

**FILED WITH  
Executive Secretary**

**February 4, 2011**

**IOWA UTILITIES BOARD**

**TF-2011-0024  
(RPU-2010-0002)**

**(Revised)**

**These tariffs reflect the rates in the Settlement Agreement,  
including all rate case expenses**

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February 4, 2011

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**RATE SCHEDULE GS-1, GENERAL SERVICE  
GAS**

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TF-2011-0024  
(RPU-2010-0002) (Revised)

<b>Availability</b>	Service under this rate schedule is available to any customer located in the towns as listed on Sheet No. 44.
<b>Applicability and Character of Service</b>	This rate schedule shall apply to firm gas service for customers whose normal requirement does not exceed 199 Dekatherms on a peak day, and such service normally shall not be subject to curtailment or interruption, but will be subject to curtailment by pipeline supplier in compliance with their approved Federal Energy Regulatory Commission curtailment plan.
<b>Rate</b>	<p>The customer's monthly bill shall be the sum of the following components:</p> <ol style="list-style-type: none"><li>Basic Monthly Charge:<ol style="list-style-type: none"><li>Residential \$18.25 per meter</li><li>Commercial &amp; Industrial \$29.00 per meter</li></ol></li><li>Non-Gas Cost: \$0.11635 per Therm</li><li>Purchase Gas Cost: The rates above are subject to Purchased Gas Adjustments Uniform Clause Information Sheet No. 48.</li><li>Energy Efficiency Cost Recovery: The rates above are subject to Energy Efficiency Cost Recovery Information Sheet No. 52.</li></ol>
<b>Basic Monthly Charge</b>	The "customer charge" is a measure of the costs associated with Aquila's facilities that are not jointly used by other customers and other costs related directly to service to the individual customer. These costs are fixed and do not vary with the amount of gas the customer consumes.
<b>Minimum Bill</b>	Residential - \$18.25 Commercial and Industrial - \$29.00
<b>Taxes</b>	The total bill is subject to state and local taxes.
<b>Late Payment Charge</b>	After 20 days there shall be a 1-1/2% charge on the unpaid balance.
<b>Pressure Adjustment</b>	The measured volume is subject to a pressure factor adjustment as listed on Sheet No. 28
<b>Terms and Conditions</b>	The General Terms and Conditions contained in this tariff shall apply to this rate schedule.

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February 4, 2011

**RATE SCHEDULE 491, LARGE VOLUME FIRM SERVICE  
GAS**

TF-2011-0024  
(RPU-2010-0002) (Revised)

<b>Availability</b>	Service under this rate schedule is available to the following customers located near the indicated town: Massena, Iowa: Natural Gas Pipeline Company of America.
<b>Applicability and Character of Service</b>	This rate schedule shall apply to firm gas service for use in customers' pumping station served off the pipeline of the supplier. The Massena station is not to exceed 700 Dekatherms per day. Peak day gas requirements of 200 Dekatherms or more will be considered "Large Volume."
<b>Rate</b>	The customer's monthly bill shall be the sum of the following components: <ol style="list-style-type: none"><li>1. Basic Monthly Charge: \$200.00 per meter</li><li>2. Non-Gas Cost: \$0.02364 per Therm</li><li>3. Purchase Gas Cost: The rates above are subject to Purchased Gas Adjustments Uniform Clause Information Sheet No. 48.</li><li>4. Energy Efficiency Cost Recovery: The rates above are subject to Energy Efficiency Cost Recovery Information Sheet No. 52.</li></ol>
<b>Basic Monthly Charge</b>	The "customer charge" is a measure of the costs associated with Aquila's facilities that are not jointly used by other customers and other costs related directly to service to the individual customer. These costs are fixed and do not vary with the amount of gas the customer consumes.
<b>Minimum Bill</b>	The minimum bill shall be the basic monthly charge.
<b>Taxes</b>	The total bill is subject to state and local taxes.
<b>Late Payment Charge</b>	After 20 days there shall be a 1-1/2% charge on the unpaid balance.
<b>Pressure Adjustment</b>	The measured volume is subject to a pressure factor adjustment as listed on Sheet No. 28
<b>Terms and Conditions</b>	The General Terms and Conditions contained in this tariff shall apply to this rate schedule.
<b>Billing Interval</b>	Customers served under this tariff sheet may be billed on more frequent than monthly intervals pursuant to Iowa Adm. Code 199-19.3(7).

**RATE SCHEDULE LVJ-1, LARGE VOLUME JOINT GAS SERVICE**  
**GAS** TF-2011-0024  
(RPU-2010-0002) (Revised)

<b>Availability</b>	All areas in Northern Natural Gas Company's Rate Zone 1.
<b>Applicability and Character of Service</b>	This rate schedule shall apply to joint gas service consisting of a base of firm gas volumes, supplemented by interruptible gas volumes. Company will calculate a peak day requirement for each premise by dividing the peak month usage in the last thirty six (36) months by 20. Peak day gas requirements of 200 Dekatherms or more will be considered "Large Volume."
<b>Rate</b>	The customer's monthly bill shall be the sum of the following components: <ol style="list-style-type: none"> <li>1. Basic Monthly Charge - \$200.00 per meter.</li> <li>2. Demand Charge - Customer's MDQ times the Demand Charge Rate - \$0.05010 per Therm</li> <li>3. Non-Gas Cost: \$0.02364 per Therm</li> <li>4. Purchase Gas Cost: The rates above are subject to Purchased Gas Adjustments Uniform Clause Information Sheet No. 48.</li> <li>5. Energy Efficiency Cost Recovery: The rates above are subject to Energy Efficiency Cost Recovery Information Sheet No. 52.</li> </ol>
<b>Basic Monthly Charge</b>	The "customer charge" is a measure of the costs associated with Aquila's facilities that are not jointly used by other customers and other costs related directly to service to the individual customer. These costs are fixed and do not vary with the amount of gas the customer consumes.
<b>Minimum Bill</b>	The minimum bill shall be the contract demand charge plus the basic monthly charge
<b>Taxes</b>	The total bill is subject to state and local taxes.
<b>Late Payment Charge</b>	After 20 days there shall be a 1-1/2% charge on the unpaid balance.
<b>Pressure Adjustment</b>	The measured volume is subject to a pressure factor adjustment as listed on Sheet No. 28.
<b>Penalty for Unauthorized Takes When Service is Interrupted:</b>	Applicable rate above per Dekatherm plus the greater of either the pipeline daily delivery variance charges or \$20.00 per Dekatherm, for gas used in excess of the volumes of gas to which customer is limited. Revenues for unauthorized takes will be credited to the Company's PGA mechanism.
<b>Terms and Conditions</b>	The General Terms and Conditions contained in this tariff shall apply to this rate schedule.
<b>Billing Interval</b>	Customers served under this tariff sheet may be billed on more frequent than monthly intervals pursuant to Iowa Adm. Code 199-19.3(7).

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**RATE SCHEDULE SVI-1, SMALL VOLUME INTERRUPTIBLE  
GAS**

TF-2011-0024  
(RPU-2010-0002) (Revised)

<b>Availability</b>	Service under this rate schedule is available to any customer located in the towns as listed on Sheet No. 44
<b>Applicability and Character of Service</b>	This rate schedule shall apply to small volume gas service, which is subject to interruption at any time upon order of Company. Peak day gas requirements which exceed 24 Dekatherms per day but are less than 200 Dekatherms per day will be considered "Small Volume."
<b>Rate</b>	The customer's monthly bill shall be the sum of the following components: <ol style="list-style-type: none"><li>1. Basic Monthly Charge - \$75.00 per meter.</li><li>2. Non-Gas Cost: \$0.05237 per Therm</li><li>3. Purchase Gas Cost: The rates above are subject to Purchased Gas Adjustments Uniform Clause Information Sheet No. 48.</li><li>4. Energy Efficiency Cost Recovery: The rates above are subject to Energy Efficiency Cost Recovery Information Sheet No. 52.</li></ol>
<b>Basic Monthly Charge</b>	The "customer charge" is a measure of the costs associated with Aquila's facilities that are not jointly used by other customers and other costs related directly to service to the individual customer. These costs are fixed and do not vary with the amount of gas the customer consumes.
<b>Minimum Bill</b>	The minimum bill shall be the basic monthly charge.
<b>Taxes</b>	The total bill is subject to state and local taxes.
<b>Late Payment Charge</b>	After 20 days there shall be a 1-1/2% charge on the unpaid balance.
<b>Pressure Adjustment</b>	The measured volume is subject to a pressure factor adjustment as listed on Sheet No. 28.
<b>Penalty for Unauthorized Takes When Service is Interrupted:</b>	Applicable rate above per Dekatherm plus the greater of either the pipeline daily delivery variance charges or \$20.00 per Dekatherm, for gas used in excess of the volumes of gas to which customer is limited. Revenues for unauthorized takes will be credited to the Company's PGA mechanism.
<b>Affidavit Required</b>	Customers electing interruptible service must sign an affidavit confirming the customer has an alternative fuel capability or is willing to discontinue gas service during periods of curtailment.
<b>Terms and Conditions</b>	The General Terms and Conditions contained in this tariff shall apply to this rate schedule.

**RATE SCHEDULE LVI-2, LARGE VOLUME INTERRUPTIBLE – ELECTRIC GENERATION  
GAS**

**RECEIVED**  
February 4, 2011

**Availability** All areas in Northern Natural Gas Company's Zone 1. TF-2011-0024  
(RPU-2010-0002) (Revised)

**Applicability and Character of Service** This rate schedule shall apply to electrical generation customers. This service is subject to interruption at any time upon order of Company. Peak day gas requirements of 200 Dekatherms or more will be considered "Large Volume."

**Rate** The customer's monthly bill shall be the sum of the following components:

1. Basic Monthly Charge - \$200.00 per meter.
2. Non-Gas Cost: \$0.02364 per Therm
3. Purchase Gas Cost: The rates above are subject to Purchased Gas Adjustments Uniform Clause Information Sheet No. 48.
4. Energy Efficiency Cost Recovery: The rates above are subject to Energy Efficiency Cost Recovery Information Sheet No. 52.

**Basic Monthly Charge** The "customer charge" is a measure of the costs associated with Aquila's facilities that are not jointly used by other customers and other costs related directly to service to the individual customer. These costs are fixed and do not vary with the amount of gas the customer consumes.

**Minimum Bill** The minimum bill shall be the basic monthly charge.

**Taxes** The total bill is subject to state and local taxes.

**Late Payment Charge** After 20 days there shall be a 1-1/2% charge on the unpaid balance.

**Pressure Adjustment** The measured volume is subject to a pressure factor adjustment as listed on Sheet No. 28.

**Penalty for Unauthorized Takes When Service is Interrupted:** Applicable rate above per Dekatherm plus the greater of either the pipeline daily delivery variance charges or \$20.00 per Dekatherm, for gas used in excess of the volumes of gas to which customer is limited. Revenues for unauthorized takes will be credited to the Company's PGA mechanism.

**Affidavit Required** Customers electing interruptible service must sign an affidavit confirming the customer has an alternative fuel capability or is willing to discontinue gas service during periods of curtailment.

**Terms and Conditions** The General Terms and Conditions contained in this tariff shall apply to this rate schedule.

**Billing Interval** Customers served under this tariff sheet may be billed on more frequent than monthly intervals pursuant to Iowa Adm. Code 199-19.3(7).

**RATE SCHEDULE LVI-3, LARGE INTERRUPTIBLE – GRAIN DRYER  
GAS**

RECEIVED  
February 4, 2011

<b>Availability</b>	All areas in Northern Natural Gas Company's Zone 1.	TF-2011-0024 (RPU-2010-0002) (Revised)
<b>Applicability and Character of Service</b>	This rate schedule shall apply to large volume gas service for commercial or industrial, having predominately seasonal needs, such as grain drying, the heating of anhydrous ammonia or other such uses. This service is subject to interruption at any time upon order of Company. Peak day gas requirements of 200 Dekatherms or more will be considered "Large Volume."	
<b>Rate</b>	The customer's monthly bill shall be the sum of the following components: <ol style="list-style-type: none"> <li>1. Basic Monthly Charge - \$600.00 per meter per month for the 4 months, September through December.</li> <li>2. Non-Gas Cost: \$0.02364 per Therm</li> <li>3. Purchase Gas Cost: The rates above are subject to Purchased Gas Adjustments Uniform Clause Information Sheet No. 48.</li> <li>4. Energy Efficiency Cost Recovery: The rates above are subject to Energy Efficiency Cost Recovery Information Sheet No. 52.</li> </ol>	
<b>Basic Monthly Charge</b>	The "customer charge" is a measure of the costs associated with Aquila's facilities that are not jointly used by other customers and other costs related directly to service to the individual customer. These costs are fixed and do not vary with the amount of gas the customer consumes.	
<b>Minimum Bill</b>	The minimum bill shall be the basic monthly charge.	
<b>Taxes</b>	The total bill is subject to state and local taxes.	
<b>Late Payment Charge</b>	After 20 days there shall be a 1-1/2% charge on the unpaid balance.	
<b>Pressure Adjustment</b>	The measured volume is subject to a pressure factor adjustment as listed on Sheet No. 28	
<b>Penalty for Unauthorized Takes When Service is Interrupted:</b>	Applicable rate above per Dekatherm plus the greater of either the pipeline daily delivery variance charges or \$20.00 per Dekatherm, for gas used in excess of the volumes of gas to which customer is limited. Revenues for unauthorized takes will be credited to the Company's PGA mechanism.	
<b>Affidavit Required</b>	Customers electing interruptible service must sign an affidavit confirming the customer has an alternative fuel capability or is willing to discontinue gas service during periods of curtailment.	
<b>Terms and Conditions</b>	The General Terms and Conditions contained in this tariff shall apply to this rate schedule.	
<b>Billing Interval</b>	Customers served under this tariff sheet may be billed on more frequent than monthly intervals pursuant to Iowa Adm. Code 199-19.3(7).	

**RATE SCHEDULE LVI-1, LARGE VOLUME INTERRUPTIBLE SERVICE  
GAS**

RECEIVED  
February 4, 2011

TF-2011-0024

(RPU-2010-0002) (Revised)

<b>Availability</b>	All areas in Northern Natural Gas Company's Zone 1.
<b>Applicability and Character of Service</b>	This rate schedule shall apply to large volume gas service, which is subject to interruption at any time upon order of Company. Peak day gas requirements of 200 Dekatherms or more will be considered "Large Volume."
<b>Rate</b>	The customer's monthly bill shall be the sum of the following components: <ol style="list-style-type: none"> <li>1. Basic Monthly Charge - \$200.00 per meter</li> <li>2. Non-Gas Cost: \$0.02364 per Therm</li> <li>3. Purchase Gas Cost: The rates above are subject to Purchased Gas Adjustments Uniform Clause Information Sheet No. 48.</li> <li>4. Energy Efficiency Cost Recovery: The rates above are subject to Energy Efficiency Cost Recovery Information Sheet No. 52.</li> </ol>
<b>Basic Monthly Charge</b>	The "customer charge" is a measure of the costs associated with Aquila's facilities that are not jointly used by other customers and other costs related directly to service to the individual customer. These costs are fixed and do not vary with the amount of gas the customer consumes.
<b>Minimum Bill</b>	The minimum bill shall be the basic monthly charge.
<b>Taxes</b>	The total bill is subject to state and local taxes.
<b>Late Payment Charge</b>	After 20 days there shall be a 1-1/2% charge on the unpaid balance.
<b>Pressure Adjustment</b>	The measured volume is subject to a pressure factor adjustment as listed on Sheet No. 28
<b>Penalty for Unauthorized Takes When Service is Interrupted:</b>	Applicable rate above per Dekatherm plus the greater of either the pipeline daily delivery variance charges or \$20.00 per Dekatherm, for gas used in excess of the volumes of gas to which customer is limited. Revenues for unauthorized takes will be credited to the Company's PGA mechanism.
<b>Affidavit Required</b>	Customers electing interruptible service must sign an affidavit confirming the customer has an alternative fuel capability or is willing to discontinue gas service during periods of curtailment.
<b>Terms and Conditions</b>	The General Terms and Conditions contained in this tariff shall apply to this rate schedule.
<b>Billing Interval</b>	Customers served under this tariff sheet may be billed on more frequent than monthly intervals pursuant to Iowa Adm. Code 199-19.3(7).

**RATE SCHEDULE 299 MAINLINE LV INTERRUPTIBLE SERVICE  
GAS**

**RECEIVED  
February 4, 2011**

<b>Availability</b>	All areas in Northern Natural Gas Company's Zone 1.	TF-2011-0024 (RPU-2010-0002) (Revised)
<b>Applicability and Character of Service</b>	This rate schedule shall apply to large volume gas service, which is subject to interruption at any time upon order of Company. Peak day gas requirements of 200 Dekatherms or more will be considered "Large Volume."	
<b>Rate</b>	The customer's monthly bill shall be the sum of the following components: <ol style="list-style-type: none"> <li>1. Basic Monthly Charge - \$200.00 per meter</li> <li>2. Non-Gas Cost: \$0.0050 per Therm</li> <li>3. Purchase Gas Cost: The rates above are subject to Purchased Gas Adjustments Uniform Clause Information Sheet No. 48.</li> <li>4. Energy Efficiency Cost Recovery: The rates above are subject to Energy Efficiency Cost Recovery Information Sheet No. 52.</li> </ol>	
<b>Basic Monthly Charge</b>	The "customer charge" is a measure of the costs associated with Company's facilities that are not jointly used by other customers and other costs related directly to service to the individual customer. These costs are fixed and do not vary with the amount of gas the customer consumes.	
<b>Minimum Bill</b>	The minimum bill shall be the basic monthly charge.	
<b>Taxes</b>	The total bill is subject to state and local taxes.	
<b>Late Payment Charge</b>	After 20 days there shall be a 1-1/2% charge on the unpaid balance.	
<b>Pressure Adjustment</b>	The measured volume is subject to a pressure factor adjustment as listed on Sheet No. 28	
<b>Penalty for Unauthorized Takes When Service is Interrupted:</b>	Applicable rate above per Dekatherm plus the greater of either the pipeline daily delivery variance charges or \$20.00 per Dekatherm, for gas used in excess of the volumes of gas to which customer is limited. Revenues for unauthorized takes will be credited to the Company's PGA mechanism.	
<b>Affidavit Required</b>	Customers electing interruptible service must sign an affidavit confirming the customer has an alternative fuel capability or is willing to discontinue gas service during periods of curtailment.	
<b>Terms and Conditions</b>	The General Terms and Conditions contained in this tariff shall apply to this rate schedule.	
<b>Billing Interval</b>	Customers served under this tariff sheet may be billed on more frequent than monthly intervals pursuant to Iowa Adm. Code 199-19.3(7).	

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**RATE SCHEDULE SVJ-1, SMALL VOLUME JOINT SERVICE  
GAS**

TF-2011-0024  
(RPU-2010-0002) (Revised)

<b>Availability</b>	All areas in Northern Natural Gas Company's Zone 1.
<b>Applicability and Character of Service</b>	This rate schedule shall apply to joint gas service consisting of a base of firm gas volumes, supplemented by interruptible gas volumes. Company will calculate a peak day requirement for each premise by dividing the peak month usage in the last thirty six (36) months by 20. Peak day gas requirements that exceed 24 Dekatherms per day but are less than 200 Dekatherms per day, will be considered "Small Volume."
<b>Rate</b>	The customer's monthly bill shall be the sum of the following components: <ol style="list-style-type: none"> <li>1. Basic Monthly Charge - \$75.00 per meter</li> <li>2. Contract Demand - \$0.05010 per Therm</li> <li>3. Non-Gas Cost: \$0.05237 per Therm</li> <li>4. Purchase Gas Cost: The rates above are subject to Purchased Gas Adjustments Uniform Clause Information Sheet No. 48.</li> <li>5. Energy Efficiency Cost Recovery: The rates above are subject to Energy Efficiency Cost Recovery Information Sheet No. 52.</li> </ol>
<b>Basic Monthly Charge</b>	The "customer charge" is a measure of the costs associated with Aquila's facilities that are not jointly used by other customers and other costs related directly to service to the individual customer. These costs are fixed and do not vary with the amount of gas the customer consumes.
<b>Minimum Bill</b>	The minimum bill shall be the contract demand charge plus the basic monthly charge
<b>Taxes</b>	The total bill is subject to state and local taxes.
<b>Late Payment Charge</b>	After 20 days there shall be a 1-1/2% charge on the unpaid balance.
<b>Pressure Adjustment</b>	The measured volume is subject to a pressure factor adjustment as listed on Sheet No. 28
<b>Penalty for Unauthorized Takes When Service is Interrupted:</b>	Applicable rate above per Dekatherm plus the greater of either the pipeline daily delivery variance charges or \$20.00 per Dekatherm, for gas used in excess of the volumes of gas to which customer is limited. Revenues for unauthorized takes will be credited to the Company's PGA mechanism.
<b>Affidavit Required</b>	Customers electing interruptible service must sign an affidavit confirming the customer has an alternative fuel capability or is willing to discontinue gas service during periods of curtailment.
<b>Terms and Conditions</b>	The General Terms and Conditions contained in this tariff shall apply to this rate schedule.
<b>Billing Interval</b>	Customers served under this tariff sheet may be billed on more frequent than monthly intervals pursuant to Iowa Adm. Code 199-19.3(7).

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**RATE SCHEDULE 221, MAINLINE SMALL VOLUME GAS SERVICE** TF-2011-0024

**GAS**

(RPU-2010-0002) (Revised)

<b>Availability</b>	All areas in Northern Natural Gas Company's Zone 1.
<b>Applicability and Character of Service</b>	This rate schedule shall apply to industrial customers served off the pipeline of the supplier taking joint gas service consisting of a base of firm gas volumes, supplemented by interruptible gas volumes. Company will calculate a peak day requirement for each premise by dividing the peak month usage in the last thirty six (36) months by 20. Peak day gas requirements, which exceed 24 Dekatherms per day but are less than 200 Dekatherms per day, will be considered "Small Volume."
<b>Rate</b>	The customer's monthly bill shall be the sum of the following components: <ol style="list-style-type: none"> <li>1. Basic Monthly Charge - \$75.00 per meter</li> <li>2. Contract Demand - \$0.05010 per Therm</li> <li>3. Non-Gas Cost: \$0.00500 per Therm</li> <li>4. Purchase Gas Cost: The rates above are subject to Purchased Gas Adjustments Uniform Clause Information Sheet No. 48.</li> <li>5. Energy Efficiency Cost Recovery: The rates above are subject to Energy Efficiency Cost Recovery Information Sheet No. 52.</li> </ol>
<b>Basic Monthly Charge</b>	The "customer charge" is a measure of the costs associated with Company's facilities that are not jointly used by other customers and other costs related directly to service to the individual customer. These costs are fixed and do not vary with the amount of gas the customer consumes.
<b>Minimum Bill</b>	The minimum bill shall be the contract demand charge plus the basic monthly charge
<b>Taxes</b>	The total bill is subject to state and local taxes.
<b>Late Payment Charge</b>	After 20 days there shall be a 1-1/2% charge on the unpaid balance.
<b>Pressure Adjustment</b>	The measured volume is subject to a pressure factor adjustment as listed on Sheet No. 28
<b>Penalty for Unauthorized Takes When Service is Interrupted:</b>	Applicable rate above per Dekatherm plus the greater of either the pipeline daily delivery variance charges or \$20.00 per Dekatherm, for gas used in excess of the volumes of gas to which customer is limited. Revenues for unauthorized takes will be credited to the Company's PGA mechanism.
<b>Affidavit Required</b>	Customers electing interruptible service must sign an affidavit confirming the customer has an alternative fuel capability or is willing to discontinue gas service during periods of curtailment.
<b>Terms and Conditions</b>	The General Terms and Conditions contained in this tariff shall apply to this rate schedule.
<b>Billing Interval</b>	Customers served under this tariff sheet may be billed on more frequent than monthly intervals pursuant to Iowa Adm. Code 199-19.3(7).

**RATE SCHEDULE 429, MAINLINE SMALL VOLUME INTERRUPTIBLE  
GAS**

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February 4, 2011

TF-2011-0024

(RPU-2010-0002) (Revised)

<b>Availability</b>	All areas in Northern Natural Gas Company's Zone 1.	
<b>Applicability and Character of Service</b>	This rate schedule shall apply to industrial customers served off the pipeline of the supplier taking small volume gas service which is subject to interruption at any time upon order of Company. Peak day gas requirements, which exceed 24 Dekatherms per day but are less than 200 Dekatherms per day will be considered "Small Volume."	
<b>Rate</b>	The customer's monthly bill shall be the sum of the following components: <ol style="list-style-type: none"> <li>1. Basic Monthly Charge - \$75.00 per meter</li> <li>2. Non-Gas Cost: \$0.00500 per Therm</li> <li>3. Purchase Gas Cost: The rates above are subject to Purchased Gas Adjustments Uniform Clause Information Sheet No. 48.</li> <li>4. Energy Efficiency Cost Recovery: The rates above are subject to Energy Efficiency Cost Recovery Information Sheet No. 52.</li> </ol>	
<b>Basic Monthly Charge</b>	The "customer charge" is a measure of the costs associated with Company's facilities that are not jointly used by other customers and other costs related directly to service to the individual customer. These costs are fixed and do not vary with the amount of gas the customer consumes.	N
<b>Minimum Bill</b>	The minimum bill shall be the basic monthly charge.	
<b>Taxes</b>	The total bill is subject to state and local taxes.	
<b>Late Payment Charge</b>	After 20 days there shall be a 1-1/2% charge on the unpaid balance.	
<b>Pressure Adjustment</b>	The measured volume is subject to a pressure factor adjustment as listed on Sheet No. 28	
<b>Penalty for Unauthorized Takes When Service is Interrupted:</b>	Applicable rate above per Dekatherm plus the greater of either the pipeline daily delivery variance charges or \$20.00 per Dekatherm, for gas used in excess of the volumes of gas to which customer is limited. Revenues for unauthorized takes will be credited to the Company's PGA mechanism.	
<b>Affidavit Required</b>	Customers electing interruptible service must sign an affidavit confirming the customer has an alternative fuel capability or is willing to discontinue gas service during periods of curtailment.	
<b>Terms and Conditions</b>	The General Terms and Conditions contained in this tariff shall apply to this rate schedule.	
<b>Billing Interval</b>	Customers served under this tariff sheet may be billed on more frequent than monthly intervals pursuant to Iowa Adm. Code 199-19.3(7).	

RIDER NO. 1, PURCHASED GAS ADJUSTMENT – UNIFORM CLAUSE  
GAS

Purchased Gas Adjustment – Uniform Clause  
Information Sheet  
Rider No. 1

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**February 4, 2011**  
**TF-2011-0024**  
**(RPU-2010-0002) (Revised)**

		<u>Entitlement Chg/Month \$</u>	<u>\$ / Therm or Per Month</u>
PGA 1	GS		0.57205
PGA 2	SVI / LVI		0.57205
PGA 3	SVF / LVF-Commodity		0.46760
PGA 4	Firm Entitlement – SVF / LVF		1.02300

**Schedule TT-1**  
**Rider No. 1, Town Plant - General Service and Rural**

TF-2011-0024  
(RPU-2010-0002) (Revised)

Tariff Rate Sheet No.	Commodity Gross Margin [1] \$/Therm	ECR 1 \$/Therm	Basic Monthly Charge	Facility/ Transport Charge	Entitlement
3, 50 & 67 (GS-TP and Rural)	0.11635	0.04988	\$18.25	\$50.00	0.10451
4, 50 & 67 (GS-TP and Rural)	0.11635	0.04987	\$18.25	\$50.00	0.10451
3, 50 & 67 (Comm/Industrial)	0.11635	(0.01013)	\$29.00	\$50.00	0.10451
4, 50 & 67 (Comm/Industrial)	0.11635	(0.01013)	\$29.00	\$50.00	0.10451

[1] The ceiling transportation rate for all General Service and Rural rates is as indicated above. The floor transportation rate for each of these rate schedules is \$0/Therm. The flex provision is offered pursuant to Iowa Adm. Code Sec. 199—19.12(476).

**Schedule TT-1**  
**Rider No. 1, Town Plant – Small and Large Volume Joint**

TF-2011-0024  
(RPU-2010-0002) (Revised)

Tariff Rate Sheet No.	Commodity Gross Margin [1]	ECR 3	Basic Monthly Charge	Facility/Transport Charge	Demand Charge		Total Entitlement \$ Chg/ Mo
					Margin [2]	Entitlement	
	\$/Therm	\$/Therm	\$	\$	\$/Therm	\$/Therm	
22 (SVJ)	0.05237	0.01701	75.00	50.00	0.05010	1.02300	1.07310
14 (LVJ)	0.02364	0.01701	200.00	150.00	0.05010	1.02300	1.07310

[1] The ceiling transportation rate for all Small and Large Volume Joint rates is as indicated above. The floor transportation rate for each of these rate schedules is \$0/Therm. The flex provision is offered pursuant to Iowa Adm. Code Sec. 199—19.12(476).

[2] The ceiling contract demand margin for all Small and Large Volume Joint rates is as indicated above. The floor contract demand margin is \$0/Therm. The flex provision is offered pursuant to Iowa Adm. Code Sec. 199—19.12(476).

RATE SCHEDULE  
GAS

TF-2011-0024  
(RPU-2010-0002) (Revised)

TT-1  
Rider No. 1  
Mainline - Joint

Tariff Rate Sheet No.	Commodity Gross Margin [1] \$/Therm	ECR 3 \$/Therm	Basic Monthly Charge \$	Facility/Transport Charge \$	Demand Charge		Total Entitlement \$ Chg/ Mo
					Margin [2] \$/Therm	Entitlement \$/Therm	
23 (SVJ)	0.00500	0.01701	75.00	50.00	0.05010	1.02300	1.07310
14a (LVJ)	0.00500	0.01701	200.00	150.00	0.05010	1.02300	1.07310

- [1] The ceiling transportation rate for all Mainline Joint rates is as indicated above. The floor transportation rate for each of these rate schedules is \$0/Therm. The flex provision is offered pursuant to Iowa Adm. Code 199-19.12(476).
- [2] The ceiling contract demand margin for all Mainline Joint rates is as indicated above. The floor contract demand margin is \$0/Therm. The flex provision is offered pursuant to Iowa Adm. Code 199-19.12(476).

**Schedule TT-1**  
**Rider No. 1, Town Plant – Small and Large Volume Interruptible**

Tariff Sheet No.	Commodity Gross Margin [1] \$/Therm	ECR 1 \$/Therm	Basic Monthly Charge \$	Facility/ Transport Charge \$
15 (SVI)	0.05237	0.01701	75.00	50.00
17 (LVI)	0.02364	0.01701	200.00	150.00
18 (LVI) [2]	0.02364	0.01701	600.00	150.00
19 (LVI)	0.00900	0.01701	200.00	150.00
20 (LVI)	0.02364	0.01701	200.00	150.00

[1] The ceiling transportation rate for all Small and Large Volume Interruptible rates is as indicated above. The floor transportation rate for each of these rate schedules is \$0/Therm. The flex provision is offered pursuant to Iowa Adm. Code Sec. 199—19.12(476).

[2] Charged for four months only, September through December.

RATE SCHEDULE  
GAS

TT-1  
Rider No. 1  
Mainline – Interruptible

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TF-2011-0024  
(RPU-2010-0002) (Revised)

Tariff Rate Sheet No.	Comm. Gross Margin [1] \$/Therm	ECR 3 \$/Therm	Basic Monthly Charge \$	Facility/ Transport Charge \$
24 (SVI)	0.00500	0.01701	75.00	50.00
20a (LVI)	0.00500	0.01701	200.00	150.00

[1] The ceiling transportation rate for all Mainline Interruptible rates is as indicated above. The floor transportation rate for each of these rate schedules is \$0/Therm. The flex provision is offered pursuant to Iowa Adm. Code 199-19.12(476).

RATE SCHEDULE  
GAS

TT-1  
Rider No. 1

RECEIVED  
February 4, 2011

TF-2011-0024  
(RPU-2010-0002) (Revised)

Firm Transportation is available to any customer served under a Company tariff designation shown on Rider No. 1.  
The charges for TF-12, TF5, and TFX are set forth below:

	<b>Reservation Fee</b> \$/Therm	<b>Margin</b> \$/Therm	<b>Total Charge</b> \$/Therm
TF-12	10.2300 [1]	0.05010	10.28010
TF-5	15.1530 [1]	0.05010	15.20310
Field TF	[1]	0.05010	0.05010

[1] Per Northern Natural Gas Company's FERC Gas Tariff Sheets No. 50 and 51.