.52
Albany	\$ 6,709.12	\$ 8,344.31	\$ 10,877.02	\$ 12,221.03	\$ 10,804.53	\$ 11,532.88
Dundee	\$ 1,337.55	\$ 1,015.95	\$ 1,132.76	\$ 1,060.16	\$ 763.49	\$ 870.84
Alta Vista	\$ 3,138.37	\$ 1,809.09	\$ 2,553.16	\$ 2,959.28	\$ 3,201.45	\$ 2,973.46
Fairbank	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grafton	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Readlyn	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sabula	\$ 4,164.69	\$ 5,619.43	\$ 6,610.72	\$ 8,265.15	\$ 6,353.74	\$ 7,820.36
West Point	\$ 14,796.18	\$ 17,230.33	\$ 29,785.16	\$ 25,626.79	\$ 36,870.18	\$ 31,765.55
Guttenberg	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission cost	\$ 23,757,511.26	\$ 20,441,727.53	\$ 25,455,229.58	\$ 25,423,406.12	\$ 28,920,053.72	\$ 28,646,003.81

Transmission Charges Calculation Not
including Sch 26-A)

	Sept 2014 FINALS
	Nov 2014 bill
	Meters Read
	On / After
	<u>11/1/14</u>
Hanover	\$ 7,144.51
Albany	\$ 6,995.72
Dundee	\$ 1,518.17
Alta Vista	\$ 3,915.29
Fairbank	\$ -
Grafton	\$ -
Readlyn	\$ -
Sabula	\$ 5,157.93
West Point	\$ 18,160.22
Guttenberg	\$ -
Transmission cost	\$ 27,553,052.12

Interstate Power and Light
Wholesale Allocation

Exhibit 6C

Coincident Loads at the Generator

	Loss Factor	October 2,013	November 2,013	December 2,013	January 2,014	February 2,014	March 2,014	April 2,014	May 2,014	June 2,014	July 2,014	August 2,014	September 2,014	October 2,014
Date		10/24/13	11/12/13	12/11/13	01/06/14	02/11/14	03/03/14	04/01/14	05/30/14	06/18/14	07/22/14	08/25/14	09/04/14	10/27/14
Hour Ending		2,000	1,900	18	18	8	8	9	17	18	17	17	17	19
Hanover	103.500%	615	679	891	1,030	802	751	601	848	855	1,184	837	890	560
Albany	103.500%	662	747	911	1,011	737	708	606	1,014	1,119	1,382	1,051	1,143	549
Dundee	103.500%	136	167	181	171	165	154	121	124	117	120	74	86	119
Alta Vista	103.500%	379	458	447	559	456	413	283	220	263	335	312	295	307
Fairbank	103.500%	-	-	-	-	-	-	-	-	-	-	-	-	-
Grafton	103.500%	-	-	-	-	-	-	-	-	-	-	-	-	-
Readlyn	103.500%	-	-	-	-	-	-	-	-	-	-	-	-	-
Sabula	103.500%	452	481	651	727	595	563	376	683	680	935	618	775	405
West Point	101.500%	1,292	2,303	1,859	2,876	1,821	1,737	1,336	2,095	3,065	2,898	3,587	3,148	1,424
Guttenberg	103.500%	2,318	2,504	3,290	-	-	-	-	-	-	-	-	-	-
ALTW Average System Peak		-	-	-	-	-	-	-	-	-	-	-	-	-
Non-IPL peak loads		-	-	-	-	-	-	-	-	-	-	-	-	-
IPL Net Average System Peak		2,270,720	2,323,435	2,517,405	2,595,047	2,471,265	2,401,773	2,145,839	2,485,199	2,619,092	2,875,382	2,813,734	2,838,602	2,160,984

Transmission Charges Calculation (including Sch 26-A)

	September 2013 FINALS Nov 2013 bill Meters Read On / After 11/1/13	October 2013 FINALS Dec 2013 bill Meters Read On / After 12/1/13	November 2013 FINALS Jan 2014 bill Meters Read On / After 1/1/14	December 2013 FINALS Feb 2014 bill Meters Read On / After 2/1/14	January 2014 FINALS March 2014 bill Meters Read On / After 3/1/14	February 2014 FINALS April 2014 bill Meters Read On / After 4/1/14
Hanover	\$ 7,144.81	\$ 6,228.58	\$ 7,323.54	\$ 9,154.50	\$ 8,669.90	\$ 7,020.37
Albany	\$ 7,687.72	\$ 6,851.87	\$ 7,491.59	\$ 8,981.29	\$ 7,968.52	\$ 6,612.28
Dundee	\$ 1,576.02	\$ 1,530.46	\$ 1,487.53	\$ 1,524.21	\$ 1,776.12	\$ 1,439.50
Alta Vista	\$ 4,382.82	\$ 4,196.50	\$ 3,682.52	\$ 4,965.23	\$ 4,906.99	\$ 3,847.64
Fairbank	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grafton	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Readlyn	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sabua	\$ 5,255.17	\$ 4,409.96	\$ 5,350.54	\$ 6,464.04	\$ 6,413.75	\$ 5,253.50
West Point	\$ 15,061.82	\$ 21,089.24	\$ 15,333.79	\$ 25,523.59	\$ 19,662.62	\$ 16,199.98
Guttenberg	\$ 26,942.61	\$ 22,997.52	\$ 27,074.27	\$ 247.11	\$ -	\$ -
JO-CARROLL (Sonja, this amount needs to be added to the other Jo-Carroll Transmission charge that you get from Monica)	\$ 4,358.44	\$ 3,396.75	\$ 4,431.87	\$ 3,758.48	\$ 13,013.74	\$ 11,699.36
TOTAL TRANSMISSION COST (INCLUDING SCHEDULE 26-A)	\$26,354,891.85	\$21,345,385.44	\$20,746,570.40	\$23,094,091.72	\$26,668,418.01	\$22,422,121.37

Interstate Power and Light
Wholesale Allocation

March 2014 FINALS May 2014 bill Meters Read On / After 5/1/14	April 2014 FINALS June 2014 bill Meters Read On / After 6/1/14	May 2014 FINALS July 2014 bill Meters Read On / After 7/1/14	June 2014 FINALS August 2014 bill Meters Read On / After 8/1/14	July 2014 FINALS September 2014 bill Meters Read On / After 9/1/14	August 2014 FINALS October 2014 bill Meters Read On / After 10/1/14	Sept 2014 FINALS November 2014 bill Meters Read On / After 11/1/14
\$ 6,803.26	\$ 7,084.73	\$ 8,428.54	\$ 10,604.63	\$ 8,766.42	\$ 9,148.35	\$ 7,260.57
\$ 6,849.29	\$ 8,456.84	\$ 11,008.39	\$ 12,381.99	\$ 10,989.68	\$ 11,725.06	\$ 7,126.22
\$ 1,366.47	\$ 1,036.23	\$ 1,152.64	\$ 1,078.83	\$ 786.24	\$ 892.95	\$ 1,533.84
\$ 3,210.23	\$ 1,857.71	\$ 2,597.98	\$ 3,003.65	\$ 3,253.91	\$ 3,026.11	\$ 3,954.97
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 4,269.00	\$ 5,698.22	\$ 6,706.05	\$ 8,382.29	\$ 6,493.10	\$ 7,969.42	\$ 5,253.70
\$ 15,106.24	\$ 17,597.15	\$ 30,181.13	\$ 26,078.24	\$ 37,397.88	\$ 32,332.93	\$ 18,548.88
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 12,857.42	\$ 11,688.67	\$ 12,695.15	\$ 12,694.05	\$ 14,435.70	\$ 13,584.83	\$ 12,722.99
\$24,228,127.37	\$20,849,701.96	\$25,902,100.37	\$25,871,267.41	\$29,447,148.45	\$29,181,341.06	\$27,989,857.00