

**STATE OF IOWA  
DEPARTMENT OF COMMERCE  
BEFORE THE IOWA UTILITIES BOARD**

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<b>IN RE:</b>	:	
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<b>APPLICATION OF MIDAMERICAN ENERGY COMPANY FOR THE DETERMINATION OF RATEMAKING PRINCIPLES</b>	:	<b>DOCKET NO. RPU-2014-<u>0002</u></b>
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	:	<b>CROSS-INDEX</b>
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<u>Statute/Rule<sup>1</sup></u>	<u>Filing Requirement</u>	<u>Testimony</u>	<u>Application</u>
	Support for Request for Expedited Review	Wright, pp. 10-15	
§476.53(3)c(1)	Utility has in effect a board-approved energy efficiency plan as required under § 476.6, subsection 19	Fehr, pp. 3-6; Fehr Exh._(MCF-1) Schs. 1, 2 & 3	Section 7
§476.53(3)c(2)	Utility has demonstrated that it has considered other sources for long-term electric supply and that facility is feasible alternative	Hammer, pp. 3-50	Section 6.1 Section 6.2
41.3(1) “a”	Complete description of current and proposed rights of ownership and current or planned purchased power contracts	Wright, p. 20	Section 1.1
41.3(1) “b”	General site description of the site, and a map	Wright, pp. 20-22	Section 1.2
41.3(1) “c”	General description of proposed facility	Wright, pp. 22-23	Section 1.3
41.3(1) “d”	General description of all raw materials, including fuel, used in producing electricity, and of all wastes created in production process; transport facilities	Wright, pp. 24-25	Section 1.4

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<sup>1</sup> All citations to Board rules use the proposed rule designations as contained in the Board’s rulemaking in Docket No. RMU-01-11. The Board subsequently terminated that docket.

<b><u>Statute/Rule</u></b>	<b><u>Filing Requirement</u></b>	<b><u>Testimony</u></b>	<b><u>Application</u></b>
41.3(1) “e”	Identification, general description and chronology of all financial and other contractual commitments undertaken or planned	Wright, pp. 25-26	Section 1.5
41.3(1) “f”	General map and description of primary transmission corridors and approximate routing of rights-of-way in vicinity of settled areas, etc; Analysis of existing transmission network’s capability to reliably support additional interconnection	Schuster pp. 3-21	Section 1.6
41.3(1) “g”	Identification of general contractor and method by which general contractor was selected	Wright, pp. 26	Section 1.7
41.3(1) “h”	Identification of plant operator and method by which plant operator was selected	Wright p. 26-27	Section 1.8
41.3(2) “a”	Annual and total present value calculations of revenue requirements and capital costs over life of facility	Yocum, pp. 2-7	Sections 2.1, 2.2 & 2.3
41.3(2) “b”	Projected costs of capital for each year from the time of application through facility’s life	Yocum, pp. 2-7; VanderWeide pp. 3-45 (incl. Scheds. & Appendices)	Sections 2.1, 2.2 & 2.3
41.3(2) “c”	Estimated maximum, minimum and expected cash inflows, and maximum, minimum and expected cash outflows associated with facility in each year of facility’s life	Yocum, pp. 2-7; Hammer, pp. 45-50; Specketer, pp. 9-10	Section 2.1, 2.2 & 2.3
41.3(3) “a”	General description of contractual standards by which the general contractor, if not the utility, must comply to mitigate construction risks	Wright, pp. 27-29	Section 3.1

<u>Statute/Rule</u>	<u>Filing Requirement</u>	<u>Testimony</u>	<u>Application</u>
41.3(3) “b”	General description of contractual standards by which either the general contractor or plant operator, if not the utility, must comply to mitigate operational risks	Wright, pp. 29-30	Section 3.2
41.3(4)	Comparison of Wind IX Iowa Project to other feasible sources of supply in terms of <u>non-cost</u> factors	Hammer, pp. 3-50; McIvor, pp. 3-18	Sections 4, 6
41.3(4) “a”	Economic impact	Wright, pp. 15-16; 30-31	Section 4.1
41.3(4) “b”	Environmental impact	McIvor, pp. 3-18	Section 4.2
41.3(4) “c”	Electric supply reliability & security	Schuster, pp. 3-21; Hammer, pp. 3-50; Wright, pp. 16-19, 35-37	Section 1.6 Section 4.3
41.3(4) “d”	Fuel diversity	Hammer, pp. 5-6, 23-25	Section 4.4
41.3(4) “e”	Efficiency and control technologies	Wright, p. 31-32	Section 4.5
41.3(5)	<b>Ratemaking principle:</b> Iowa Jurisdictional Allocation	Specketer, pp. 2-3	Section 5.1
41.3(5)	<b>Ratemaking principle:</b> Cost Cap	Wright pp. 33-34	Section 5.2 Section 2.1
41.3(5)	<b>Ratemaking principle:</b> Size Cap	Wright, p. 34	Section 5.3
41.3(5)	<b>Ratemaking principle:</b> Depreciation	Wright, p. 34-35 (Wright Exh.__(ALW-1))	Section 5.4

<u>Statute/Rule</u>	<u>Filing Requirement</u>	<u>Testimony</u>	<u>Application</u>
41.3(5) "a"	<b>Ratemaking principle:</b> Return on Equity	VanderWeide, Section 5.5 pp. 3-45; (incl. Scheds. & Appendices)	Section 2.2
41.3(5)	<b>Ratemaking principle:</b> Cancellation Cost Recovery	Specketer pp. 3-4	Section 5.6
41.3(5)	<b>Ratemaking principle:</b> Renewable Energy, CO <sub>2</sub> Credits And the Like	Specketer, pp. 4-7	Section 5.7
41.3(5)	<b>Ratemaking principle:</b> Federal Production Tax Credit	Specketer, pp. 7-9	Section 5.8
41.3(6)	Comparison of Wind IX Iowa Project to other feasible alternatives	Hammer, pp. 3-50; McIvor, pp. 3-18	Section 6.1 Section 6.2
41.3(7)	Comparison of budgeted energy efficiency expenditures to actual expenditures; energy efficiency plan in effect	Fehr, pp. 4-6; Fehr Exh._(MCF-1) Schs. 1,2&3	Section 7
	No Need for Siting Certificate	Wright, pp. 37-38	